CLEAN ENERGY
FINANCE AND INVESTMENT AUTHORITY

AGENDA

Budget and Operations Committee of the
Clean Energy Finance and Investment Authority
865 Brook Street
Rocky Hill, CT 06067

Friday, September 21, 2012
1:00 p.m. - 2:30 p.m.

Staff Invited: George Bellas, Brian Farnen, Bryan Garcia, Bert Hunter and Mackey Dykes

1. Call to order
2. Public Comments – 5 minutes
3. Approve meeting minutes for June 15 meeting* – 5 minutes
4. Review of updated FY13 budget and program metrics - 60 minutes
5. Open Commitments - 20 minutes
6. Adjourn

*Denotes item requiring Committee action
** Denotes item requiring Committee action and recommendation to the Board for approval

Call-in information: (877) 273 - 4202 Conference room: 5157592

Next Meeting: Tuesday, November 6, 2012
Clean Energy Finance and Investment Authority, 865 Brook Street, Rocky Hill, CT

CLEAN ENERGY
FINANCE AND INVESTMENT AUTHORITY

RESOLUTIONS

Budget and Operations Committee of the
Clean Energy Finance and Investment Authority
865 Brook Street
Rocky Hill, CT 06067

Friday, September 21, 2012
1:00 p.m. - 2:30 p.m.

Staff Invited: George Bellas, Brian Farnen, Bryan Garcia, Bert Hunter and Mackey Dykes

1. Call to order

2. Public Comments – 5 minutes

3. Approve meeting minutes for June 15 meeting* – 5 minutes

4. Review of updated FY13 budget and program metrics** - 70 minutes

WHEREAS, Article V of the Clean Energy Finance and Investment Authority (CEFIA) Operating Procedures requires the CEFIA Board of Directors (the "Board") to adopt an Annual Operating Budget for each forthcoming fiscal year;

WHEREAS, Article V, section 5.3.2 of the CEFIA by-laws charges the Budget and Operations Committee to recommend to the Board the annual operating budget; and

WHEREAS, the Board directed CEFIA staff to provide an updated Fiscal Year 2013 budget;

NOW, therefore be it:

RESOLVED, that the Budget and Operations Committee hereby recommends to the Board for approval the updated Fiscal Year 2013 budget (Attachment A).

5. Open Commitments - 10 minutes

6. Adjourn

*Denotes item requiring Committee action
** Denotes item requiring Committee action and recommendation to the Board for approval

Call-in information: (877) 273-4202 **Conference room: 5157592**

Next Meeting: Tuesday, November 6, 2012
Clean Energy Finance and Investment Authority, 865 Brook Street, Rocky Hill, CT

CLEAN ENERGY
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Budget and Operations Committee
FY13 Budget and Metrics

September 21st, 2012

Program Breakdown
FY13 Budget

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	Finance	Transition	Maintain	Statutory	Grid-Tied	Operations/ Support
Expenses	$10.1m	$3.5m	$1.9m	$15.2m		$3.8m
FTEs	4.81	3.5	.7	4.35	.15	11.45

Metrics
Measures of Success

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Deploy X amount of private capital leveraged by Y amount of public funds by Year Z

Amount of clean energy (i.e. energy efficiency, renewable energy, etc.) deployed

Total dollars of investment in clean energy

Ratio of private capital to public funds and ratio of ratepayer funds invested in subsidies (i.e. grants) versus financing programs (i.e. loans)

Residential

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Residential Financing Programs			
	CEFIA Capital	Private Capital	Total Capital
Solar PV Leases	$2,130	$33,372	$35,501
Solar Hot Water Leases	$258	$4,042	$4,300
Solar Loans	$3,297	$13,189	$16,486
Energy Efficiency Loans	$1,318	$5,275	$6,594
Multi-Family Energy Loan Fund	$1,000	$3,000	$4,000
Low Income Energy Loan Fund		$3,500	$3,500
Total	**$8,003**	**$62,378**	**$70,381**

Figures in thousands

Residential

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Residential Financing Programs
FY13: $1.3m

METRICS

- Deploy **$62.4m** of private capital leveraged by **$12.8m** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$70.3m**
- Clean energy deployed: **16 MW**
  53k MMBtu
- Ratio of private capital to public funds: **4.8:1**
- Number of installations/loans: **4,083**
- CO2 emissions displaced annually: **17.2m lbs**
- Annual cars off road: **1,433**

STAFF

- **Bert Hunter (40%)**
- Dale Hedman (39%)
- Ben Healey (36%)
- Ali Lieberman (41%)
- David Ljungquist (15%)

kW of Clean Energy Deployed per CEFIA $ at risk – Residential PV

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	CCEF	CEFIA
Loan Loss Reserve		$3.3m
Incentive	$46.2m	$14.8
Loans	$13.3m	$5.4
Total	$59.5	$23.5m
Production	13.8 MW	16 MW
$ per kW	$4,311	$1,469

MMBtu of Clean Energy Deployed per CEFIA $ at risk – Residential Solar Hot Water and EE

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FINANCE AND INVESTMENT AUTHORITY

