REQUESTS FOR PROPOSALS FOR ENGINEERING, PROCUREMENT, AND CONSTRUCTION (EPC) SERVICES FOR SOLAR AND STORAGE PROJECTS AT CONNECTICUT MUNICIPAL SITES

Solar MAP – MAP– Round 3
July 2025

I. PURPOSE

The Connecticut Green Bank ("Green Bank") through this Request for Proposals ("RFP) seeks proposals from qualified contractors or entities ("Proposer" or "Contractor") to provide engineering, procurement, and construction ("EPC") services for solar photovoltaic ("PV") projects at Municipal ("MAP") sites ("Sites"). Secondary proposals are also requested for solar paired with battery storage at 3 of the Sites.

II. GREEN BANK BACKGROUND

The Green Bank is a quasi-public agency established by the Connecticut General Assembly on July 1, 2011 as a part of Public Act 11-80. As the nation's first full-scale green bank, it is leading the clean energy finance movement by leveraging public and private funds to scale-up renewable energy deployment and energy efficiency projects across Connecticut. The Green Bank's success in accelerating private investment in clean energy is helping Connecticut create jobs, increase economic prosperity, promote energy security and address climate change. The Green Bank's Solar Marketplace Assistance Program Plus ("Solar MAP+") provides no-cost technical assistance to affordable multifamily housing providers, municipalities, and state agencies to navigate the solar marketplace. Solar MAP+ provides project development services, flexible financing, and coordinates incentives and contractors. For more information about the Connecticut Green Bank, please visit www.ctgreenbank.com.

III. PROGRAM BACKGROUND

The Green Bank is working with Municipal site owners through Solar MAP+ to facilitate solar PV and storage deployment at their properties. The Green Bank, through the RFP, will procure EPC services for the projects outlined in **Table 1**. The Green Bank or subsidiary thereof, such as CEFIA Holdings LLC, will own the Systems and enter into an Engineering, Procurement and Construction Agreement ("EPC Agreement") and agreement to procure a portion of major equipment ("Procurement Agreement") with the selected Contractor(s) (each such Contractor being an "Awardee"). The Procurement Agreement is intended to purchase equipment with the goal of beginning construction and "safe harboring" the Investment Tax Credit (ITC) for the projects, as outlined in section Q of this RFP. The Green Bank (or a subsidiary thereof) will execute a power purchase agreement (PPA) with each Site.

This solicitation requests secondary responses that incorporate prevailing wages. More information is provided in section IV.Q. of this solicitation and instructions for submitting pricing are included in Section V. H. **Please note, secondary bids for prevailing wage are strongly encouraged but optional.**

All projects are expected to qualify for and participate in the **Non-Residential Renewable Energy Solutions** (NRES) program. As indicated in Table 1, select sites qualify for the **NRES School Carveout**. This category is an extension of Connecticut's NRES program and provides 25MW annually for qualifying projects in addition to the NRES Program's existing 110MW cap. The submission window starts with the commencement of the February NRES RFP window and closes by the end of the August NRES RFP window each year. More information about the School Solar Category can be found in section 5.8 of the Year 4 NRES Program Manual and Section IV.F. of this RFP.

Additionally, all projects that include battery energy storage systems (BESS) are expected to qualify for and participate in the **Energy Storage Solutions** (ESS) program.

The Green Bank has retained the services of CSW Energy to assist with technical due diligence, RFP co-administration, and review of submitted proposals.

IV. SCOPE OF SERVICES AND PROJECT INFORMATION:

A. Site Locations

Table 1: Site Information

Site Name	Site Address	Project Type	Solar System Size (kW DC)*	NRES size (kW ac)	Paired with Batteries (Y/N)	New Construction (Y/N)	NRES School Carveout (Y/N)
Branford Ecology Park	100 Tabor Dr Branford, CT 06405	Ground Mount	1,144.00	825**	No	No	N
Bloomfield Prosser Library	1 Tunxis Ave, Bloomfield, CT 06002	Rooftop	135.00	100*	No	Yes	N
Bridgeport Central High School	1 Lincoln Blvd, Bridgeport, CT 06606	Rooftop and Carport	1,203.00	940	Yes	No	Y
Bridgeport Marin School	479 Helen St, Bridgeport, CT 06608	Rooftop	328.00	250	Yes	No	Y
Bridgeport Curiale School	300 Laurel Ave, Bridgeport, CT 06605	Rooftop	196.00	150	Yes	No	Y
			3,006 kW DC				

* Solar system size of conceptual design provided in the Site Reports in Exhibit A
** NRES Tariff has been secured

B. Site Information & Solar System Sizing

Green Bank provides detailed site information for each project site included in the following exhibits:

- **Exhibit A**: contains a Solar Site Report for every project and where available, drawings, roof warranty or roof disclosure form, utility bill(s), photos
- **Exhibit B** – **Site Overview Table** provides detailed site information as well as pertinent construction information such as operating hours, security protocols, and site-specific notes on site activities / operations.

Table 1 above identifies the Site name, Site address, project type, anticipated solar system size, and whether an additional proposal is being requested for solar + battery storage. The Green Bank commissioned an evaluation of each Site to determine the anticipated solar system size and production, identify the location of the proposed solar PV, and locate the existing electrical equipment. This information is provided in the **Solar Site Report** in **Exhibit A**.

The Solar Site Report shows the overall facility layout and conceptual design, the electrical service location(s), the utility meter location(s), existing electrical equipment and utility transformer information, and any site-specific special conditions. Additional exhibits are provided in Exhibit A with photos of electrical service entrance, equipment, and meters.

The conceptual designs identify and maximize the areas suitable for a solar system. Proposers' layouts are not required to match the conceptual designs nor the exact solar system size(s) as demonstrated in the exhibits. However, Proposers' site plans, system sizes, and pricing should maximize the NRES size indicated in Table 1. Please note, NRES tariffs have been secured for the non-school projects – Bloomfield Prosser and Branford Ecology Park - so proposed systems sizes for these projects should align with the secured tariff. Unless noted otherwise, the Proposers' layouts may extend beyond the limits of the conceptual design footprint as long as consideration for existing conditions and code-required setbacks has been taken.

C. Utility Interconnection

The Awardee is expected to be familiar with all applicable interconnection requirements and guidelines for solar as well as battery storage. Awardee will be fully responsible for the interconnection application process and securing contingent approval for construction with the utility company for each awarded System. This includes but is not limited to the riser diagram, site plan, standard application fees, meter fees, and battery storage configuration, if applicable. In the event the utility company determines an impact study is required the cost of this study will be covered by the Green Bank. Respondents should review all publicly available resources to help inform their responses in this RFP, including hosting capacity maps.

