REQUESTS FOR PROPOSALS FOR ENGINEERING, PROCUREMENT, AND CONSTRUCTION SERVICES FOR SOLAR AND STORAGE PROJECTS AT CONNECTICUT AFFORDABLE MULTIFAMILY HOUSING AND MUNICIPAL SITES

Solar MAP+
Cross Sector EPC RFP
February 2026

I. PURPOSE

The Connecticut Green Bank ("Green Bank") through this Request for Proposals ("RFP) seeks proposals from qualified contractors or entities ("Proposer" or "Contractor") to provide engineering, procurement, and construction ("EPC") services for solar photovoltaic ("PV") projects at Affordable Multifamily Housing and Municipal ("MAP+") sites ("Sites"). Secondary proposals are also requested for solar paired with battery storage at select Sites.

II. GREEN BANK BACKGROUND

The Green Bank is a quasi-public agency established by the Connecticut General Assembly on July 1, 2011 as a part of Public Act 11-80. As the nation's first full-scale green bank, it is leading the clean energy finance movement by leveraging public and private funds to scale-up renewable energy deployment and energy efficiency projects across Connecticut. The Green Bank's success in accelerating private investment in clean energy is helping Connecticut create jobs, increase economic prosperity, promote energy security and address climate change. The Green Bank's Solar Marketplace Assistance Program Plus ("Solar MAP+") provides no-cost technical assistance to affordable multifamily housing providers, municipalities, and state agencies to navigate the solar and storage marketplaces. Solar MAP+ provides project development services, flexible financing, and coordinates incentives and contractors. For more information about the Connecticut Green Bank, please visit www.ctgreenbank.com.

III. PROGRAM BACKGROUND

The Green Bank is working with Affordable Multifamily Housing, Municipal, and State site owners through Solar MAP+ to facilitate solar PV and storage deployment at their properties. The Green Bank, through the RFP, will procure EPC services for the projects outlined in **Table 1**. The Green Bank or subsidiary thereof will own the Systems and enter into an Engineering, Procurement and Construction Agreement ("EPC Agreement") with the selected Contractor(s) (each such Contractor being an "Awardee"). To preserve project economics for this portfolio of projects, Green Bank procured modules in Q4 2025, effectively safe harboring this portfolio of projects. Proposers should provide an

EPC price with module procurement excluded, assuming that **Green Bank will provide all modules required for all projects**. Please see Module Specification Sheet outlined below in **Exhibit F.**

This solicitation requests responses for battery storage (can be submitted together with solar proposal or as an individual proposal) for select sites, and a pricing iteration that incorporates prevailing wages. More information on battery storage is provided in section IV.5 of this solicitation and instructions for submitting pricing are included in Section V.16. **Please note, secondary bids for prevailing wage are strongly encouraged but optional.**

The Green Bank has retained the services of CSW Energy to assist with technical due diligence, RFP co-administration, and review of submitted proposals.

IV. SCOPE OF SERVICES AND PROJECT INFORMATION:

1. Site Locations

Table 1: Site Information

Site Name	Site Address	Project Type*	Solar System Size (kW DC)	Solar System Size (kW AC)	Incentive Type
Ridgebury Elementary School	112 Bennetts Farm Road, Ridgefield, CT	Rooftop and Carport*	243	191	NRES School Solar
Ridgefield High School	700 N Salen Rd Ridgefield, CT	Rooftop and Carport*	1046.33	871.94	NRES School Solar
Scotland Elementary School	111 Barlow Mountain Rd Ridgefield, CT	Rooftop and Carport*	576.22	453.72	NRES School Solar
Veterans Park School	8 Governor Street Ridgefield, CT	Rooftop	430.59	339	NRES School Solar
Robert E. Fitch High School	101 Groton Long Point Road Groton, CT	Carport*	1,180	850	NRES School Solar
Branford High School	185 E Main Street Branford, CT	Rooftop	820	700	NRES School Solar
Branford Police Department	33 Laurel Street Branford, CT	Install on pre-existing rooftop install	55	43	NRES
Kent Sewer Commission	125 Schaghticoke Rd Kent, CT	Ground	250	196.85	NRES
Mauro Meadows	3-17 Trinity Hill Dr Durham, CT	Rooftop	127.8	100	RRES - AMFH
55 Nye Road	55 Nye Road, Glastonbury, CT	Rooftop	200	157.48	RRES - AMFH
Parish Court	185 Warde Terrace Fairfield, CT	Rooftop	302.72	220	RRES - AMFH
Shad Run Terrace	40 Henry Street Windsor, CT	Rooftop	202.75	140	RRES - AMFH
John Fitch Court	156 Bloomfield Ave, Windsor, CT	Rooftop and Carport	340.2	280	RRES - AMFH

Southwest Terrace Apartments	124 Southwest Ave Windsor, CT	Carport	337.36[1]	300	RRES - AMFH
Colonial Village	0 Suncrest Rd & 164 W. Cedar St Norwalk, CT	Rooftop	875.16	630	RRES - AMFH
Rochambeau Apts	68 Silver Lane, East Hartford, CT 06118	Rooftop	128.6	103.8	RRES - AMFH
Room Unity	666 Main Street, Middletown, CT 06457	Rooftop	61	49.59	RRES - AMFH
Vine Street	39-49 Vine Street; 44,48,52 Vine Street Hartford, CT	Rooftop	154.87	122	RRES - AMFH
Oak Tree Village Phase I & II	97 Preston Road Griswold, CT	Rooftop	273.06	222	RRES - AMFH
19			**7,604.7**	**5,970.4**	

*Indicate sites where pricing is requested for multiple installation configurations or sizes, noted in Exhibit G where additional columns have been provided

[1] The max historical usage for Southwest Terrace is 276,759 kWh. System size will need to be reduced from what is shown in the site report.

2. Incentives

This portfolio contains solar projects that will participate in three different incentive buckets: NRES, NRES School Carveout, and RRES Affordable Multifamily. **Please refer to Table 1 for each project's incentive bucket. Proposers are expected to be familiar with incentive application requirements and program rules.**

All Affordable Multifamily Housing projects are expected to qualify for and participate in the **Residential Renewable Energy Solutions Program** (RRES) for Multifamily Affordable Housing. For projects participating in the RRES program for Multifamily Affordable Housing, project size is limited to the verified onsite load for the facility OR kWh limitations for new construction, as outlined in the RRES program manual. See **Exhibit B – Site Overview Table** which includes the maximum allowable buildable system size (kWh total) per site based on the EDC verified load for the eligible Multifamily Affordable Housing projects.

All Municipal projects are anticipated to participate in the **Non-Residential Renewable Energy Solutions** (NRES) program. Consideration should be given to the NRES incentive buckets to maximize the project economics.

As indicated in **Table 1**, select sites qualify for the **NRES School Carveout**. This category is an extension of Connecticut's NRES program and provides 25MW annually for qualifying projects in addition to the NRES Program's existing 100MW cap. The submission window starts with the commencement of the February NRES RFP window. More information about the School Solar Category can be found in section 5.8 of the Year 5 NRES Program Manual. School Solar Projects are required to submit a completed Pre-Application Checklist in addition to all other Bid requirements as noted in the NRES RFP. All items on the Checklist must be completed before submitting an NRES School Solar project application. Awardee will work with Green Bank to complete

the necessary development included in the Pre-Application Checklist prior to NRES submission **and is primarily responsible for ensuring completion of:**

- Structural analysis for rooftop projects
- Receipt of Contingent Approval to Interconnect and executed Interconnection Agreement
- Receipt of all necessary permits

Additionally, all projects that include battery energy storage systems (BESS) are expected to qualify for and participate in the **Energy Storage Solutions** (ESS) program.