	CEFIA
Loan Loss Reserve	$.8m
Loans	$3.6m
Total	$4.4m
Production	53,483 MMBtu
$ per MMBtu	$82

Residential

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Residential Solar PV Lease
FY13: $396k

METRICS

- Deploy **$33.4m** of private capital leveraged by **$4.2m** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$35.5m**
- Clean energy deployed: **10.9 MW**
- Ratio of private capital to public funds: **7.8:1**
- Number of installations/loans: **1,551**
- CO2 emissions displaced annually: **10.7m lbs**
- Annual cars off road: **891**

STAFF

- **Bert Hunter (3%)**
- Dale Hedman (13%)
- Ben Healey (3%)
- Ali Lieberman (3%)

Residential

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Solar Hot Water Lease
FY13: $29k

METRICS

- Deploy **$4m** of private capital leveraged by **$516k** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$4.3m**
- Clean energy deployed: **4,562 MMBtu**
- Ratio of private capital to public funds: **7.8:1**
- Number of installations/loans: **374**
- CO2 emissions displaced annually: **1.5m lbs**
- Annual cars off road: **122**

STAFF

- **Bert Hunter (3%)**
- Dale Hedman (13%)
- Ben Healey (3%)
- Ali Lieberman (3%)
- David Ljungquist (15%)

Residential

CLEAN ENERGY
FINANCE AND INVESTMENT AUTHORITY

Solar PV Loan
FY13: $551k

METRICS

- Deploy **$13.2m** of private capital leveraged by **$4.6m** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$16.5m**
- Clean energy deployed: **5.1 MW**
- Ratio of private capital to public funds: **2.9:1**
- Number of installations/loans: **706**
- CO2 emissions displaced annually: **5m lbs**
- Annual cars off road: **420**

STAFF

- **Bert Hunter (10%)**
- Dale Hedman (13%)
- Ben Healey (10%)
- Ali Lieberman (10%)

Residential

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Energy Efficiency Loan
FY13: $233k

METRICS

- Deploy **$5.3m** of private capital leveraged by **$1.8m** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$6.5m**
- Energy saved: **52k MMBtu**
- Ratio of private capital to public funds: **2.9:1**
- Number of installations/loans: **1,447**

STAFF

- **Bert Hunter (10%)**
- Ben Healey (10%)
- Ali Lieberman (10%)

Residential

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Multi-Family Energy Loan Fund
FY13: $125k

METRICS

- Deploy **$3m** of private capital leveraged by **$1m** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$4m**
- Clean energy deployed
- Ratio of private capital to public funds: **3:1**
- Number of installations/loans: **5**

STAFF

- **Bert Hunter (5%)**
- Ben Healey (5%)
- Ali Lieberman (5%)

Residential

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Low Income Energy Loan Fund

METRICS

- Deploy **$3.5m** of private capital leveraged by **$750k** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$3.5m**
- Clean energy deployed
- Ratio of private capital to public funds: **4.7:1**
- Number of installations/loans: **350**

STAFF

- **Bert Hunter (9%)**
- Ben Healey (5%)
- Ali Lieberman (10%)

Commercial

CLEAN ENERGY
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Commercial Financing Programs			
	CEFIA Capital	Private Capital	Total Capital
CPACE	$1,000	$9,400	$10,400
Clean Energy Business Solutions	$5,000		$5,000
Total	**$6,000**	**$9,400**	**$15,400**

Figures in thousands

Commercial

CLEAN ENERGY
FINANCE AND INVESTMENT AUTHORITY

Commercial Financing Programs
FY13: $6m

METRICS

- Deploy **$31.5m** of private capital leveraged by **$9.5m** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$40m**
- Ratio of private capital to public funds: **3.3:1**

STAFF

- **Jessica Bailey (100%)**
- Bert Hunter (37%)
- Ben Healey (46%)
- Ali Lieberman (41%)
- Rick Ross (32%)

Commercial

CLEAN ENERGY
FINANCE AND INVESTMENT AUTHORITY

CPACE
FY13: $1m

METRICS

- Deploy **$31.5m** of private capital leveraged by **$4.5m** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$35m**
- Ratio of private capital to public funds: **7:1**
- Number of buildings upgraded: **50**
- Number of CPACE towns: **14**

STAFF

- **Jessica Bailey (100%)**
- Bert Hunter (37%)
- Ali Lieberman (41%)
- Ben Healey (41%)

Commercial

CLEAN ENERGY
FINANCE AND INVESTMENT AUTHORITY

Clean Energy Business Solutions
$5m

METRICS

- Finance clean energy improvements for strategic and prospective Connecticut businesses
- Deploy **$x** of private capital leveraged by **$5m** of public funds by **end of FY2014**
- Total dollars of investment in clean energy: **$5m + Private Capital**
- Ratio of private capital to public funds
- Ratio of public funds invested in subsidies versus financing

STAFF

- **Rick Ross (32%)**
- Ben Healey (5%)