D. Battery Storage

In addition to standalone solar PV proposals, the Green Bank is seeking comprehensive proposals that pair solar with battery energy storage systems (BESS) for three designated sites:

- Bridgeport Central High School
- Bridgeport Marin School
- Bridgeport Curiale School

The objective of integrating battery energy storage is to enhance site resiliency—ensuring each facility can maintain critical operations during grid outages—while also leveraging the Energy Storage Solutions (ESS) incentive program.

Battery systems may be configured as behind-the-meter or front-of-the-meter, but must meet all ESS eligibility and technical requirements, including grid export capability and islanding functionality. In all cases, the BESS must function as a resiliency asset that supports designated common or critical loads while maximizing participation in available revenue streams.

During outages, the BESS must simulate grid conditions by supplying reference voltage, enabling PV inverters to operate without a utility connection. This allows the solar array to remain energized, charge the battery, and power critical loads, ensuring continuous, coordinated operation between solar and storage.

If a backup generator is present at the site, the BESS must be capable of communicating and coordinating with both the PV system and the generator, including safe sequencing, automatic transfer logic, and any required modifications to generator controls or transfer equipment. Proposals must describe this integration strategy and identify any associated control requirements.

For **behind-the-meter systems**, the battery must support demand response and ESS program participation. Proposals may include AC- or DC-coupled configurations and must incorporate an automatic transfer switch (ATS) for seamless islanding.

For **front-of-meter systems**, the BESS will primarily serve as a revenue-generating asset under the ESS program and is not expected to provide site demand response. However, it must still provide backup power during outages. These systems must include ATSs that isolate both the BESS and the building's main service, allowing the battery to energize the site and provide reference voltage to enable PV inverter operation.

Bidders are responsible for providing all required controls, relays, wiring, and safety equipment to ensure code-compliant operation under both grid-connected and islanded conditions. Proposals must include a site-specific assessment of the existing electrical infrastructure and identify whether backup service will support the full facility or selected loads. Any required electrical upgrades—such as subpanels, segmented load centers, or feeder modifications—must be clearly defined and included in the scope and pricing.

Proposal Requirements
Each proposal must include the following:

a) System Technical Specifications:
    a. Inverter and battery sizing (kW and kWh)
    b. Make and model of all major components: battery, inverter, BMS, and monitoring system
    c. Confirmation that equipment is ESS-eligible or that a New Technology Application is in process

b) Resiliency Performance:
    a. Estimated backup duration (summer and winter)
    b. Whether the battery will be grid-charged
    c. Year 1 demand savings estimate (if applicable)

c) Cost Information (to be included in Exhibit G):
    a. EPC cost estimate
    b. Year 1 O&M cost estimate, including description of covered services
    c. Pricing and scope for DERMS integration (if applicable)

d) Design and Integration Details:
    a. Description of battery enclosure or fencing to ensure code compliance and physical security
    b. Confirmation that communication protocols comply with UL, IEEE, and interoperability standards (e.g., UL 9540, UL 1741 SA, IEEE 1547)
    c. If applicable, a narrative describing how the BESS will coordinate with an existing generator
    d. A preliminary (non-PE-stamped) one-line diagram showing the system layout, including the PV array, BESS, metering, transfer switches, generator (if applicable), and connections to the full facility or selected loads

e) Warranty and Supplemental Information:
    a. Minimum 10-year workmanship warranty

E. NRES Incentive Application

All projects are expected to qualify for the NRES incentive. The Awardee is expected to be familiar with the NRES program's requirements.

Green Bank will be responsible for collecting all documentation from the site owner and tenants and providing it to the Awardee in a timely fashion for the NRES application.

The Awardee will be responsible for the ESS program incentive application and process.

F. NRES School Carveout

School Solar Projects are required to submit a completed Pre-Application Checklist in addition to all other Bid requirements as noted in the NRES RFP. All items on the Checklist must be complete before submitting an NRES School Solar project application. Awardee will work with Green Bank to complete the necessary development included in the Pre-Application Checklist prior to the February NRES RFP for Year 5 (2026) and is primarily responsible for ensuring completion of:

- Structural analysis for rooftop projects
- Interconnection application submission and corresponding application number
- Letter from the municipal permitting official

G. Design and Permitting

The System design must adhere to Green Bank's Approved Vendor List (**Exhibit C),** which identifies acceptable product manufacturers for major system components, and ESS's eligible battery/inverter manufacturer list. The Awardee shall develop a fully engineered system signed and sealed by a Connecticut-registered Professional Engineer ("PE"). The design must comply with all applicable regulations, codes, and requirements, including all building, electrical, and fire codes, zoning regulations, industry best practices, Utility interconnection requirements and ESS technical requirements if applicable.

The Awardee is responsible for acquiring all necessary permits and approvals from governing agencies and Authorities Having Jurisdiction ("AHJ"), and for the payment of applicable fees. It is the responsibility of the Proposers to understand all applicable codes, regulations and fees.

H. Electrical and Site Design

The electrical plans must identify the point(s) of interconnection, the method for connecting the System(s) into the existing electrical service(s) of each facility. The location of all new equipment such as combiner panels, disconnect switches, meter(s), etc. must be included in the plans. If any upgrades are required to existing equipment, the plans must show the new equipment specification, the proposed equipment location, means of interconnection, and any required demolition work. These equipment locations must be reviewed by the facility manager prior to installation. Include details and specifications on modules, inverters, data acquisition system, balance of system electrical components, labeling, wire management protocols, housekeeping pads and trenching.

I. Data Acquisition System

The data acquisition system ("DAS") for the Solar installation shall allow for remote performance monitoring of each System's Real Power ("kW") and Energy ("kWh")

The Green Bank's preference is to have a single DAS, as specified below, per Site regardless of the number of Systems or points of interconnection at a Site. For sites with multiple points of interconnection, the metering may rely on inverter level integrations via RS-485 or other engineering communication methods tied back to the DAS enclosure. Proposer should clearly identify in their response if they intend to deviate from this

preference and describe their solution for remote monitoring if compliance significantly impacts the economics of the project.