Green Bank will be responsible for collecting all documentation from the site owner and, if applicable, tenants and providing it to the Awardee in a timely fashion for the RRES or NRES application.

The number of incentive and utility applications per Site should correspond to the number of points of interconnection based on the final design. The Awardee will be responsible for all communication and coordination with the Utility throughout the interconnection and incentive process, as necessary to secure contingent approvals for construction and incentive approvals, respectively.

3. Site Information & Solar System Sizing

Green Bank provides detailed site information for each project site included in the following exhibits:

- **Exhibit A**: contains a Solar Site Report or Solar Desktop Report for every project and where available, drawings, interval data, roof warranty or roof disclosure form, utility bill(s), photos
- **Exhibit B** – **Site Overview Table** provides detailed site information as well as pertinent construction information such as operating hours, security protocols, and site-specific notes on site activities / operations.

Table 1 above identifies the Site name, Site address, project type, anticipated solar system size. For certain sites, the Green Bank commissioned an evaluation to determine the anticipated solar system size and production, identify the location of the proposed solar PV, and locate the existing electrical equipment. This information is provided in the **Solar Site Report** in **Exhibit A**. Where a formal site report was not completed, a desktop review has been saved, providing a high-level estimate for system size, production, project type, and key project information to note.

Where available, Solar Site Report shows the overall facility layout and conceptual design, the electrical service location(s), the utility meter location(s), existing electrical equipment and utility transformer information, and any site-specific special conditions. Additional reference documents are provided in Exhibit A for sites where a Site Report was completed, including photos of electrical service entrance, equipment, and meters.

The conceptual designs identify and maximize the areas suitable for a solar system. Proposers' layouts are not required to match the conceptual designs nor the exact solar system size(s). As flagged above, projects participating in the RRES program for Multifamily Affordable Housing, project size is limited to the verified onsite load for the facility OR kWh limitations for new construction, as outlined in the RRES program manual. See **Exhibit B – Site Overview Table** which includes the maximum allowable buildable system size (kWh total) per site based on the EDC verified load for the eligible Multifamily Affordable Housing projects. For projects participating in the NRES program that are not included in the School Carveout, consideration should be given to the NRES incentive buckets in order to maximize the financial benefit to the site. For projects participating in the school carveout, due to the requirement in the school carveout that school projects only qualify for the carport adder for 100% carport projects, for sites where rooftop + carport options were indicated, **proposers should provide pricing for carport only design and a hybrid design (rooftop + carport).** Please note, no NRES or RRES tariffs have been secured for this portfolio. Unless noted otherwise, the Proposers' layouts may extend beyond the limits of the conceptual design footprint as long as consideration for existing conditions and code-required setbacks has been taken.

4. Utility Interconnection

The Awardee is expected to be familiar with all applicable interconnection requirements and guidelines for solar as well as battery storage. Awardee will be fully responsible for the interconnection application process and securing contingent approval for construction with the utility company for each awarded System. This includes but is not limited to the riser diagram, site plan, standard application fees, meter fees, and battery storage configuration, if applicable. In the event the utility company determines an impact study is required, and Green Bank elects to continue development of the applicable project, the cost of such study will be paid by the Green Bank. Proposers should review all publicly available resources to help inform their responses in this RFP, including hosting capacity maps. Proposers should note that there may be 50 kW AC limit (per circuit) in place for single phase sites in UI and Eversource territory, applied and reviewed by the utility on a case-by-case basis. The RRES program administrators have confirmed with the Green Bank that a Site may have one or multiple points of interconnection e.g. the number of new electrical services dedicated to the System(s). Proposers should design accordingly.

For eligible RRES MFAH projects: The RRES AMFH Program requires a front-of-meter interconnection. Proposers shall consider this when developing a Site layout, means of interconnection strategy, and the number of solar systems as the Green Bank and project stakeholders will be looking for the most cost-effective approach.

5. Battery Storage

In addition to standalone solar PV proposals, the Green Bank is seeking comprehensive proposals that pair solar with battery energy storage systems (BESS) or individual storage proposals for designated sites in Table 3. Proposers can submit a solar only, solar + storage,

or storage only proposal. If submitting an individual technology, Proposer should be prepared to work with the Awardee for the accompanying technology.

Table 3: Battery Energy Storage Sites

Criteria	55 Nye Road	John Fitch Court	Southwest Terrace Apartments	Branford High School	Ridgefield High School - Roof + Carport	Ridgefield High School - Carport	Fitch High School
Project Type	AMFH	AMFH	AMFH	School	School	School	School
Incentive Type	Residential	Residential	Residential	Commercial	Commercial	Commercial	Commercial
Three Phase vs Single Phase	Three	Three	Three	Three	Three	Three	Three
Hosting Capacity	600	1200	400	2400	1000	1000	Hosting Capacity map is incorrect*
Solar Size kWac	157	280	300	700	872	600	850
Generator onsite	Yes - common area	No	No	No	Partial Load	Partial Load	Partial Load

The objective of integrating BESS is to maximize participation in the Energy Storage Solutions (ESS) incentive program and provide site resiliency—ensuring each facility can maintain critical operations during grid outages. While not required, additional benefits like demand management would be a welcome addition at the proposer's discretion.

Battery systems must meet all ESS and interconnection eligibility and technical requirements, including grid export capability, and must be capable of operating under both grid-connected and islanded conditions. During utility outages, the BESS must be capable of providing reference voltage and frequency to simulate grid conditions, enabling PV inverters to remain operational, charge the BESS, and support designated loads through coordinated solar-plus-storage operation.

If a backup generator is present at the site, the BESS must be capable of communicating and coordinating with both the PV system and the generator. This coordination shall include safe sequencing of generator, PV, and BESS operation; appropriate automatic transfer logic; and any required modifications to generator controls or transfer equipment to prevent equipment damage or unsafe operating conditions.

System Sizing: Proposers are encouraged to consider the following preferences when selecting a BESS and inverter size:

- Maximize participation in the Energy Storage Solutions incentive program
- BESS must provide a minimum 3-hour duration at rated power, meaning the system can fully discharge over a 3 hour period. This is to maximize throughput and fully participate typical ESS dispatch events. BESS energy capacity and inverter rating, along with degradation and discharge rate should take this into account.
- If proposed configuration charges the BESS from solar, Proposals should consider a configuration such that the solar PV can recharge the BESS to maximize participation in ESS discharge events. Where site-specific constraints limit this approach, proposers shall document the constraints and propose an alternative sizing strategy.

For the **Commercial and School projects**, designs should assume **behind-the-meter battery configurations** interconnected on the customer's electrical service (even if standalone solar PV proposals assume front-of-the-meter solar PV). The battery must support demand response and ESS program participation. Proposals may include AC- or DC-coupled configurations. These projects must incorporate an automatic islanding and transfer control architecture capable of safely isolating the system from the utility grid and providing backup power to designated critical loads during outages. This architecture may include one or more automatic transfer switches, motorized breakers, protective relays, or equivalent control devices, as required to achieve the intended functionality.