MUSH

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Municipal, University, School & Hospital (MUSH) Financing Programs			
	CEFIA Capital	Private Capital	Total Capital
Campus Efficiency Now	$1,000		$1,000
MUSH Solar PV Lease	$606	$9,494	$14,194
Total	**$1,606**	**$9,494**	**$11,100**

Figures in thousands

MUSH

CLEAN ENERGY
FINANCE AND INVESTMENT AUTHORITY

MUSH Financing Programs
$1.1m

METRICS

- Deploy **$9.5m** of private capital leveraged by **$2.2mm** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$11.1m**
- Ratio of private capital to public funds: **4.3:1**

STAFF

- **Bert Hunter (8%)**
- Ben Healey (8%)
- Ali Lieberman (8%)
- David Ljungquist (15%)

MUSH

CLEAN ENERGY
FINANCE AND INVESTMENT AUTHORITY

Campus Efficiency Now
FY13: $1m

METRICS

- Deploy **$x** of private capital leveraged by **$1m** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$1m + Private Capital**
- Clean energy deployed
- Number of installations/loans: **4**

STAFF

- **David Ljungquist (15%)**
- Bert Hunter (5%)
- Ben Healey (5%)
- Ali Lieberman (5%)

MUSH

CLEAN ENERGY
FINANCE AND INVESTMENT AUTHORITY

MUSH Solar PV Lease
FY13: $105k

METRICS

- Deploy **$9.4m** of private capital leveraged by **$1.2** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$10.1m**
- Clean energy deployed: **3.2 MW**
- Ratio of private capital to public funds: **7.8 : 1**
- Number of installations/loans: **32**
- CO2 emissions displaced annually: **3.2m lbs**
- Annual cars off road: **263**

STAFF

- **Bert Hunter (3%)**
- Ben Healey (3%)
- Ali Lieberman (3%)

Grid-Tied RE Projects

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Grid-Tied Renewable Energy Projects
FY13: $8m

Two loans

- Bridgeport Fuel Cell - $5m
- Colebrook Wind - $3m

STAFF

- **Dale Hedman (10%)**
- Bert Hunter (5%)

Financing Programs

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Financing Programs
$11.4m

METRICS

- Deploy **$103m** of private capital leveraged by **$25.6m** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$121.5m**
- Clean energy deployed: **19.2 MW**
  53k MMBtu
- Ratio of private capital to public funds: **4.2 : 1**
- Number of installations/loans: **4,294**
- CO2 emissions displaced annually: **20.4m lbs**
- Annual cars off the road: **1,696**

STAFF

- **Bert Hunter (90%)**
- Jessica Bailey (100%)
- Ben Healey (90%)
- Dale Hedman (49%)
- Ali Lieberman (90%)
- David Ljungquist (30%)
- Rick Ross (32%)

Transition Programs

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Transition	
Programs	Budget*
Alpha	$774
Operational Demonstration	$2,456
Education & Training	$400

Figures in thousands

Transition

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Alpha
FY13 Budget: $324k

METRICS

- Deploy **$1.8m** of private capital leveraged by **$600k** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$2.4m**
- Ratio of private capital to public funds: **3:1**
- Successful commercialization achived within 7 years based on achieving one or more of the following:
  - Positive cash flow
  - Liquidity event (merger, acquisition, etc) occurs
  - Loans becomes due per funding agreement

STAFF

- **Kim Stevenson (25%)**
- Selya Price (12%)
- Joe Buonannata (25%)

Transition

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Operation Demonstration
FY13 Budget: $2.5m

METRICS

- Deploy **$6m** of private capital leveraged by **$2m** of public funds by **end of 2014**
- Total dollars of investment in clean energy: **$8m**
- Ratio of private capital to public funds: **3:1**
- Successful commercialization achieved within 5 years based on achieving one or more of the following:
  - Positive cash flow
  - Liquidity event (merger, acquisition, etc) occurs
  - Loans becomes due per funding agreement

STAFF

- **Kim Stevenson (25%)**
- Selya Price (12%)
- Joe Buonannata (25%)

Transition

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Education and Training
FY13 Budget: $300k

METRICS

- Total dollars of investment in clean energy: **$822k**
- Students trained: **700**

STAFF

- **David Goldberg (5%)**
- Andrea Mancini (5%)

Maintain

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Maintain	
Programs	Budget
Clean Energy Communities	$856
Community Innovation Grants	$217
Project Opportunities Fund	$695
Strategic Investment Fund	$100

Figures in thousands

Maintain

CLEAN ENERGY
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Clean Energy Communities
FY13 Budget: $856k

METRICS

- Amount of clean energy deployed per community
- Total dollars of investment in clean energy per community
- Loans/leases per community
- Percentage of municipal energy use from renewable sources by 2014

STAFF

- Bob Wall **(20%)**
- Robert Schmitt (35%)

Maintain

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Community Innovation Grants Program
FY13 Budget: $217k

METRICS

- Number of projects supported

STAFF

- **Robert Schmitt (5%)**

Maintain

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Project Opportunities Fund
FY13 Budget: $1.2m