The DAS must be equipped for cellular communication. All associated equipment and startup costs for the cellular communication are the responsibility of the Awardee. The recurring payments for service will be paid by the Green Bank or system owner.

a. **DAS Platform & Weather Sensors:**

Platform/DAS: AlsoEnergy, PLCS-400-CM

Micro-Inverters/DC Optimizers: If DC Optimizers or micro-inverters are installed, the inverters shall also communicate to a fully mapped monitoring platform (e.g. SolarEdge's inverter monitoring platform) that is capable of identifying the physical location of failed components.

Sensors: Apogee SP-110-SS Pyranometer (Class C)

J. Utility Required Metering

All projects must have must a Production Meter to measure the amount of energy produced from Customer Projects, which will all be located at or behind the EDC's Delivery Point. Awardee(s) are responsible for ensuring that all meter equipment is installed consistent with Utility requirements and that Systems are wired in conformance with published NRES metering specifications and are installed in accordance with all state and local electrical codes and approved for use by the local electrical inspector.

K. Roof Mounted Systems

The Awardee is responsible for the installation and assembly of racking components, mechanical attachments, ballasting, and mounting of modules. The following requirements are specific to roof-mounted solar systems:

a. Structural Analysis:

A Connecticut-registered and licensed structural PE must perform a structural analysis to quantify the roof's available capacity to support the installation of the solar system, including any necessary pull tests or core sampling. The structural analysis shall be used to develop a fully engineered racking design for mounting the solar modules.

b. Roof Staging:

If the Awardee chooses to load and stage materials on the roof during construction, the Awardee must engage with a structural PE to produce a loading plan. Such a plan must identify acceptable locations for staging materials, the allowable weight and setback requirements between staging areas, roof edges, etc.

c. Protection:

For flat or low slope membrane roofs, slip sheets or a sacrificial layer of roof membrane must be installed under any and all points of contact with the existing roof and the solar equipment. This includes but is not limited to racking components, conduit support

blocks, and inverters. The slip sheet must meet the specification of the roofing membrane i.e. manufacturer, membrane type, and thickness.

d. Overburden Waivers:
It is the responsibility of the Awardee to perform work in such a manner to ensure the roof warranty and/or the roofing contractor's workmanship warranty is not negatively impacted. In addition, the Awardee is responsible for securing an overburden waiver from the roofing manufacturer. This includes any required inspections, fees, documentation, and coordination with the roofing manufacturer and the roofing contractor.

e. Lightning Protection:
If an existing lightning protection system is in place where a System is to be installed, it is the Awardee's responsibility to bond the System components to the lightning protection system. This should be performed by a certified lightning protection system specialist, and testing should be conducted as necessary to maintain and/or update any applicable UL listings.

f. Ballast Blocks:
For flat or low slope roof racking systems where ballasting is used the ballast blocks must comply with either ASTM C1491for roof pavers, and/or ASTM C1884 for concrete ballast block.

g. Rapid Shutdown Devices:
The Awardee shall provide and install rapid shutdown devices as necessary to deliver a code compliant System. Alternatively, and where possible UL3741 PV Hazard Control Solutions may be utilized to reduce the quantity of rapid shutdown devices.

L. Site Work Requirements – Carports and Ground-Mounts

The following requirements are specific to System types that include site work modifications such as Carport and Ground-mounted Systems.

a. **Survey and ESA**
A civil site plan shall contain survey results, along with erosion control measures, site grading, clearing limits, module array layout, vegetative buffers, electrical equipment location, concrete pads, bollards, construction entrances, staging areas, and trench path. The Awardee is required to perform a Class D survey, and the Licensed Area (solar location) is done to ALTA survey standards. A Phase 1 ESA is also a requirement for each site.

b. Construction Entrance and Access Path:
The construction entrance shall consist of a permanent gravel access path from the nearest drive lane through the solar array gates to the location of the electrical equipment inside the fenced solar array. The end of the gravel access path shall be arranged so that a maintenance vehicle can turn around. The exact locations of this access path shall be reviewed and approved by the Green Bank and a site representative.

c. Geotechnical:
The design package shall include materials necessary to understand soil conditions on-site, including a Geotechnical Investigation Report signed and stamped by a PE. This information may include a pull-out test report as deemed necessary to develop a fully engineered racking system.

d. Underground Survey and CBYD:
As part of the design phase, the awarded Proposer is responsible for performing Call Before You Dig ("CBYD") and conducting an underground survey to identify any and all existing utilities. The locations of such utilities shall be reflected in the design and must be considered when locating ground mount or carport foundations, trench routes, and any other Site work activities.

This must also be performed for rooftop Systems when trenching is required.

e. Ground-Mount Lower Edge Minimum
The racking system shall maintain a two-foot minimum distance to the ground from the lower edge of the modules.

f. Fencing Specifications
All ground-mounted systems and associated equipment must be enclosed by a galvanized chain link fence with a minimum height of six feet or at a height specified by the AHJ. The perimeter of the solar array and the fence must be spaced at least 12 feet apart. A double swing 10-foot-wide access gate with a drop bar locking device in a concrete footing must also be provided. A heavy-duty padlock with two keys must be furnished by the Contractor for each gate.
Galvanized chain link fence posts must be spaced not further than ten feet. Intermediate or line posts may be driven by mechanical means. Terminal, corner, pull, or brace posts must be set in twelve-inch diameter concrete footings. All terminal posts must be braced. Braces must be installed at 100-foot intervals to maintain tension. The top rail must pass through the line post loop cap and form a continuous brace end-to-end.

M. Landfill Requirements

The following requirements are specific to PV Systems proposed for installation on closed or capped landfills. All design, construction, and operational activities must ensure the continued integrity of the landfill cap and comply with applicable environmental and regulatory standards.

a. **Branford Ecology Park Conceptual Design:** While the Green Bank aims to be tech agnostic, project economics and height of the array are particularly important for this project. Green Bank defers to bidders on equipment selection and design; however, proposals should aim to meet the kW size of the conceptual design in the site report and maximize yield. Proposers should note the conceptual design assumes use of

Philadelphia Solar 580W modules, review the spec sheet provided in Exhibit A, and note the orientation, inter-row spacing, and expanded footprint in the site report.

b. System Mounting and Racking:
Only non-penetrating, ballasted racking systems shall be permitted for solar arrays on landfill caps. Acceptable systems include pre-cast/pre-fabricated concrete blocks, pour-in-place ballasts, and gabion baskets. The racking system shall be engineered to meet site-specific wind, seismic, and loading conditions. Penetrations into the landfill cap are not allowed unless reviewed and approved by a licensed geotechnical engineer and permitted by applicable regulatory authorities.