For **Affordable Multifamily projects, proposers should assume front-of-the-meter solar PV. The BESS may be installed as either a behind-the-meter or front-of-the-meter system. Residential metering diagrams prohibit front-of-meter batteries from charging from the grid.** The BESS will primarily serve as a revenue-generating asset under the ESS program and is not expected to provide site demand response. However, it must still provide backup power during outages. Proposals must include a microgrid-capable architecture in which the customer electrical service and the PV/BESS service can each be isolated from the utility grid and interconnected in islanded operation. In this mode, the BESS shall energize the customer loads and provide reference voltage and frequency to enable PV inverter operation. Achieving this functionality may require additional automatic transfer switches, motorized breakers, or equivalent control equipment.

Proposers are responsible for providing all required controls, relays, wiring, and safety equipment to ensure code-compliant operation under both grid-connected and islanded conditions. Proposals must include a site-specific assessment of the existing electrical infrastructure and identify whether backup service will support the full facility or selected loads. **Any required electrical upgrades—such as subpanels, segmented load centers, or feeder modifications—must be clearly defined and included in the scope, pricing, and depicted on the preliminary single-line diagram**.

Proposers are encouraged to review the metering diagrams provided by the utilities for RRES and NRES.

All BESS proposal requirements are detailed out in Section VI. Proposal Requirements. Proposers submitting an individual battery storage proposal should submit Section VI.A, B, E, H, and I.

6. Design and Permitting

The System design must adhere to Green Bank's Approved Vendor List (**Exhibit C),** which identifies acceptable product manufacturers for major system components, and ESS's eligible battery/inverter manufacturer list. Design and equipment selections must incorporate the Green Bank-provided Phono Modules – specifications in **Exhibit F**. The Awardee shall develop a fully engineered system signed and sealed by a Connecticut-registered Professional Engineer ("PE"). The design must comply with all applicable regulations, codes, and requirements, including all building, electrical, and fire codes, zoning regulations, industry best practices, Utility interconnection requirements and ESS technical requirements if applicable.

The Awardee is responsible for acquiring all necessary permits and approvals from governing agencies and Authorities Having Jurisdiction ("AHJ"), and for the payment of applicable fees. It is the responsibility of the Proposers to understand all applicable codes, regulations and fees.

7. Solar Electrical and Site Design

The electrical plans must identify the point(s) of interconnection, the method for connecting the System(s) into the existing electrical service(s) of each facility. The location of all new equipment such as combiner panels, disconnect switches, meter(s), etc. must be included in the plans. If any upgrades are required to existing equipment, the plans must show the new equipment specification, the proposed equipment location, means of interconnection, and any required demolition work. These equipment locations must be reviewed by the facility manager prior to installation. Include details and specifications on modules, inverters, data acquisition system, balance of system electrical components, labeling, wire management protocols, housekeeping pads and trenching.

8. Data Acquisition System

The data acquisition system ("DAS") for the Solar installation shall allow for remote performance monitoring of each System's Real Power ("kW") and Energy ("kWh")

The Green Bank's preference is to have a DAS, as specified below Proposer should clearly identify in their response if they intend to deviate from this requirement and describe their solution for remote monitoring if compliance significantly impacts the economics of the project.

The DAS must be equipped for cellular communication. All associated equipment and startup costs for the cellular communication are the responsibility of the Awardee. The recurring payments for service will be paid by the Green Bank or system owner.

a. **DAS Platform & Weather Sensors:**

Platform/DAS: AlsoEnergy, PLCS-400-CM, Enphase or SolarEdge with revenue grade metering per ANSI C12.20

Micro-Inverters/DC Optimizers: If DC Optimizers or micro-inverters are installed, the inverters shall also communicate to a fully mapped monitoring platform (e.g. SolarEdge's or Enphase's inverter monitoring platform) that is capable of identifying the physical location of failed components.

Sensors: Apogee SP-110-SS Pyranometer (Class C) or approved alternative

9. Utility Required Metering

All projects must have a Production Meter to measure the amount of energy produced from Customer Projects, which will all be located at or behind the EDC's Delivery Point. Awardee(s) are responsible for ensuring that all meter equipment installed is consistent with Utility requirements and that Systems are wired in conformance with published RRES/NRES metering specifications and are installed in accordance with all state and local electrical codes and approved for use by the local electrical inspector.

10. Roof Mounted Systems

All School Carveout projects are required to have a roof inspection which should be included in the submitted pricing. For all projects, the Awardee is responsible for the installation and assembly of racking components, mechanical attachments, ballasting, and mounting of modules. The following requirements are specific to roof-mounted solar systems:

a. Structural Analysis:

A Connecticut-registered and licensed structural PE must perform a structural analysis to quantify the roof's available capacity to support the installation of the solar system, including any necessary pull tests or core sampling. The structural analysis shall be used to develop a fully engineered racking design for mounting the solar modules.

b. Squirrel Guards:

All flush-mounted solar systems on sloped asphalt roofs less than or equal to two (2) stories tall are required to include squirrel guard equipment. See Exhibit B for which sites are required to have Squirrel Guards.

c. Roof Staging:

If the Awardee chooses to load and stage materials on the roof during construction, the Awardee must engage with a structural PE to produce a loading plan. Such a plan must identify acceptable locations for staging materials, the allowable weight and setback requirements between staging areas, roof edges, etc.

d. Protection:

For flat or low slope membrane roofs, slip sheets or a sacrificial layer of roof membrane must be installed under any and all points of contact with the existing roof and the solar equipment. This includes but is not limited to racking components, conduit support blocks, and inverters. The slip sheet must meet the specification of the roofing membrane i.e. manufacturer, membrane type, and thickness.

e. Overburden Waivers:
It is the responsibility of the Awardee to perform work in such a manner to ensure the roof warranty and/or the roofing contractor's workmanship warranty is not negatively impacted. In addition, the Awardee is responsible for securing an overburden waiver from the roofing manufacturer. This includes any required inspections, fees, documentation, and coordination with the roofing manufacturer and the roofing contractor.

f. Lightning Protection:
If an existing lightning protection system is in place where a System is to be installed, it is the Awardee's responsibility to bond the System components to the lightning protection system. This should be performed by a certified lightning protection system specialist, and testing should be conducted as necessary to maintain and/or update any applicable UL listings.

g. Ballast Blocks:
For flat or low slope roof racking systems where ballasting is used the ballast blocks must comply with either ASTM C1491for roof pavers, and/or ASTM C1884 for concrete ballast block.

h. Rapid Shutdown Devices:
The Awardee shall provide and install rapid shutdown devices as necessary to deliver a code compliant System. Alternatively, and where possible UL3741 PV Hazard Control Solutions may be utilized to reduce the quantity of rapid shutdown devices.