METRICS

- Ratio of private capital to public funds
- Total dollars of investment in clean energy
- Clean energy deployed
- Emissions displaced

STAFF

- **Mackey Dykes (5%)**

Maintain

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Strategic Investment Fund
FY13 Budget: $525k

METRICS

- Ratio of private capital to public funds
- Total dollars of investment in clean energy
- Clean energy deployed
- Emissions displaced

STAFF

- **Mackey Dykes (5%)**

Statutory

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Statutory	
Programs	Budget
Residential Solar PV Investment Program	$10,509
Anaerobic Digestion Pilot	$2,151
CHP Pilot	$2,151

Statutory

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Residential Solar PV Investment Program
FY13 Budget: $10.5m

METRICS

- Deploy **$20m** of private capital leveraged by **$10** of public funds **through FY2013**
- Total dollars of investment in clean energy: **$30m**
- Clean energy deployed: **6 MW**
- Ratio of private capital to public funds: **2:1**
- Number of installations: **864**
- CO2 emissions displaced annually: **5.8m lbs**
- Annual cars off road: **489**

STAFF

- **Dale Hedman (41%)**
- Ben Healey (10%)
- Bert Hunter (10%)
- Ed Kranich (100%)
- Ali Lieberman (10%)
- Neil McCarthy (85%)
- Rick Ross (5%)
- Mary Vigil (100%)

Statutory

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Anaerobic Digestion Pilot
FY13 Budget: $2m

METRICS

- Deploy **$xm** of private capital leveraged by **$2** of public funds by **2013**
- Total dollars of investment in clean energy: **$2m**
- Clean energy deployed: **600 kW**
- Ratio of private capital to public funds
- Ratio of ratepayer funds invested in subsidies versus financing

STAFF

- **Rick Ross (32%)**
- Dale Hedman (5%)

Statutory

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Combined Heat and Power Pilot
FY13 Budget: $2m

METRICS

- Deploy **$4m** of private capital leveraged by **$2** of public funds by **2013**
- Total dollars of investment in clean energy: **$6m**
- Clean energy deployed: **4.5 MW**
- Ratio of private capital to public funds: **2:1**
- Ratio of ratepayer funds invested in subsidies versus financing

STAFF

- **Rick Ross (32%)**
- Dale Hedman (5%)

Organizational Structure
In Development

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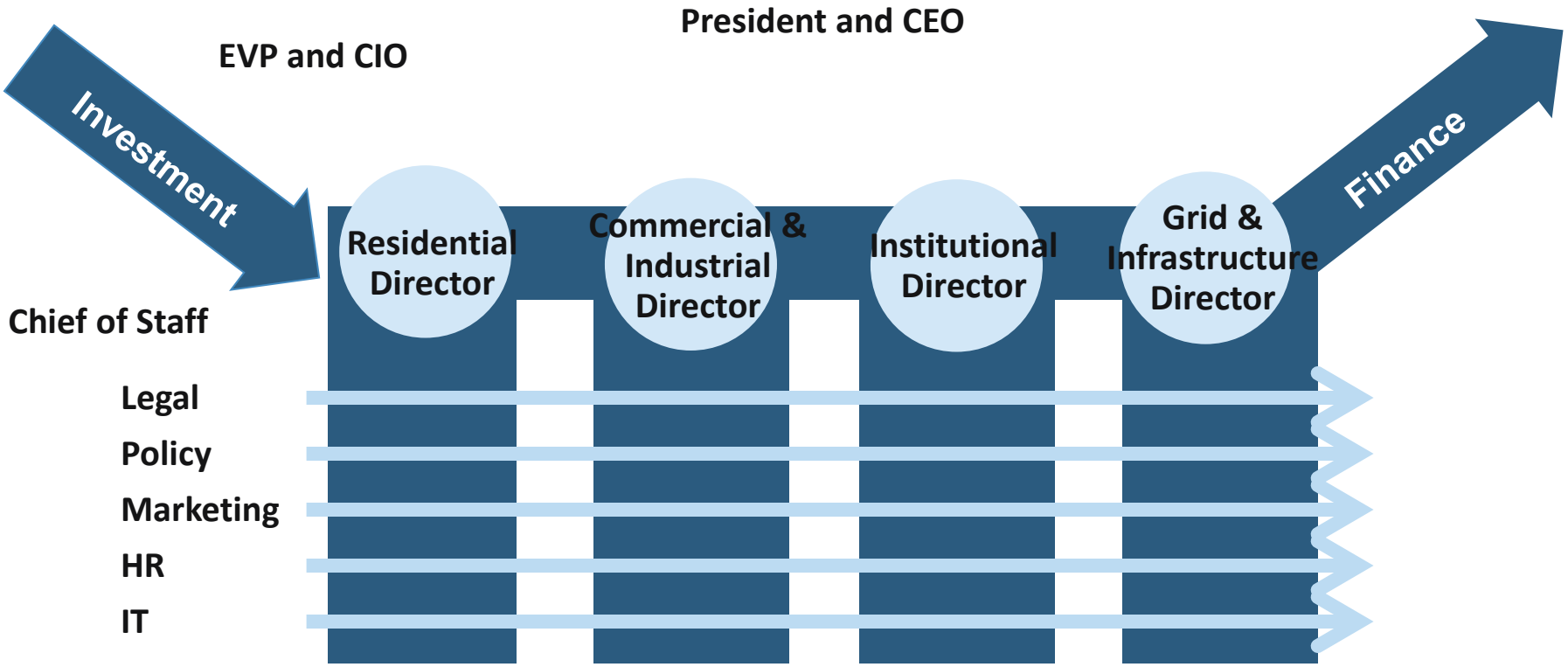