b. Geotechnical Investigation:
A geotechnical investigation shall be conducted to assess cap composition, stability, and structural capacity. The resulting Geotechnical Report shall be stamped and signed by a Professional Engineer and include recommendations on allowable bearing pressures, identification of cap layers, and any restrictions related to site grading or ballast loads.

c. Fencing and Anchoring:
Security fencing may be supported with ballasted bases or may penetrate the cap only if a geotechnical engineer certifies that such penetrations will not disturb or degrade the landfill cap. All fencing methods must be reviewed and approved by the appropriate regulatory agency as part of the post-closure activity permit process.

d. Conduits and Cable Management:
Electrical conduits shall be installed using above-grade ballasted support systems such as cable trays on ballasted frames, gabion-style conduit supports, or aerial cable systems (e.g., CAB systems). Trenching is not permitted unless it remains entirely within the earthen cap layer and does not expose or penetrate into underlying waste. All exposed wires must be properly rated for UV and mechanical protection and securely fastened to prevent ground contact or environmental wear.

e. Equipment Pads and Mounting:
Where feasible, electrical equipment such as inverters, combiner boxes, and disconnect switches shall be mounted directly to the racking structure using strut-based assemblies to minimize ground loading. Where such mounting is not practical, concrete equipment pads may be utilized only if their design and placement are reviewed by a licensed geotechnical and/or structural engineer to confirm that the cap can safely support the combined weight of the pad and associated equipment. All concrete work must comply with landfill-specific design parameters and receive necessary regulatory approvals.

f. Construction Equipment and Machinery:
The selection and use of construction equipment must be carefully evaluated to ensure compatibility with landfill cap load restrictions. Only equipment with ground pressure and axle loads within the limits established by the Geotechnical Report may be used. Low-ground-pressure machinery or equipment operating on access matting or protective surfacing may be required.

g. Permitting and Regulatory Coordination:
The Awardee is responsible for coordinating with the Connecticut Department of Energy and Environmental Protection (CT DEEP) and securing all necessary approvals and permits, including but not limited to a Post-Closure Land Use Permit. It is strongly recommended that the Awardee engage CT DEEP early in the project and submit a pre-application to facilitate timely review and guidance.

N. Carport System – Design Standards

The following requirements are specific to the carport Systems.

a. Equipment Mounting:
Equipment such as inverters and disconnects within the carport area shall be mounted at heights to discourage and prevent tampering and vandalism.

Any electrical equipment mounted on the ground level within the parking area, such as combiner panelboards, switchgear, transformers, etc., shall be fenced.

b. Snow Rails:
A snow rail shall be provided and installed on the lower edge of the carport structure perimeter to mitigate snow and ice shedding from the carport. The Awardee shall provide the site representative with a maintenance plan that outlines when snow and/or ice removal is necessary and the proper procedures.

c. Coating:
The carports shall be standard galvanized steel, painting and/or powder coating is not a requirement.

d. Clearance Heights:
All carport structures have a minimum height clearance of fourteen (14) feet for all Sites.

A placard identifying the clearance height shall be adhered to at either end and in the center of each carport row.

e. Site Lighting:
Any existing Site lighting that will interfere with the proposed locations of the solar carport structures shall be demolished. This includes the removal of the fixture, post, lamps, above-ground portions of the concrete footings, conduit, and conductors. Existing underground conduits shall be abandoned in place or utilized for new under canopy lighting.

Existing site lighting fixtures, posts, and lamps shall be turned over to the Site representative. If the Site representative determines the existing fixtures are not needed, it is the Awardee's responsibility to properly dispose of the equipment.

The Awardee is responsible for providing and installing new under-canopy site lighting where necessary to replace demolished existing site lighting or where

necessary to achieve code-required lumen levels for parking areas.

New under-canopy site lighting must be LED, rated for outdoor conditions, and connected to the Site's existing lighting control circuit. The proposed new under-canopy fixture must be approved by the Site representative prior to installation. A site lighting plan showing the lumen levels achieved within the parking area must be included in the Awardee's final design.

f. Construction and Phasing:
The Awardee shall develop a construction phasing plan that identifies staging areas, impacted parking areas, and the duration of time that each parking area will not be usable. This plan must be presented to the Site representative for review, and the Awardee shall coordinate with the Site representative to develop a temporary parking plan to account for these disruptions.

g. Site Repair:
The Awardee is responsible for returning the Site to its original conditions following the installation's completion. This includes but is not limited to, repairing any asphalt or concrete disturbed or excavated, reseeding, and restriping the parking areas.

O. Tree Removal

Proposers shall develop a solar layout that considers any existing trees that may impact production through shading. The array's footprint shall be designed to minimize the need for tree removal. However, if tree removal is necessary, the Proposer must identify the exact trees to be trimmed or removed in their bid package and include this cost in their submitted price.

The Awardee shall remove the tree(s) without damaging any surrounding utilities or structures. Remove all trunks, treetops, branches, and limbs from the Site and grind the remaining stump below the surrounding grade. Grinding debris shall be removed from the hole and cannot be used as fill. Holes where stumps have been ground out shall be backfilled and smoothed to the level of the adjoining grade with topsoil and seeded.

P. Construction

The Awardee shall supply all equipment, materials, and labor necessary to install turnkey Systems and the associated new dedicated electrical services. All work shall be performed by tradespeople holding adequate licensing.

a. Mobilization and Staging Areas

The Awardee is responsible for creating a staging plan, establishing a staging area, and coordinating material delivery and storage. A staging plan shall be reviewed with the Green Bank and Site Representatives prior to mobilization. Awardee must attend pre-construction meetings and site walk throughs.

b. Site Security

The Awardee will be responsible for maintaining the security of the Site throughout the duration of the contract, ensuring that all materials, equipment, and personnel are protected from theft, vandalism, and unauthorized access. The Awardee shall be liable for

any losses or damages to materials, equipment, or completed work due to inadequate site security, including costs associated with replacing stolen or damaged items.

c. Site Cleanup

The Awardee is responsible for maintaining a clean and tidy Site. A dumpster shall remain on Site during the duration of the project and emptied as reasonably necessary. Upon completion of the Project, the dumpster and all other remnants of construction shall be removed from the Site. At the end of each workday, the Site must be left clean, tidy, and secure. Materials shall be stored in such a manner that they are protected from damage.