11. Solar Site Work Requirements – Carports and Ground-Mounts

The following requirements are specific to System types that include site work modifications such as Carport and Ground-mounted Systems.

a. **Survey and ESA**
A civil site plan shall contain survey results, along with erosion control measures, site grading, clearing limits, module array layout, vegetative buffers, electrical equipment location, concrete pads, bollards, construction entrances, staging areas, and trench path. The Awardee is required to perform a Class D survey, and the Licensed Area (solar location) is done to ALTA survey standards. A Phase 1 ESA is also a requirement for each site.

b. Construction Entrance and Access Path:
The construction entrance shall consist of a permanent gravel access path from the nearest drive lane through the solar array gates to the location of the electrical equipment inside the fenced solar array. The end of the gravel access path shall be arranged so that a maintenance vehicle can turn around. The exact locations of this access path shall be reviewed and approved by the Green Bank and a site representative.

c. Geotechnical:
The design package shall include materials necessary to understand soil conditions on-site, including a Geotechnical Investigation Report signed and stamped by a PE. This information may include a pull-out test report as deemed necessary to develop a fully engineered racking system.

d. Underground Survey and CBYD:
As part of the design phase, the awarded Proposer is responsible for performing Call Before You Dig ("CBYD") and conducting an underground survey to identify any and all existing utilities. The locations of such utilities shall be reflected in the design and must be considered when locating ground mount or carport foundations, trench routes, and any other Site work activities.

This must also be performed for rooftop Systems when trenching is required.

e. Ground-Mount Lower Edge Minimum
The racking system shall maintain a two-foot minimum distance to the ground from the lower edge of the modules.

f. Fencing Specifications
All ground-mounted systems and associated equipment must be enclosed by a galvanized chain link fence with a minimum height of six feet or at a height specified by the AHJ. The perimeter of the solar array and the fence must be spaced at least 12 feet apart. A double swing 10-foot-wide access gate with a drop bar locking device in a concrete footing must also be provided. A heavy-duty padlock with two keys must be furnished by the Contractor for each gate.
Galvanized chain link fence posts must be spaced not further than ten feet. Intermediate or line posts may be driven by mechanical means. Terminal, corner, pull, or brace posts must be set in twelve-inch diameter concrete footings. All terminal posts must be braced. Braces must be installed at 100-foot intervals to maintain tension. The top rail must pass through the line post loop cap and form a continuous brace end-to-end.

12. Carport System – Design Standards

The following requirements are specific to the carport Systems.

a. Equipment Mounting:
Equipment such as inverters and disconnects within the carport area shall be mounted at heights to discourage and prevent tampering and vandalism.

Any electrical equipment mounted on the ground level within the parking area, such as combiner panelboards, switchgear, transformers, etc., shall be fenced.

b. Snow Rails:

A snow rail shall be provided and installed on the lower edge of the carport structure perimeter to mitigate snow and ice shedding from the carport. The Awardee shall provide the site representative with a maintenance plan that outlines when snow and/or ice removal is necessary and the proper procedures.

c. Coating:
The carports shall be standard galvanized steel, painting and/or powder coating is not a requirement.

d. Clearance Heights:
The minimum height clearance for all carport Sites can be found in the **Exhibit B** site overview table

A placard identifying the clearance height shall be adhered to at either end and in the center of each carport row.

e. Stormwater and Snow Management:
The carport shall include an integrated stormwater management system. Gutters and downspouts shall be designed to accommodate site-specific rainfall and direct runoff, directing it to existing drainage systems where applicable. Inter-module seals or flashing shall be used as necessary to minimize dripping between panels. All downspouts shall discharge in locations that prevent icing or erosion.

f. Site Lighting:
Any existing Site lighting that will interfere with the proposed locations of the solar carport structures shall be demolished. This includes the removal of the fixture, post, lamps, above-ground portions of the concrete footings, conduit, and conductors. Existing underground conduits shall be abandoned in place or utilized for new under canopy lighting.

Existing site lighting fixtures, posts, and lamps shall be turned over to the Site representative. If the Site representative determines the existing fixtures are not needed, it is the Awardee's responsibility to properly dispose of the equipment.

The Awardee is responsible for providing and installing new under-canopy site lighting where necessary to replace demolished existing site lighting or where necessary to achieve code-required lumen levels for parking areas.

New under-canopy site lighting must be LED, rated for outdoor conditions, and connected to the Site's existing lighting control circuit. The proposed new under-canopy fixture must be approved by the Site representative prior to installation. A site lighting plan showing the lumen levels achieved within the parking area must be included in the Awardee's final design

The awardee is responsible for providing temporary site lighting during construction periods where existing lighting has been removed and new canopy light has not yet been installed.

g. Construction and Phasing:
The Awardee shall develop a construction phasing plan that identifies staging areas, impacted parking areas, and the duration of time that each parking area will not be usable. This plan must be presented to the Site representative for review, and the Awardee shall coordinate with the Site representative to develop a temporary parking plan to account for these disruptions.

h. Site Repair:
The Awardee is responsible for returning the Site to its original conditions following the installation's completion. This includes but is not limited to, repairing any asphalt or concrete disturbed or excavated, reseeding, and restriping the parking areas.

13. Tree Removal

Proposers shall develop a solar layout that considers any existing trees that may impact production through shading. The array's footprint shall be designed to minimize the need for tree removal. However, if tree removal is necessary, the Proposer must identify the exact trees to be trimmed or removed in their bid package and include this cost in their submitted price.

The Awardee shall remove the tree(s) without damaging any surrounding utilities or structures. Remove all trunks, treetops, branches, and limbs from the Site and grind the remaining stump below the surrounding grade. Grinding debris shall be removed from the hole and cannot be used as fill. Holes where stumps have been ground out shall be backfilled and smoothed to the level of the adjoining grade with topsoil and seeded.

14. Solar Construction

The Awardee shall supply all equipment, materials, and labor necessary to install turnkey Systems and the associated new dedicated electrical services. All work shall be performed by tradespeople holding adequate licensing.

a. Module Transport

EPC Contractor shall coordinate with Client on the transportation of Client-provided modules from a local warehouse to be provided by Client to the Site. The cost of transportation is to be included in the Contract Sum of the EPC Agreement

b. Mobilization and Staging Areas

The Awardee is responsible for creating a staging plan, establishing a staging area, and coordinating material delivery and storage. A staging plan shall be reviewed with the Green Bank and Site Representatives prior to mobilization. Awardee must attend pre-construction meetings and site walk throughs.

c. Site Security

The Awardee will be responsible for maintaining the security of the Site throughout the duration of the contract, ensuring that all materials, equipment, and personnel are protected from theft, vandalism, and unauthorized access. The Awardee shall be liable for any losses or damages to materials, equipment, or completed work due to inadequate site security, including costs associated with replacing stolen or damaged items.

d. Site Cleanup

The Awardee is responsible for maintaining a clean and tidy Site. A dumpster shall remain on Site during the duration of the project and emptied as reasonably necessary. Upon completion of the Project, the dumpster and all other remnants of construction shall be removed from the Site. At the end of each workday, the Site must be left clean, tidy, and secure. Materials shall be stored in such a manner that they are protected from damage.

The roof shall be cleaned of debris at the end of each workday. Special attention should be paid to removing items such as screws, nails, and other hardware which could damage the roof material.

e. Health and Safety Plan

The Awardee shall have in place a site-specific health and safety plan, subject to the Green Bank's reasonable review and approval, prior to the start of construction. Such a plan shall include all necessary emergency contact numbers as well as the location of the closest hospital. Comply with OSHA requirements and recommendations, including but not limited to, non-roof penetrating visible safety barriers, fall protection, non-penetrating fall protection tie-off, hard hats, safety vests, eye protection, and other PPE.

f. Site Work & Mechanical Installation

The Awardee shall establish limits of disturbance and necessary erosion control prior to commencing work. Then, the Awardee shall stake out areas for clearing, trench path, and fence location. The Awardee shall review all staked-out areas with the applicable site representative prior to commencing work.