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Rocky Hill, CT (860) 563-0015

Program Operations
$3.1m

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- **Legal - $270k**
  - CPACE - $75k
  - Transition - $30k
  - Green Loan Guaranty - $50k
- **Consulting - $1m**
  - Transition - $350k
  - CPACE - $175k
  - Residential Loans/Leases - $100k
- **Project Inspection - $318k**
  - Residential Solar PV - $210k
  - Campus Efficiency Now - $50k
- **Marketing - $1m**
  - Residential Solar PV - $300k
  - Residential Loans - $375k
  - CPACE - $300k
- **EM&V - $305k**
  - Residential Solar PV - $100k
  - CPACE - $50k
- **Computers Ops - $155k**
  - Residential Solar PV - $100k
  - CPACE - $30k

BUDGET AND OPERATIONS COMMITTEE OF THE
CLEAN ENERGY FINANCE AND INVESTMENT AUTHORITY
Draft Minutes – Special Meeting
Friday, June 15, 2012

A special meeting of the Budget and Operations Committee ("Budget Committee") of the Board of Directors of the **Clean Energy Finance and Investment Authority (the "CEFIA")** was held on June 15, 2012, at the office of the CEFIA, 865 Brook Street, Rocky Hill, CT.

1. Call to Order: Daniel Esty, Chairperson of the Budget Committee, called the meeting to order at 4:10 p.m. Budget Committee members participating: Mun Choi, Daniel Esty, and Norma Glover.

Other Board members attending: Reed Hundt (by phone); Donald Kirshbaum, State Treasurer's Office; John Olsen (by phone); Matthew Ranelli (by phone); and Catherine Smith (by phone), Chairperson of the CEFIA Board and Commissioner of the Department of Economic and Community Development.

Staff Attending: George Bellas, Mackey Dykes, Brian Farnen, Bryan Garcia, Bert Hunter, Shelly Mondo and Cheryl Samuels.

2. Public Comments: There were no public comments.

3. Approval of Meeting Minutes:

Mr. Esty asked the Budget Committee members to consider the minutes from the May 5, 2012 meeting.

> **Upon a motion made by Ms. Glover, seconded by Mr. Choi, the Budget Committee members voted unanimously in favor of adopting the minutes from the May 5, 2012 meeting as presented.**

4. FY2012 Budget Reallocation:

Mr. Dykes explained that there are several items from the fiscal year 2012 operating budget that are anticipated to be slightly over budget and will require a budget reallocation. In accordance with CEFIA's Operating Procedures, any expenditure over $10,000 must be approved by the full Board, and staff would like the Budget Committee to review the proposed reallocations and make a recommendation to the Board. Mr. Dykes stated that legal expenses are anticipated to be approximately $24,000 more than projected due to additional expenses incurred during the CEFIA transition to a quasi-public agency, and advisory expenses are anticipated to be approximately $48,000 higher than projected due to expenses incurred to recruit an Executive Vice President/Chief Investment Officer. Therefore, staff recommends reallocating $72,000

from marketing and external relations to cover the anticipated additional legal and advisory expenses. Mr. Dykes stated that staff also recommends reallocating $15,000 from salaries and wages and $11,000 from travel and subscriptions to cover higher than anticipated expenses for temporary employees due to unexpected vacancies in the accounting department. In response to a question, Mr. Garcia indicated that he is comfortable with the proposed recommendations. Staff clarified that the recommendation is to reallocate funding within the approved budget and not increase the overall budget.

Upon a motion made by Ms. Glover, seconded by Mr. Choi, the Budget Committee members voted unanimously in favor of recommending to the Board reallocations between budget line items in the FY2012 Budget as follows:

- **Reduction of $72,000 from marketing and external relations of which $24,000 will be allocated to legal expenses and $48,000 will be allocated to advisory expenses.**
- **Reduction of $16,000 from salaries and wages and $10,000 from benefits to be reallocated to temporary employees.**
- **Reduction of $11,000 from subscriptions to be reallocated to travel and entertainment.**

Staff asked for additional information on the areas where funding was significantly under or over budget.