The roof shall be cleaned of debris at the end of each workday. Special attention should be paid to removing items such as screws, nails, and other hardware which could damage the roof material.

d. Health and Safety Plan

The Awardee shall have in place a site-specific health and safety plan, subject to the Green Bank's reasonable review and approval, prior to the start of construction. Such a plan shall include all necessary emergency contact numbers as well as the location of the closest hospital. Comply with OSHA requirements and recommendations, including but not limited to, non-roof penetrating visible safety barriers, fall protection, non-penetrating fall protection tie-off, hard hats, safety vests, eye protection, and other PPE.

e. Site Work & Mechanical Installation

The Awardee shall establish limits of disturbance and necessary erosion control prior to commencing work. Then, the Awardee shall stake out areas for clearing, trench path, and fence location. The Awardee shall review all staked-out areas with the applicable site representative prior to commencing work.

The Awardee shall perform all necessary site work, such as erosion control, site clearing, tree removal, grading, trenching, concrete pad work, and fence installation. At the end of the project, the Awardee shall remove all debris from the Site, and any disturbed areas shall be graded and reseeded.

The Awardee is responsible for installing racking posts and foundations, ballasting and assembling racking components, and mounting modules.

f. Electrical Installation

The Awardee shall furnish a complete and operational electrical installation. This includes mounting and wiring equipment such as modules, inverters, combiner boxes, panelboards, disconnect switches, and meters. Prior to starting work, the site representative and the Awardee shall review the location of any equipment to be mounted in or on the building exterior.

g. Facility Shutdowns for Interconnection

The Awardee will have the opportunity to visit each Site in order to prepare a shutdown and interconnection plan and schedule. The final interconnection of the Systems into the

new dedicated electrical service must be coordinated with and approved by the Site representative prior to the commencement of any work.

All efforts should be made to minimize the impact on the Site's operation. This includes having all materials necessary to perform the interconnection on-site prior to starting the shutdown procedure. Shutdowns may be required outside of normal business hours.

Several of the Sites have on-site backup generators that can provide power to select loads within the Site. Where possible, the interconnection approach should allow these generators to operate during the shutdown.

Q. Commissioning

The Awardee is responsible for the commissioning of the System to confirm the installation is in accordance with construction documents and compliant with all applicable building codes. Performance testing of the System shall be done to validate that generation is consistent with expected production. The performance testing procedures and commissioning protocols for the solar system are included in **Exhibit E:** Standard Commissioning form**.** This commissioning form must be completed as part of the close-out process and submitted to the Green Bank as part of the final commissioning report for each System.

Upon completion of commissioning the awarded Proposer shall hand over a commissioning report that includes the following items:

1. Testing results
2. As-Built PDFs
3. Product data sheets
4. Access to the DAS
5. Product manuals
6. Product warranties
7. Utility Documentation
    a. Interconnection Agreement
    b. Approval to Energize
    c. Incentive (NRES & ESS) Close-out

R. Prevailing Wage

Green Bank is requesting but not requiring an alternative bid that incorporates the following prevailing wage requirement.

The wages paid on an hourly basis to any person performing the work of any mechanic, laborer or worker on the work herein contracted to be done and the amount of payment or contribution paid or payable on behalf of each such person to any employee welfare fund, as defined in subsection (i) of Conn. Gen. Stat. Sec. 31-53(a), shall be at a rate equal to the rate customary or prevailing for the same work in the same trade or occupation in the town in which such public works project is being constructed. Any Contractor who is not obligated by agreement to make payment or contribution on behalf of such persons to any such employee welfare fund shall pay to each mechanic, laborer or worker as part of such

person's wages the amount of payment or contribution for such person's classification on each pay day.

a. Please see the prevailing wages for new construction: https://portal.ct.gov/dol/divisions/wage-and-workplace-standards/prevailing-wage
b. Questions concerning the provisions and implementation of this act should be referred to the Connecticut Department of Labor, Wage and Workplace Standards Division, 200 Folly Brook Blvd., Wethersfield, CT 06109-1114 (860) 263-6790 or designated representative.
c. Pricing should be submitted using **Exhibit G – Specs and Pricing**, which includes tab G.1 for "No Prevailing Wage" pricing and a second tab G.2 for "WITH Prevailing Wage".

S. Approval to Energize & NRES/ESS Incentive

The Awardee is responsible for all activities associated with securing the Approval to Energize and a fully executed interconnection agreement from the Utility for the Systems. This includes but is not limited to inverter programming, witness testing, meter installation, Utility coordination, and any associated fees.

The Awardee is responsible for completing the NRES and ESS incentive registration and close-out with the Utility in coordination with the Green Bank.

T. Beginning of Construction and Safe Harbor

The Green Bank seeks to begin construction and safe harbor the ITC for all solar projects included in this solicitation by procuring a portion of the solar PV modules expected to be used for the projects. Accordingly, a Procurement Agreement will be executed concurrently with the EPC Agreement upon contract award. Proposers are expected to thoroughly review the obligations outlined in the Procurement Agreement Template provided in Exhibit F. It is the responsibility of each proposer to identify and propose solar modules that can be procured and delivered within the timeline specified in the agreement.

R. Key EPC Provisions to Note

The Awardee will be expected to execute an EPC Agreement and Procurement Agreement substantially in the form of the model agreement provided in **Exhibit D** and **Exhibit F** respectively. All Proposers are expected to review the EPC Agreement and Procurement Agreement and familiarize themselves with all requirements and documents prior to submitting their proposal**.**

Proposers shall certify using Exhibit H that they have reviewed the documents posted as part of this RFP and agree to accept all the requirements and obligations noted therein, including the EPC Agreement and Procurement Agreement. Should the Proposer request any changes to either agreement, a redline of the agreement(s) with such changes must be provided in the RFP submission.

For the two loan projects, the property owner will execute an EPC Agreement directly with the Awardee.

Should the Proposer note any discrepancies, require clarifications or wish to request interpretations of any kind, the proposers shall submit a written request to RFP@ctgreenbank.com. Green Bank shall respond to such written requests in kind and may, if it so determines, disseminate such written responses to other prospective proposers. The requirements outlined in this section are not a full list of requirements of the EPC Agreement, but include the following excerpts from sections in **Exhibit D**:

A. Liquidated Damages
   Selected Contractor shall agree to the liquidated damages outlined in section 6.4 of Exhibit D.

B. System Performance Guarantee
   The selected contract shall provide a system performance guarantee as outlined in Schedule 20 of Exhibit D.