The Awardee shall perform all necessary site work, such as erosion control, site clearing, tree removal, grading, trenching, concrete pad work, and fence installation. At the end of the project, the Awardee shall remove all debris from the Site, and any disturbed areas shall be graded and reseeded.

The Awardee is responsible for installing racking posts and foundations, ballasting and assembling racking components, and mounting modules.

The awardee is responsible for snow removal for all system installation work. Any snow removal activities for rooftop installations cannot damage roofing membranes. Should snow affect project schedule, the awardee should have a plan for snow removal or have weather related delays considered in their schedules to avoid delays to final completion timeline.

g. Electrical Installation

The Awardee shall furnish a complete and operational electrical installation. This includes mounting and wiring equipment such as modules, inverters, combiner boxes, panelboards, disconnect switches, and meters. Prior to starting work, the site representative and the Awardee shall review the location of any equipment to be mounted in or on the building exterior.

h. Facility Shutdowns for Interconnection

The Awardee will have the opportunity to visit each Site in order to prepare a shutdown and interconnection plan and schedule. The final interconnection of the Systems into the new dedicated electrical service must be coordinated with and approved by the Site representative prior to the commencement of any work.

All efforts should be made to minimize the impact on the Site's operation. This includes having all materials necessary to perform the interconnection on-site prior to starting the shutdown procedure. Shutdowns may be required outside of normal business hours.

Several of the Sites have on-site backup generators that can provide power to select loads within the Site. Where possible, the interconnection approach should allow these generators to operate during the shutdown.

15. Solar Commissioning

The Awardee is responsible for the commissioning of the System to confirm the installation is in accordance with construction documents and compliant with all applicable building codes. Performance testing of the System shall be done to validate that generation is consistent with expected production. The performance testing procedures and commissioning protocols for the solar system are included in **Exhibit E:** Standard Commissioning form**.** This commissioning form must be completed as part of the close-out process and submitted to the Green Bank as part of the final commissioning report for each System.

Upon completion of commissioning the awarded Proposer shall hand over a commissioning report that includes the following items:

1. Testing results
2. As-Built PDFs
3. Product data sheets
4. Access to the DAS
5. Product manuals
6. Product warranties
7. Utility Documentation
    a. Interconnection Agreement
    b. Approval to Energize
    c. Incentive (RRES/NRES & ESS) Close-out (if applicable)

16. Prevailing Wage

Green Bank is requesting but not requiring an alternative bid that incorporates prevailing wage for the remaining sites. The prevailing wage requirement is as follows:
The wages paid on an hourly basis to any person performing the work of any mechanic, laborer or worker on the work herein contracted to be done and the amount of payment or contribution paid or payable on behalf of each such person to any employee welfare fund, as defined in subsection (i) of Conn. Gen. Stat. Sec. 31-53(a), shall be at a rate equal to the rate customary or prevailing for the same work in the same trade or occupation in the town in which such public works project is being constructed. Any Contractor who is not obligated by agreement to make payment or contribution on behalf of such persons to any such employee welfare fund shall pay to each mechanic, laborer or worker as part of such person's wages the amount of payment or contribution for such person's classification on each pay day.

a. Please see the prevailing wages for new construction: https://portal.ct.gov/dol/divisions/wage-and-workplace-standards/prevailing-wage
b. Questions concerning the provisions and implementation of this act should be referred to the Connecticut Department of Labor, Wage and Workplace Standards Division, 200 Folly Brook Blvd., Wethersfield, CT 06109-1114 (860) 263-6790 or designated representative.
c. Pricing should be submitted using **Exhibit G – Specs and Pricing**, which includes tab G.1 for "No Prevailing Wage" pricing and a second tab G.2 for "WITH Prevailing Wage".

17. Approval to Energize & RRES/NRES/ESS Incentive

The Awardee is responsible for all activities associated with securing the Approval to Energize and a fully executed interconnection agreement from the Utility for the Systems. This includes but is not limited to inverter programming, witness testing, meter installation, Utility coordination, and any associated fees.

The Awardee is responsible for completing the RRES/NRES and ESS incentive registration and close-out with the Utility in coordination with the Green Bank.

V. Key Solar EPC Provisions to Note

The Awardee will be expected to execute an EPC Agreement substantially in the form of the model agreement provided in **Exhibit D**. All Proposers are expected to review the EPC Agreement and familiarize themselves with all requirements and documents prior to submitting their proposal**.**

Proposers shall certify using Exhibit H that they have reviewed the documents posted as part of this RFP and agree to accept all the requirements and obligations noted therein, including the EPC Agreement. Should the Proposer request any changes, a redline of the agreement(s) with such changes must be provided in the RFP submission.

Should the Proposer note any discrepancies, require clarifications or wish to request interpretations of any kind, the proposers shall submit a written request to RFP@ctgreenbank.com. Green Bank shall respond to such written requests in kind and may, if it so determines, disseminate such written responses to other prospective proposers. The requirements outlined in this section are not a full list of requirements of the EPC Agreement, but include the following excerpts from sections in **Exhibit D**:

a. Liquidated Damages

   Selected Contractor shall agree to the liquidated damages outlined in section 6.4 of Exhibit D.

b. System Performance Guarantee

   The selected contract shall provide a system performance guarantee as outlined in Schedule 20 of Exhibit D.

c. Workmanship Warranty

   Selected contractor shall respond to all claims as outlined in section 17.1 of Exhibit

d. Holdback

   a. The parties acknowledge and agree to a Holdback Amount as outlined in section 13.5 of Exhibit D.

e. Milestone Disbursements

   a. Selected contractor shall submit payment applications for the Services and Work performed consisted with the intervals for performance set forth in Schedule #6. Each payment application shall include all of the items listed in Schedule #8 of Exhibit D.

f. Insurance

The selected Contractor shall at all times during the performance of the Work and the duration of this Agreement maintain insurance from an insurance company reasonably satisfactory to the Green Bank or system owner as follows and as outlined in greater detail in section 21.1 of Exhibit D: (a) commercial general liability ("CGL") coverage of not less than One Million Dollars ($1,000,000) (per occurrence)/Two Million Dollars ($2,000,000) (aggregate); (b) automobile liability of not less than One Million Dollars ($1,000,000); (c) worker's compensation of not less than the greater of (i) One Million Dollars ($1,000,000) per accident/disease, and (ii) statutory requirements; (d) umbrella liability of Five Million Dollars ($5,000,000); (e) professional liability of not less than One Million Dollars ($1,000,000) (per occurrence)/One Million Dollars ($1,000,000) (aggregate), and, if subcontracting to an external Professional Engineer, such Subcontractor shall also maintain professional liability of not less than One Million Dollars ($1,000,000) (per occurrence)/One Million Dollars ($1,000,000) (aggregate) with the Green Bank or system owner as an additional insured; and (f) property insurance in the form of an installation floater insuring property to be installed while in transit, at off-

site storage, and onsite awaiting installation and after installation until job completion (together (a) through (f) is defined as "Insurance"). The required EPC Contractor Insurance must cover all actions or activities of any subcontractor(s) for any work or services performed by any subcontractor(s) or any subcontractor(s) must purchase policies satisfactory to Green Bank or system owner and provide evidence of said policies.