5. Purchasing and Accounts Payable Policies and Procedures:

Mr. Dykes explained that CEFIA's Purchasing and Accounts Payable Policies and Procedures were adopted by the Board in December 2011. He stated that staff recommends minor changes in the policies and procedures to give the Chief of Staff signatory authority to approve items such as office supplies, office furniture, fixtures and equipment, subscriptions and reference materials, computer equipment and software; travel and entertainment, financial assistance, sponsorships and memberships, etc. Mr. Dykes explained that having the additional authorized signatory will help manage the day-to-day activities. He stated that expenditures above $25,000 would still require two authorized signatories. In response to a question, Mr. Bellas indicated that the auditors annually review CEFIA's internal control processes, policies and procedures and reports to the Budget Committee and/or Board on any deficiencies. Staff was asked to be proactive and seek approval from the auditors on the recommended change before the June 20 CEFIA Board meeting.

Mr. Dykes suggested that the Budget Committee recommend that the Board delegates authority to the Budget Committee to make changes to CEFIA's procedures and policies. In response to a question, Mr. Dykes stated that the CEFIA Bylaws authorize the Board to delegate any and all things necessary or convenient to carry out the purposes of the organization. After discussion on the issue, there was consensus not to recommend the change because the Board is not burdened by such tasks at this time.

There was also consensus that in the future the recommendation to delegate authority should come from the Board rather than a committee of the Board.

6. Review of Proposed FY13 Budget:

Mr. Esty thanked the Board members for participating in the meeting to discuss the proposed fiscal year 2013 budget. He noted that developing the fiscal year 2013 budget will be fundamental to the success of CEFIA going forward.

Some concern was expressed that the budget information provided does not include a budget perspective of the broader tools now available for CEFIA to fund other types of programs. The Budget Committee members spoke about the confidence they have with the CEFIA team in place to help guide away from a governmental subsidy model to a model where CEFIA can leverage private capital to fund clean energy. There was general consensus that while an interim budget is necessary, staff should develop, over the next 60 to 90 days, a supplemental revised budget that includes a proposed spending and financing strategy to reflect CEFIA's new funding tools and programs.

Mr. Esty talked about the Governor's comprehensive energy strategy and the need for CEFIA to build upon and be consistent with the state's strategy. He mentioned that the Governor announced several goals for the state which include: 1) reducing the state energy spending by 10 percent by the end of the calendar year; and 2) that Connecticut will be the most energy efficient state by the end of his first four-year term as Governor. Mr. Kirshbaum mentioned that the Treasurer's office is working with DEEP and the Office of Policy and Management ("OPM") on developing an energy efficiency program for state agencies and municipalities. He stated that there may be some benefits in having CEFIA issue the bonds for the program rather than using general obligation bonds. There was general consensus to have staff work with the Treasurer's office, OPM and DEEP to develop a strategy on funding a state and municipal government energy efficiency program.

While there may be a need to spend more in fiscal year 2013 to get programs up and running, some concern was expressed with spending more than annual revenues. Staff was asked to be mindful about managing CEFIA's profits and losses in the future and to carefully consider how investors would view CEFIA. The Budget Committee members asked staff to provide a balance sheet.

Mr. Dykes provided an overview of the proposed budget for fiscal year 2013. He stated that over the last several months staff examined existing programs and expenditures to determine which programs should remain with CEFIA. CEFIA's programs were reduced from 37 to 8 and might be reduced down to 5 if some are collapsed into others. In response to a question, Mr. Dykes stated that the programs that remain are consistent with the Comprehensive Plan adopted by the Board. Mr. Dykes reviewed the proposed budget breakdown, noting that there would be approximately $3,000,000 for the transitioned programs, $13,800,000 for the maintained programs, $15,100,000 for the statutory mandated programs and $38,000,000 for the financing programs.

A discussion ensued on Project 150 and the funding that has been committed and reserved for the program. It was noted that a majority of the funding agreements for Project 150 expire in 2014 or 2015. There was general consensus that staff should try take steps necessary to wind down the program. Mr. Bellas mentioned that CEFIA has to keep the funding commitments on its books until the expiration of each of the funding contracts. It was noted that legislative action to cancel the Project 150 commitments did not come to fruition and the request to open a docket with PURA was rejected. Mr. Esty suggested that staff go back to PURA to better articulate the situation. Staff was also asked to prepare a legal analysis of the issues and options.

Mr. Bellas reviewed the projected cash on hand, including the cash for commitments. He noted that the projected $35,000,000 cash on hand does not include the commitments for Project 150 and other funding commitments.

The Budget Committee asked staff to prepare a report for the next Board meeting on the outstanding funding commitments, including Project 150 and how any loose ends can be closed out.

The Budget Committee also asked staff to prepare a report on each of the 8 remaining programs that includes:

- Goals
  - Targets
  - Metrix for success
- Staffing levels
- Expenditures
- Budget

Mr. Esty opened a discussion about an article that recently appeared in the *New Haven Register* about the solar industry. The Budget Committee members noted the importance of ensuring that the industry is comfortable with the evolving new financing structure that will diminish incentive subsidies.