C. Workmanship Warranty
   Selected contractor shall respond to all claims as outlined in section 17.1 of Exhibit D.

D. Holdback
   The parties acknowledge and agree to a Holdback Amount as outlined in section 13.5 of Exhibit D.

E. Milestone Disbursements
   Selected contractor shall submit payment applications for the Services and Work performed consisted with the intervals for performance set forth in Schedule #6. Each payment application shall include all of the items listed in Schedule #8 of Exhibit D.

V. PROPOSAL REQUIREMENTS

Each Proposer shall carefully examine the RFP and any and all amendments, exhibits, revisions, and other data and materials provided with respect to this RFP process.

Any Proposer who is an Eligible Contractor of the Green Bank at time of RFP release OR has submitted a proposal to a Green Bank RFP within two (2) years from the RFP release does not need to submit sections VI. A – B or M-P, unless there are updates the Proposer wishes to provide.

Any proposal should include the following elements:

A. Minimum Qualifications

- Been responsible for the coordination, construction and installation of at least three (3) commercial scale PV systems within the last 18 months, each with a capacity greater than or equal to 50 kW (STC) and with a history of satisfactory functioning and performance

- Contractors should demonstrate their business has sufficient financial resources to be able to meet the cash flow requirements of the Green Bank Commercial Solar PPA and Solar Roof Lease.
- Eligible Contractor with the Energy Storage Solutions program at the time of award.
- Be in good standing with Green Bank and any applicable capital provider partners.
- Provide a copy of an E-1 Electrician License for at least one permanent employee or subcontractor.

B. Proposer Qualifications

The Proposer shall include the following:

Corporate:

- Company overview and relevant experience, which shall include at a minimum the following: (A) number of years in business, (B) the number of employees, (C) the office locations, (D) and an outline of operational assets showing project locations and system sizes.

Team:

- Highlight key personnel and subcontractors who will be assigned to this project.
- Describe their respective experiences and skills with the development, engineering and installation of similar projects.
- Highlight the relevant licenses and certifications held by these key personnel.

Project Experience:

- Provide experience being responsible for the coordination, construction and installation of commercial scale PV systems and battery storage
- Provide track record of actual annual generation relative to projected generation within the Proposer's operational assets (if applicable).
- Outline approach Proposer takes to ensure the installed Systems meet the projected generation values.
- Highlight any current or recent experience developing solar on landfills.
- Highlight any current or recent experience developing solar on municipal facilities.

C. Project Scope and Schedule

Include a general scope of the work the Proposer intends to provide upon selection and execution of an EPC agreement, which shall include, but may not be limited to, the scope of services (Article IV) of this RFP. The Proposer's scope narrative shall outline all major tasks and milestones necessary to design, permit, secure incentives and interconnection from the utility company, mobilize, construct and commission the project.

Proposals should include a comprehensive project schedule for EACH project site indicating major project milestones and durations, at a minimum including site visits where needed, engineering, permitting and interconnection submission, permitting and interconnection approvals, procurement estimates (order and delivery), **specifically ability to submit purchase orders for equipment outlined in the Procurement**

Agreement and estimated delivery for equipment purchased through Procurement Agreement, construction start, construction complete, inspections, PTO, final commissioning, final completion, and call out any noteworthy project steps where applicable.

For Sites including battery storage, the project schedule shall also include all major ESS-related milestones, including but not limited to: submission of the Energy Storage Solutions (ESS) incentive application, utility interconnection approval specific to storage systems, procurement of battery storage components, coordination of ESS performance testing, and final ESS program compliance documentation. Proposers should include any anticipated lead times or commissioning windows specific to battery storage.

Schedules should be based on **November 3rd, 2025** as the EPC Agreement and Procurement Agreement execution date. Please include any long lead times or anticipated delays in project schedules. **The total numbers of days included in Proposers' schedule will be carried into the EPC Agreement**. Any change order requests extending the days in the project schedule should only be based on changes in the project scope or delays outside of the Awardees' control.

D. System Design, Interconnection and Site Plan

Proposals shall provide a design layout for each System that includes component specifications e.g. make, model, wattage and quantity of inverters and modules, the racking product and associated tilt and azimuth, system size kW-AC and kW-DC, the DC:AC ratio, the location and length of proposed trenching, specify the proposed metering strategy for the site, number and location of points of interconnection e.g. new dedicated electrical services.

Site Plan Requirements

a. PV Layout
b. Battery Storage location
c. Location of new equipment (e.g. disconnects, meters, inverters)
d. Battery interconnection method and site-specific configuration to comply with ESS program requirements (e.g., export capability, islanding behavior, and resilience strategy) if applicable
e. Trench pathways, length in feet, and associated site work limits of disturbance
f. Indicate any proposed tree(s) to be removed
g. Electrical tie-in method and any additional equipment required
h. Number of solar systems and Interconnection Approach

E. Product Specifications and Warranties

Proposals shall provide specified equipment manufacturer data sheets and warranties. All solar modules, racking systems, inverters, DAS, batteries and other equipment shall be new with acceptable warranties that meet industry standards for Tier 1 equipment, are listed on the Approved Vendor List in **Exhibit C,** and are UL Listed. For sites including Energy Storage Solutions, proposals should include equipment from ESS's eligible battery/inverter manufacturer list.

The proposed equipment must be included in the Exhibit Proposal Form in **Exhibit G** and must be completed and returned with any proposals.

F. DC:AC Ratio Requirement

The DC:AC ratio of any proposed solar system shall not exceed 1.5.

G. System Production and Modeling Assumptions

Proposals shall include a production report for each solar system using approved modeling software, standard weather files, seasonal soiling losses, equipment specifications, shade losses and site-specific AC losses. Production models/reports must adhere to the approved modeling assumptions and best practices outlined in **Exhibit I**. Failure to follow the guidelines laid out in this exhibit may lead to a request for bid submission revision or bid disqualification.

H. Pricing

Proposed submission pricing must be submitted in the format of **Exhibit G**. This solicitation requests pricing for:

- Standalone solar installations for all Sites.
- Additional proposal for solar paired with storage systems for three (3) Sites
- Secondary pricing for all projects that includes prevailing wage. Additional information **is in Section IV.Q**. Pricing should be submitted using **Exhibit G – Specs and Pricing**, which includes tab G.1 for "No Prevailing Wage" pricing and a second tab G.2 for "WITH Prevailing".

The Proposer's "Total System Cost/Bid Price", subject to any adjustments, in accordance with the EPC Agreement, shall cover all the Proposer's obligations and any express of implied work which is necessary to satisfy the scope of services (Article IV) of this RFP, the EPC Agreement, Federal Compliance Requirements (if applicable) and all works which are necessary for the completion and operation of the Systems.