VI. PROPOSAL REQUIREMENTS

Each Proposer shall carefully examine the RFP and any and all amendments, exhibits, revisions, and other data and materials provided with respect to this RFP process.

Any Proposer who is an Eligible Contractor of the Green Bank at time of RFP release OR has submitted a proposal to a Green Bank RFP within two (2) years from the RFP release does not need to submit sections VI. A – B or K-N, unless there are updates the Proposer wishes to provide. Proposers submitting an individual battery storage proposal should submit Section VI.A, B, E, H, and I.

Any proposal should include the following elements:

A. Minimum Qualifications

- Been responsible for the coordination, construction and installation of at least three (3) commercial scale PV systems within the last 18 months, each with a capacity greater than or equal to 50 kW (STC) and with a history of satisfactory functioning and performance
    - Can be substituted for (20) twenty solar PV systems in the last 18 months with a capacity greater than or equal to 6 kW (STC)
    - Can be substituted for (1) battery storage solution
- Contractors should demonstrate their business has sufficient financial resources to be able to meet the cash flow requirements of the Green Bank Commercial Solar PPA and Solar Roof Lease.
- For proposers providing battery storage responses, proposers must be an Eligible Contractor with the Energy Storage Solutions program at the time of award.
- Be in good standing with Green Bank and any applicable capital provider partners.
- Provide a copy of an E-1 Electrician License for at least one permanent employee or subcontractor.

B. Proposer Qualifications

The Proposer shall include the following:

Corporate:

- Company overview and relevant experience, which shall include at a minimum the following: (A) number of years in business, (B) the number of employees, (C)

the office locations, (D) and an outline of operational assets showing project locations and system sizes.

Team:

- Highlight key personnel and subcontractors who will be assigned to this project.
- Describe their respective experiences and skills with the development, engineering and installation of similar projects.
- Highlight the relevant licenses and certifications held by these key personnel.

Project Experience:

- Provide experience being responsible for the coordination, construction and installation of commercial scale PV systems and battery storage
    - If battery only proposal, provide narrative of company's experience commensurate with the proposed solution
- Provide track record of actual annual generation relative to projected generation within the Proposer's operational assets (if applicable).
- Outline approach Proposer takes to ensure the installed Systems meet the projected generation values.
- Highlight any current or recent experience developing solar on landfills.
- Highlight any current or recent experience developing solar on municipal facilities.
- Highlight any current or recent experience development solar + storage solutions.

C. Solar Project Scope and Schedule

Include a general scope of the work the Proposer intends to provide upon selection and execution of an EPC agreement, which shall include, but may not be limited to, the scope of services (Article IV) of this RFP. The Proposer's scope narrative shall outline all major tasks and milestones necessary to design, permit, secure incentives and interconnection from the utility company, mobilize, construct and commission the project.

Proposals should include a comprehensive project schedule be provided using the **Project Schedule Template** in **Exhibit J** for EACH project site. Please complete J.1 tab of Exhibit J for Solar Sites, indicating major project milestones and durations, at a minimum including site visits where needed, engineering, permitting and interconnection submission, permitting and interconnection approvals, inspections, PTO, final commissioning, final completion, and call out any noteworthy project steps where applicable.

Schedules should be based on **May 26, 2026** as the EPC Agreement execution date. Please include any long lead times or anticipated delays in project schedules. **The total numbers of days included in Proposers' schedule will be carried into the EPC Agreement**. Any change order requests extending the days in the project schedule should only be based on changes in the project scope or delays outside of the Awardees' control.

D. System Design, Interconnection and Site Plan

Proposals shall provide a design layout for each System that includes component specifications e.g. make, model, wattage and quantity of inverters and modules, the racking product and associated tilt and azimuth, system size kW-AC and kW-DC, the DC:AC ratio, the location and length of proposed trenching, specify the proposed metering strategy for the site, number and location of points of interconnection e.g. new dedicated electrical services.

For the following AMFH project sites on single phase service, please design system layouts to subdivide the total system size into 50 kW ac per transformer so that each individual system is capped at 50 kW ac. The number of proposed systems is limited to the number of existing utility-owned transformers at the site. Each proposed system would require its own interconnection application.

- Rochambeau
- Mauro Meadows
- Parish Court
- Shad Run Terrace
- Colonial Village

Site Plan Requirements

a. PV Layout
b. Battery Storage location
c. Location of new equipment (e.g. disconnects, meters, inverters)
d. Battery interconnection method and site-specific configuration to comply with ESS program requirements (e.g., export capability, islanding behavior, and resilience strategy) if applicable
e. Trench pathways, length in feet, and associated site work limits of disturbance
f. Indicate any proposed tree(s) to be removed
g. Electrical tie-in method and any additional equipment required
h. Number of solar systems and Interconnection Approach

E. Product Specifications and Warranties

Proposals shall provide specified equipment manufacturer data sheets and warranties. All racking systems, inverters, DAS, batteries and other equipment shall be new with acceptable warranties that meet industry standards for Tier 1 equipment, are listed on the Approved Vendor List in **Exhibit C,** and are UL Listed. For sites including Energy Storage Solutions, proposals should include equipment from ESS's eligible battery/inverter manufacturer list.

The proposed equipment must be included in the Exhibit Proposal Form in **Exhibit G** and must be completed and returned with any proposals.

F. DC:AC Ratio Requirement

The DC:AC ratio of any proposed solar system shall not exceed 1.5. The DC-to-AC ratio of the proposed solar system must also comply with all applicable technical specifications

and operating requirements of the proposed equipment, including, without limitation, inverter specifications and manufacturer limits.

G. System Production and Modeling Assumptions

Proposals shall include a production report for each solar system using approved modeling software, standard weather files, seasonal soiling losses, equipment specifications, shade losses and site-specific AC losses. Production models/reports must adhere to the approved modeling assumptions and best practices outlined in **Exhibit I**. Production reports should utilize modules outlined in **Exhibit F**. Failure to follow the guidelines laid out in this exhibit may lead to a request for bid submission revision or bid disqualification.