Mr. Esty asked the Budget Committee members to consider the proposed spending level of $75,000,000 versus the proposed revenue of $40,000,000 which will require a drawdown of about $35,000,000 of cash on hand. A suggestion was made to have several backup plans that can be implemented at any time during the year in the event adjustments have to be made. The Budget Committee members discussed an appropriate annual funding level and whether to keep a certain level of cash on hand or to spend the funds received from the ratepayers. Some concern was expressed with spending a large amount in one year on programs and significantly reducing the funding level in subsequent years because of the potential market disruption and loss of momentum that could result. There was general consensus to determine an appropriate date by which CEFIA should be operating as a sustainable agency

Some concern was expressed with consulting fees and spending funds on things that can be done internally.

The Budget Committee asked for a balance sheet and cash flow statement, including assumptions for loan loss reserves.

Mr. Hunter noted that one of the priorities is for staff to understand the capital requirements implied by the mandates of public act 11-80. He stated that once the determination is made, then staff can determine CEFIA's role and translate its role in the CEFIA budget.

The Budget Committee and Board members were encouraged to provide comments to staff before presenting the proposed budget to the Board at the June 20 meeting. There was some general consensus that while the proposed budget for program spending is aggressive, it may not be achievable, and there was general agreement that these budget issues should be discussed with the full Board in more detail on June 20.

7. **Adjournment**: Upon a motion made by Mr. Choi, seconded by Ms. Glover, the Budget Committee members voted unanimously in favor of adjourning the June 15, 2012, meeting at 5:40 p.m.

Respectfully submitted,

Daniel Esty, Chairperson of Budget Committee

Clean Energy Finance and Investment Authority
FY 2013 Operating and Program Budget
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(September 2012 revision)

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Clean Energy Finance and Investment Authority

Program Investments

FY2013

(000's)

Grid tied loan program	$	8,000.0
Op Demo loan program	$	2,000.0
Alpha loan program	$	450.0
	$	10,450.0
GreenerU loan program	$	1,000.0
WINN LISC program	$	125.0
CPACE loan program	$	1,000.0
Residential solar lease PV program	$	395.5
Commercial solar lease (MUSH) program	$	105.0
Residential solar lease SHW program	$	29.0
Residential solar loan program	$	550.6
EE loan program	$	232.6
	$	3,437.7
Total Investments	$	13,887.7

Program Investments
Provisions for Loan Losses

	Loss Ratio		
Grid tied loan program	20%	$	1,600.0
Op Demo loan program	100%	$	2,000.0
Alpha loan program	100%	$	450.0
		$	4,050.0
GreenerU loan program	20%	$	200.0
WINN LISC program	20%	$	25.0
CPACE loan program	20%	$	200.0
Residential solar lease PV program (1)	10%	$	39.5
Commercial solar lease (MUSH) program	20%	$	5.8
Residential solar lease SHW program (1)	10%	$	2.9
Residential solar loan program (1)	10%	$	55.1
EE loan program (1)	10%	$	23.3
		$	551.6
Total Provision for Loan Losses		$	4,601.6

(1) Supported by ARRA-SEP loan Loss Reserve

Clean Energy Finance and Investment Authority

Incentives, Grants and Rebates

FY 2013

(in thousands)

LLR and IRB programs:

NOTE: Loan Loss Reserves (LLR) are "credit enhancement" mechanisms provided to incentivize lenders into a loan fund. Until a "loss" which utilizes the reserve occurs, the reserve is on CEFIA's books either (a) in restricted cash held by CEFIA or (b) paid to others in which case it is still "restricted cash" but held by others. Setting up the reserve is a cash movement, balance sheet phenomenon. There is NO P&L effect to establish a Loan Loss Reserve - only "actual losses" hit the P&L. If a loss occurs, the restricted cash is reduced, and the P&L is charged a "loss" in equal amount.

An interest rate buydown (IRB) is a "yield enhancement" sum in cash paid to the lender in order for the loan rate to the end use borrower to be reduced. When the IRB is paid, cash is reduced and the P&L is charged in equal amount reflecting an "incentive expense".

LLR and IRB program line items:				
Loan Loss Reserve -Lease Programs (using ARRA funds)	$	424.5		
Loan Loss Reserve -Lease Programs (using CEFIA funds)	$	105.0		
Loan Loss Reserve -Res. Solar Loans (using ARRA funds)	$	206.5		
Loan Loss Reserve -Res. EE Loans (using ARRA funds)	$	87.2		
Loan Loss Reserve -HDF/CHIF (using ARRA funds)	$	500.0		
Loan Loss Reserve -CPACE Loans (using CEFIA funds)	$	1,000.0	$	2,323.2
				NOT P&L
Interest rate Buydown-HDF/CHIF (using ARRA funds)	$	250.0	$	250.0
Federal grants:				
DOE Neighbor to Neighbor Energy Challenge	$	1,350.0		
DOE Sunrise New England	$	357.0	$	1,707.0
Financial Incentives- Grants and Rebates:				
Education & Training	$	400.0		
Clean Energy Communities	$	650.0		
Community Innovation grants	$	200.0		
Project Opportunity Fund	$	500.0		
Strategic Investment Fund	$	100.0		
Residential Solar PV rebates	$	9,333.0		
Anaerobic Digestor Pilot	$	2,000.0		
CHP Pilot	$	2,000.0		
Condo Renewable Energy grants	$	50.0		
Clean Energy Business Solutions	$	5,000.0		
Sunrise New England inkind contribution	$	48.0	$	20,281.0
			$	22,238.0
				ON P&L
		TOTAL Incentives	$	24,561.18