I. Spare Components

Proposers are required to provide the lesser of either five percent (5%) of the total module quantity at a Site or one (1) pallet of spare modules per Site. Spare modules shall be delivered to a location specified by the Green Bank at the time of project completion. This should be reflected in the submitted pricing.

J. Evaluation Criteria

Proposals will be scored on the criteria outlined in Table 3. For Proposers submitting responses that include solar and storage, the proposal will be evaluated as an integrated solution. In such cases, scoring for Section A (Proposer Qualifications & Experience), Section D (Implementation Plan and Schedule), and Section E (Contract Terms & Conditions) will be combined and reflect the overall capabilities and approach of the joint solar + storage offering. Scoring for Section B (Technical Proposal) and Section C (Project Costs) will remain technology-specific and evaluated independently for solar and storage, based on the scope of each proposed system. If a Proposer submits a bid for only standalone solar, then the entire scoring rubric (Sections A–E) will be applied to that

standalone submission in full. This structure ensures equitable evaluation for both integrated and technology-specific proposals.

Table 3: Evaluation Criteria

Evaluation Criteria Description		Points
Solar	**ESS**	
Completeness of Response to RFP(Pass/Fail)		
ALL required schedules, forms and informational items have been submitted. (Fail: if Proposer RFP submission does not meet document submission requirements)		**Pass/Fail**
A. Proposer Qualifications & Experience		**20 Points**
1. Financial Stability and Ability to Execute Full financial statement package 0 if not provided, 4 if provided, 5-9 depending on strength		**0-9**
2. Team (Organizational) Qualifications and Strengths Details of the project team, subcontractor references 0 if not provided or not detailed		**0-5**
3. Strength and Relevance of References & Experience Relevance to the RFP projects 0 if not provided or not relevant		**0-5**
4. Disadvantaged Business Enterprise (DBE) Company certifies they meet the definition of DBE in Section VI.K 0 if not		**0-1**
B. Technical Proposal		**20 Points**
1. Completeness and Quality of Technical Documents Adherence to components (exhibit B) and specifications referenced in the RFP; 0 if there is deviation		**0-5**
2A. Conceptual Design/Site Plan Adherence to RRES specifications for AFMH; 0 if inadequate or incorrect 1-10 depending on strength of design	2B. Electrical Design/Site Plan Includes ESS design, configuration, interconnection plan, layout, location relative to electrical gear and load centers, trenching/pathway for interconnection 0 if inadequate, 1–10 depending on project approach	**0-10**
3A. Production Modeling Utilizing industry-standard design software and RFP-provided production assumption modeling standards per section VI.G 0 if insufficient or inadequate, 1-5 depending on adherence	3B. Project Modeling Includes program dispatch strategy, year-one discharge estimates (summer/winter), alignment with ESS program compliance, inverter/battery sizing rationale 0 if missing or noncompliant, 1–5 based on adherence and clarity.	**0-5**
C. Project Costs		**40 Points**
1A. EPC Bid Completeness and Details $/Wdc, $/kWh and project assumptions/contingencies	1B. EPC Bid Completeness and Details Project pricing and assumptions/contingencies	**0-35**
2. Site Visits Attended (5 if all sites visited, 0 if not)		**0-5**
D. Implementation Plan and Schedule		**10 Points**
1. Project Plan and Schedule Realistic durations, knowledge of solar project timelines and requirements 0 if not provided, 1-10 depending on detail of project steps and realistic timing		**0-10**
E. Contract Terms & Conditions		**10 Points**
1. Conformance with RFP Specifications, Unique Contracting requirements, and Contract Agreement (EPC Contract, Exhibit D) Provided signed Exhibit H 0 if not provided, 1-10 depending on amount of exceptions		**0-10**
TOTAL		**100 Points**

K. Insurance

The selected Contractor shall at all times during the performance of the Work and the duration of this Agreement maintain insurance from an insurance company reasonably satisfactory to the Green Bank or system owner as follows and as outlined in greater detail in section 21.1 of Exhibit D: (a) commercial general liability ("CGL") coverage of not less than One Million Dollars ($1,000,000) (per occurrence)/Two Million Dollars ($2,000,000) (aggregate); (b) automobile liability of not less than One Million Dollars ($1,000,000); (c) worker's compensation of not less than the greater of (i) One Million Dollars ($1,000,000) per accident/disease, and (ii) statutory requirements; (d) umbrella liability of Five Million Dollars ($5,000,000); (e) professional liability of not less than One Million Dollars ($1,000,000) (per occurrence)/One Million Dollars ($1,000,000) (aggregate), and, if subcontracting to an external Professional Engineer, such Subcontractor shall also maintain professional liability of not less than One Million Dollars ($1,000,000) (per occurrence)/One Million Dollars ($1,000,000) (aggregate) with the Green Bank or system owner as an additional insured; and (f) property insurance in the form of an installation floater insuring property to be installed while in transit, at off-site storage, and onsite awaiting installation and after installation until job completion (together (a) through (f) is defined as "Insurance"). The required EPC Contractor Insurance must cover all actions or activities of any subcontractor(s) for any work or services performed by any subcontractor(s) or any subcontractor(s) must purchase policies satisfactory to Green Bank or system owner and provide evidence of said policies.

L. References

Listing of three (3) clients for reference use for whom Contractor has performed similar services as those contemplated by this RFP. Include the name and telephone number(s) of the contact person at each reference.

M. Background Checks & Security Clearance

All personnel of the Awardee, and their subcontractor, may be subject to a background check at the expense of the Proposer.

N. Statement on Proposers Financial Strength

Submit the most recent two years' financial statements, including income/operating statement, disclosures of any litigation matters, statement of cash flows, and balance sheet. Preference is for Proposer to provide three years of audited financial statements and/or last 3 years tax returns. Green Bank Approved Contractors do not need to submit this information. Please indicate which product you are approved for and certify you are in good standing as part of your submission.

O. Pending Litigation

Description of any litigation, pending judgments, etc., which could affect the proposer's ability to enter into an agreement with Green Bank. A description of the circumstances involved in any defaults by the proposer. If you have been subjected to any outside audits in the past three

years, state by whom the audit was performed, for whom, the facility involved, and the results of the audit.