H. BESS Proposal Requirements

Each BESS proposal must include the following:

a. Exhibit G: System Specifications and Costs

1. System Technical Specifications:
2. Inverter and battery sizing (kW and kWh)
3. Make and model of all major components: battery, inverter, battery management system (BMS), and monitoring platform

a. Resiliency Performance:

4. Estimated backup duration (summer and winter conditions)
5. Whether and what conditions the battery will be grid-charged
6. Year 1 demand savings estimate (if applicable)

b. Cost Information:

7. EPC cost estimate
8. Year 1 O&M cost estimate, including description of covered services

c. Pricing and scope for DERMS integration (if applicable)
d. Warranty and Supplemental Information: Minimum 10-year workmanship warranty

b. A preliminary, non-PE-stamped single-line diagram showing the system layout, including the PV array, BESS, metering configuration, transfer equipment, generator (if applicable), and connections to the full facility or selected loads

c. Short Narrative: Provided in General Comments Notes in Exhibit G:

i. Sections VI. A (Minimum Qualifications) and B (Proposer Qualifications)
ii. BESS operation during ESS dispatch event
iii. BESS and PV operation during a utility outage
iv. Metering configuration
v. Integration with existing site conditions
vi. Confirmation that equipment is ESS-eligible or that a New Technology Application is in process
vii. Description of battery enclosure, housing, or fencing to ensure code compliance and physical security
viii. Confirmation that communication and control protocols comply with applicable standards, including UL 9540, UL 1741 SA, and IEEE 1547

ix. If applicable, a narrative describing how the BESS will coordinate with an existing generator

d. Project Scope and Template Contract: Proposers are required to include a general scope of the work the Proposer intends to provide upon selection and a template contract commensurate with the proposed scope.

e. Schedule: Please complete **J.2 tab of Exhibit J for Sites including battery storage**, the project schedule shall also include all major ESS-related milestones, including but not limited to: submission of the Energy Storage Solutions (ESS) incentive application, utility interconnection approval specific to storage systems, procurement of battery storage components, coordination of ESS performance testing, and final ESS program compliance documentation. Proposers should include any anticipated lead times or commissioning windows specific to battery storage.

I. Pricing

Proposed submission pricing must be submitted in the format of Exhibit G. This solicitation requests pricing for:

- Standalone solar installations for all Sites.
- Proposal for solar paired with storage systems for Select Sites noted in Section 5 OR individual storage proposals
- Secondary pricing for all projects that includes prevailing wage. This pricing is not required but encouraged for all proposers. Additional information **is in Section IV.16** Pricing should be submitted using **Exhibit G – Specs and Pricing**, which includes tab G.1 for "No PW" pricing and a second tab G.2 for "Yes PW".

The Proposer's "Total System Cost/Bid Price", subject to any adjustments, in accordance with the EPC Agreement, shall cover all the Proposer's obligations and any express of implied work which is necessary to satisfy the scope of services (Article IV) of this RFP, the EPC Agreement, and all works which are necessary for the completion and operation of the Systems.

J. Evaluation Criteria

Proposals will be scored on the criteria outlined in Table 3. For Proposers submitting responses that include solar and storage, the proposals will be evaluated as separated solutions. If a Proposer submits a bid for only standalone solar or an individual battery, then the entire scoring rubric (Sections A–E) will be applied to that individual submission in full.

Table 3: Evaluation Criteria

Evaluation Criteria Description		Points
Solar	**BESS**	
Completeness of Response to RFP(Pass/Fail)		
ALL required schedules, forms and informational items have been submitted. (Fail: if Proposer RFP submission does not meet document submission requirements)		**Pass/Fail**
A. Proposer Qualifications & Experience		**20 Points**
1. Financial Stability and Ability to Execute Full financial statement package 0 if not provided, 4 if provided, 5-9 depending on strength		**0-10**
2. Team (Organizational) Qualifications and Strengths Details of the project team, subcontractor references 0 if not provided or not detailed		**0-5**
3. Strength and Relevance of References & Experience Relevance to the RFP projects 0 if not provided or not relevant		**0-5**
B. Technical Proposal		**20 Points**
1. Completeness and Quality of Technical Documents Adherence to components (exhibit B) and specifications referenced in the RFP; 0 if there is deviation		**0-5**
2A. Solar Conceptual Design/Site Plan Adherence to NRES or RRES specifications; 0 if inadequate or incorrect 1-10 depending on strength of design	2B. BESS System Specs / Single Line Includes ESS design and layout, metering configuration, integration with PV & existing site conditions, connection to facility/loads, trenching/pathway for interconnection 0 if inadequate, 1–10 depending on project approach	**0-10**
3A. Production Modeling Utilizing industry-standard design software and RFP-provided production assumption modeling standards per section VI.G 0 if insufficient or inadequate, 1-5 depending on adherence	3B. BESS Modeling / Operations Includes program dispatch strategy, year-one discharge estimates (summer/winter), alignment with ESS program compliance, inverter/battery sizing rationale 0 if missing or noncompliant, 1–5 based on adherence and clarity.	**0-5**
C. Project Costs		**40 Points**
1A. EPC Bid Completeness and Details $/Wdc, $/kWh and project assumptions/contingencies	1B. EPC Bid Completeness and Details Project pricing and assumptions/contingencies	**0-35**
2. Site Visits Attended (5 if all sites visited, 0 if not)		**0-5**
D. Implementation Plan and Schedule		**10 Points**
1. Project Plan and Schedule Realistic durations, knowledge of solar and storage project timelines and requirements 0 if not provided, 1-10 depending on detail of project steps and realistic timing		**0-10**
E. Contract Terms & Conditions		**10 Points**
1A. Conformance with RFP Specifications, Unique Contracting requirements, and Contract Agreement (EPC Contract, Exhibit D) Provided signed Exhibit H 0 if not provided, 1-10 depending on amount of exceptions	1B. Submission of Template EPC contract for Battery Storage. We do not expect Proposers who submit individual battery solutions to provide signed Exhibit H.	**0-10**
TOTAL		**100 Points**

K. References

Listing of three (3) clients for reference use for whom Contractor has performed similar services as those contemplated by this RFP. Include the name and telephone number(s) of the contact person at each reference.

L. Background Checks & Security Clearance

All personnel of the Awardee, and their subcontractor, may be subject to a background check at the expense of the Proposer.

M. Statement on Proposers Financial Strength

Submit the most recent two years' financial statements, including income/operating statement, disclosures of any litigation matters, statement of cash flows, and balance sheet. Preference is for Proposer to provide three years of audited financial statements and/or last 3 years tax returns. Green Bank Approved Contractors do not need to submit this information. Please indicate which product you are approved for and certify you are in good standing as part of your submission.

N. Pending Litigation

Description of any litigation, pending judgments, etc., which could affect the proposer's ability to enter into an agreement with Green Bank. A description of the circumstances involved in any defaults by the proposer. If you have been subjected to any outside audits in the past three years, state by whom the audit was performed, for whom, the facility involved, and the results of the audit.

VII. PROPOSAL PROCESS

A. Timeline

RFP Posting	February 9th, 2026
Site Visit	February 18th – 23rd, 2026
Proposer Questions Due	March 11th 2026
Submissions Due	March 23rd, 2026

B. Submittal Process

If Contractor is interested in submitting a proposal, the following requirements should be observed:

a. Proposals must be received no later than **4pm on March 23, 2025**. Proposals received after the aforementioned date and time may not be considered in Green Bank's sole discretion.

b. Proposals shall be submitted electronically to RFP@ctgreenbank.com. The subject line should be: "Proposal for Solar and Storage EPC Services - Cross Sector".

c. Contractors may be required to interview with Green Bank staff if deemed necessary.

C. Site Visit

Site visits are scheduled for all sites according to the table below. **REGISTRATION IS REQUIRED TO ATTEND THE SITE VISITS**.

Wednesday, February 18, 2026	
Time + Site	Address
9am - 10am Colonial Village	0 Suncrest Rd & 164 W. Cedar St, Norwalk, CT 06854
TRAVEL TIME - 30 minutes	
10:30am - 11:30am Parish Court	185 Warde Terrace, Fairfield, CT 06825
LUNCH BREAK	
1:15pm-2:15pm Branford Police Department	33 Laurel Street, Branford, CT
TRAVEL TIME - 15 minutes	
2:30pm-3:30pm Branford High School	185 E Main Street Branford, CT
DAY END	

Thursday, February 19, 2026	
Time + Site	Address
9am - 10am Kent Sewer Commission	125 Schaghticoke Rd, Kent, CT 06757
TRAVEL TIME - 60 minutes	
11:00am - 12:00pm Ridgebury Elementary School	112 Bennetts Farm Road, Ridgefield, CT
TRAVEL TIME - 15 minutes	
12:15pm - 1:15pm Ridgefield High School	700 N Salem Rd Ridgefield, CT
TRAVEL TIME - 15 minutes	
1:30pm-2:30pm Veterans Park School	8 Governor Street Ridgefield, CT
TRAVEL TIME - 15 minutes	
2:30pm-3:30pm Scotland Elementary School	111 Barlow Mountain Rd, Ridgefield, CT 06877
DAY END	

Friday, February 20, 2026	
Time + Site	Address
9am - 9:45am Southwest Terrace Apartments	124 Southwest Ave, Windsor Locks, CT 06096
TRAVEL TIME - 15 minutes	
10:00am - 10:45am Shad Run Terrace	40 Henry Street Windsor, CT
TRAVEL TIME - 15 minutes	
11:00am - 11:45am John Fitch Court	156 Bloomfield Ave, Windsor, CT 06095
TRAVEL TIME - 15 minutes	
12pm-12:45pm Sheldon Oak	39-49 Vine Street; 44,48.52 Vine Street, Hartford, CT 06112
TRAVEL TIME - 15 minutes	
1:00pm-1:45pm Rochambeau Apartments	68 Silver Lane, East Hartford, CT 06118
TRAVEL TIME - 15 minutes	
2:00pm-2:45pm Room Unity	666 Main Street, Middletown, CT 06457
TRAVEL TIME - 15 minutes	
3:00pm-3:45pm Mauro Meadow	3-17 Trinity Hill Dr, Durham, CT 06422
DAY END	

Monday, February 23, 2026	
Time + Site	Address
9am - 10am Oak Tree Village	89 & 97 Preston Road Griswold, CT 06351
TRAVEL TIME - 30 minutes	
10:30am - 11:30am Fitch High School	101 Groton Long Point Road, Groton, CT
DAY END	

Proposers can register at the linked Site Visit Registration form and on the RFP webpage. Proposers are strongly encouraged to attend site visits.

D. Q&A Period

Any questions must be submitted no later than **4pm on March 6th, 2026** to RFP@ctgreenbank.com. Answers will be distributed to all Proposers.

VIII. GENERAL TERMS AND CONDITIONS

If Contractor elects to respond to this RFP, submission of a proposal assumes the acceptance of the following terms and conditions:

A. Green Bank reserves the right to reject any or all of the proposals received in response to the RFP, to waive irregularities or to cancel or modify the RFP in any way, and at any Green Bank chooses, in its sole discretion, if Green Bank determines that it is in the interest

of Green Bank. Green Bank reserves the right to re-solicit or request updated proposals from some or all Proposers.

B. Green Bank further reserves the right to make awards under this RFP without discussion of the proposals received. Proposals should be submitted on the most favorable terms from a technical, qualifications, and price standpoint. Green Bank reserves the right not to accept the lowest priced proposal.

C. Proposals must be signed by an authorized officer of the Contractor. Proposals must also provide name, title, address and telephone number for individuals with authority to negotiate and contractually bind Contractor, and for those who may be contacted for the purpose of clarifying or supporting the information provided in the proposal.

D. Green Bank will not be responsible for any expenses incurred by any proposer in conjunction with the preparation or presentation of any proposal with respect to this RFP.

E. Green Bank's selection of a Contractor through this RFP is not an offer and Green Bank reserves the right to continue negotiations with the selected Contractor until the parties reach a mutual agreement.

F. Contractor will execute a Solar EPC Agreement as set forth in the attached **Exhibit D**. **If the Contractor does not agree with any of the specific terms set forth in the Solar EPC Agreement, the Contractor must set forth such terms and rationale in your response to this RFP.**

G. Green Bank is a "public agency" for purposes of the Connecticut Freedom of Information Act ("FOIA"). Information received by Green Bank in response to this RFP will be considered public records and will be subject to disclosure under the FOIA, except for information falling within one of the exemptions in Conn. Gen. Stat. Sections § 1-210(b) and § 16-245n(d).

Only the particular information falling within one of these exemptions can be withheld by Green Bank pursuant to an FOIA request, Contractor should specifically and in writing identify to Green Bank the information that Contractor claims to be exempt. Contractor should further provide a statement stating the basis for each claim of exemption. It will not be sufficient to state generally that the information is proprietary or confidential in nature and not, therefore, subject to release to third parties. A convincing explanation and rationale sufficient to justify each exemption consistent with General Statutes §1-210(b) and § 16-245n(d) must be provided.

Contractor acknowledges that (1) Green Bank has no obligation to notify Contractor of any FOIA request it receives, (2) Green Bank may disclose materials claimed by Contractor to be exempt if in its judgment such materials do not appear to fall within a statutory exemption, (3) Green Bank may in its discretion notify Contractor of FOIA requests and/or of complaints made to the Freedom of Information Commission concerning items for which an exemption has been claimed, but Green Bank has no obligation to initiate, prosecute, or defend any legal proceeding, or to seek to secure any protective order or other relief to prevent disclosure of any information pursuant to an FOIA request, (4) Contractor

will have the burden of establishing the availability of any FOIA exemption in any such legal proceeding, and (5) in no event shall Green Bank or any of its officers, directors, or employees have any liability for the disclosure of documents or information in Green Bank's possession where Green Bank, or such officer, director, or employee, in good faith believes the disclosure to be required under the FOIA or other law.

H. Green Bank is subject to the requirements outlined in Sections 16-245n of the Connecticut General Statutes. GREEN BANK SHALL HAVE NO LIABILITY OR OBLIGATION OF ANY SORT HEREUNDER, INCLUDING, WITHOUT LIMITATION, IF FOR ANY REASON OR NO REASON A BINDING AGREEMENT IS NOT ENTERED INTO WITH ANY PROPOSER. IN MAKING ITS SELECTION OF A SUCCESSFUL AWARDEE, GREEN BANK MAY CONSIDER ANY AND ALL FACTORS AND CONSIDERATIONS WHICH GREEN BANK, IN ITS SOLE DISCRETION, DEEMS RELEVANT, THE RELATIVE IMPORTANCE OF WHICH SHALL BE IN THE SOLE DISCRETION OF GREEN BANK.

EXHIBIT A

MAPS & SITE INFORMATION

EXHIBIT B
SITE OVERVIEW TABLE

EXHIBIT C

APPROVED VENDOR LIST

EXHIBIT D

EPC AGREEMENT TEMPLATE

EXHIBIT E
GREEN BANK STANDARD COMMISSIONING FORM

EXHIBIT F

PHONO MODULES INFORMATION & SPECIFICATION

EXHIBIT G

SPECS AND PRICING

EXHIBIT H

BID CERTIFICATION FORM

EXHIBIT I

GREEN BANK MODELING ASSUMPTIONS

EXHIBIT J

PROJECT SCHEDULE TEMPLATE