VI. PROPOSAL PROCESS

A. Timeline

RFP Posting	August 8th, 2025
Site Visit	August 14th and 15th, 2025
Proposer Questions Due	August 22nd, 2025 by 4pm
Submissions Due	September 5th, 2025 by 4pm

B. Submittal Process

If Contractor is interested in submitting a proposal, the following requirements should be observed:

a. Proposals must be received no later than 4pm on September 5th**, 2025**. Proposals received after the aforementioned date and time may not be considered in Green Bank's sole discretion.

b. Proposals shall be submitted electronically to RFP@ctgreenbank.com. The subject line should be: "Proposal for Solar EPC Services at Municipal sites Round 3".

c. Contractors may be required to interview with Green Bank staff if deemed necessary.

C. Site Visit

Site visits are scheduled for all sites on according to the table below. **REGISTRATION IS REQUIRED TO ATTEND THE SITE VISITS**.

Proposers can register at the linked Site Visit Registration form and on the RFP webpage. Proposers are strongly encouraged to attend site visits.

Thursday 8/14	
Time + Site	**Address**
9:00 am -10:00 am Bridgeport Central High School	1 Lincoln Blvd, Bridgeport, CT 06606
TRAVEL TIME - 15 minutes	
10:15 am -11:15 pm Bridgeport Curiale School	300 Laurel Ave, Bridgeport, CT 06605
TRAVEL TIME - 15 minutes	
11:30 pm -12:30 pm Bridgeport Marin School	479 Helen St, Bridgeport, CT 06608
DAY END	

Friday 8/15	
Time + Site	**Address**
9:00 am - 10:00 am Bloomfield Prosser Library	1 Tunxis Ave, Bloomfield, CT 06002
TRAVEL TIME - 60 minutes	
11:00 am - 12:00 pm Branford Ecology Park	100 Tabor Dr Branford, CT 06405
DAY END	

D. Q&A Period

Any questions must be submitted no later than August 22nd at 4pm to RFP@ctgreenbank.com. Answers will be distributed to all Proposers.

VII. GENERAL TERMS AND CONDITIONS

If Contractor elects to respond to this RFP, submission of a proposal assumes the acceptance of the following terms and conditions:

A. Green Bank reserves the right to reject any or all of the proposals received in response to the RFP, to waive irregularities or to cancel or modify the RFP in any way, and at any Green Bank chooses, in its sole discretion, if Green Bank determines that it is in the interest of Green Bank. Green Bank reserves the right to re-solicit or request updated proposals from some or all Proposers.

B. Green Bank further reserves the right to make awards under this RFP without discussion of the proposals received. Proposals should be submitted on the most favorable terms from a technical, qualifications, and price standpoint. Green Bank reserves the right not to accept the lowest priced proposal.

C. Proposals must be signed by an authorized officer of the Contractor. Proposals must also provide name, title, address and telephone number for individuals with authority to negotiate and contractually bind Contractor, and for those who may be contacted for the purpose of clarifying or supporting the information provided in the proposal.

D. Green Bank will not be responsible for any expenses incurred by any proposer in conjunction with the preparation or presentation of any proposal with respect to this RFP.

E. Green Bank's selection of a Contractor through this RFP is not an offer and Green Bank reserves the right to continue negotiations with the selected Contractor until the parties reach a mutual agreement.

F. Contractor will execute a Solar EPC Agreement and Procurement Agreement as set forth in the attached **Exhibit D and Exhibit F**. If the Contractor does not agree with any of the specific terms set forth in the Solar EPC Agreement, the Contractor must set forth such terms and rationale in your response to this RFP.

G. Green Bank is a "public agency" for purposes of the Connecticut Freedom of Information Act ("FOIA"). Information received by Green Bank in response to this RFP will be considered public records and will be subject to disclosure under the FOIA, except for information falling within one of the exemptions in Conn. Gen. Stat. Sections § 1-210(b) and § 16-245n(d).

Only the particular information falling within one of these exemptions can be withheld by Green Bank pursuant to an FOIA request, Contractor should specifically and in writing identify to Green Bank the information that Contractor claims to be exempt. Contractor should further provide a statement stating the basis for each claim of exemption. It will not be sufficient to state generally that the information is proprietary or confidential in nature and not, therefore, subject to release to third parties. A convincing explanation and rationale sufficient to justify each exemption consistent with General Statutes §1-210(b) and § 16-245n(d) must be provided.

Contractor acknowledges that (1) Green Bank has no obligation to notify Contractor of any FOIA request it receives, (2) Green Bank may disclose materials claimed by Contractor to be exempt if in its judgment such materials do not appear to fall within a statutory exemption, (3) Green Bank may in its discretion notify Contractor of FOIA requests and/or of complaints made to the Freedom of Information Commission concerning items for which an exemption has been claimed, but Green Bank has no obligation to initiate, prosecute, or defend any legal proceeding, or to seek to secure any protective order or other relief to prevent disclosure of any information pursuant to an FOIA request, (4) Contractor will have the burden of establishing the availability of any FOIA exemption in any such legal proceeding, and (5) in no event shall Green Bank or any of its officers, directors, or employees have any liability for the disclosure of documents or information in Green Bank's possession where Green Bank, or such officer, director, or employee, in good faith believes the disclosure to be required under the FOIA or other law.

H. **Green Bank is subject to the requirements outlined in Sections 16-245n of the Connecticut General Statutes. GREEN BANK SHALL HAVE NO LIABILITY OR OBLIGATION OF ANY SORT HEREUNDER, INCLUDING, WITHOUT LIMITATION, IF FOR ANY REASON OR NO REASON A BINDING AGREEMENT IS NOT ENTERED INTO WITH ANY PROPOSER. IN MAKING ITS SELECTION OF A SUCCESSFUL AWARDEE, GREEN BANK MAY CONSIDER ANY AND ALL FACTORS AND CONSIDERATIONS WHICH GREEN BANK, IN ITS SOLE DISCRETION, DEEMS RELEVANT, THE RELATIVE IMPORTANCE OF WHICH SHALL BE IN THE SOLE DISCRETION OF GREEN BANK.**

EXHIBIT A

MAPS & SITE INFORMATION

EXHIBIT B
SITE OVERVIEW TABLE

EXHIBIT C

APPROVED VENDOR LIST

EXHIBIT D

EPC AGREEMENT TEMPLATE

EXHIBIT E
GREEN BANK STANDARD COMMISSIONING FORM

EXHIBIT F

PROCUREMENT AGREEMENT TEMPLATE

EXHIBIT G

SPECS AND PRICING

EXHIBIT H

BID CERTIFICATION FORM

EXHIBIT I

GREEN BANK MODELING ASSUMPTIONS