Clean Energy Finance and Investment Authority

FY 13 Operations and Program Budget

Statement of Income and General and Program Expenses

(in thousands)

	General Operations	Total Programs	Total Operations & Program Budget	% of Total Expenditures	
Income					
Utility customer assessments	$ 28,000.0	$ -	$ 28,000.0		
RGGI auction proceeds	$ 2,000.0	$ -	$ 2,000.0		
Interest on bank deposits	$ 120.0	$ -	$ 120.0		
Renewable Energy Credits,net of fees	$ 50.0	$ -	$ 50.0		
Interest Income - Solar Lease Notes, net of fees	$ 150.0	$ -	$ 150.0		
Grant income (LBE/N2N/SunRise)		$ 1,906.5	$ 1,906.5		
Grant income (ARRA SEP)		$ 250.0	$ 250.0		
Other income	$ 75.0	$ -	$ 75.0		
Total revenues:	$ 30,395.0	$ 2,156.5	$ 32,551.5		
Expenses					
Compensation					
-Salaries & Wages - CEFIA Employees	$ 1,251.8	$ 1,579.5	$ 2,831.3	7.7%	
-Salaries & Wages - CI Shared Services	$ 361.4	$ 15.4	$ 376.8	1.0%	$ 3,208.1
-Employee Benefits - CEFIA Employees	$ 776.1	$ 979.3	$ 1,755.4	4.8%	
-Employee Benefits - CI Shared Services	$ 224.3	$ 9.3	$ 233.6	0.6%	$ 1,989.0
Consulting and professional fees					
- Legal	$ 35.0	$ 270.0	$ 305.0	0.8%	
- Accounting & Audit	$ 25.0	$ -	$ 25.0	0.1%	
- Consulting fees	$ 85.0	$ 1,025.0	$ 1,110.0	3.0%	
- Project Inspection Fees		$ 318.3	$ 318.3	0.9%	
Marketing/External relations	$ 311.1	$ 1,057.5	$ 1,368.6	3.7%	
EM&V		$ 305.0	$ 305.0	0.8%	
Rent and location related expenses					
-Rent/Utilities/Maintenance	$ 277.9	$ -	$ 277.9	0.8%	
-Telephone/Communications	$ 54.3	$ -	$ 54.3	0.1%	
-Equipment & storage space rental	$ 16.7	$ -	$ 16.7	0.0%	
-Depreciation FF&E	$ 92.9	$ -	$ 92.9	0.3%	
Office, computer & other expenses					
-Office expense	$ 62.1	$ -	$ 62.1	0.2%	
-Computer operations	$ 61.0	$ 155.0	$ 216.0	0.6%	
-Subscriptions	$ 18.0	$ -	$ 18.0	0.0%	
-Training and education	$ 44.8	$ 60.0	$ 104.8	0.3%	
-Temporary employees	$ 25.0	$ -	$ 25.0	0.1%	
-Travel,meeting& related expenses	$ 63.2	$ 100.0	$ 163.2	0.4%	
-Insurance	$ 58.1	$ -	$ 58.1	0.2%	26.6%
Third party grant expenses		$ 1,707.0	$ 1,707.0	4.7%	4.7%
Financial Incentives- Grants and Rebates		$ 20,281.0	$ 20,281.0	55.5%	55.5%
Interest rate Buydown-HDF/CHIF		$ 250.0	$ 250.0	0.7%	
Provision for Loan Loss - Grid Tied Loan Program		$ 1,600.0	$ 1,600.0	4.4%	
Provision for Loan Loss - Op Demo Loans		$ 2,000.0	$ 2,000.0	5.5%	0.3%
Provision for Loan Loss - Alpha Loans		$ 450.0	$ 450.0	1.2%	
Provision for Loan Loss - GreenerU		$ 200.0	$ 200.0	0.5%	
Provision for Loan Loss - WINN LISC		$ 25.0	$ 25.0	0.1%	
Provision for Loan Loss - CPACE Loans		$ 200.0	$ 200.0	0.5%	
Provision for Loan Loss - Lease Programs		$ 48.2	$ 48.2	0.1%	
Provision for Loan Loss - Res. Solar Loans		$ 55.1	$ 55.1	0.2%	
Provision for Loan Loss - Res. EE Loans		$ 23.3	$ 23.3	0.1%	
Total Expenses:	$ 3,843.8	$ 32,713.7	$ 36,557.5	100.0%	87.1%
FY 2013 expenses over income:			$ (4,006.0)		

Clean Energy Finance and Investment Authority
FY 2013 Annual Plan of Operation
Comparison of FY 2012 and FY 2013 Operations Budgets
(in thousands)

	FY 2012 Ops Budget	% Total Rev.	RH	Stamford	FY2013 Ops Budget	% Total Rev.	FY 2013 Budget to FY 2012 Budget Variance	FY 2013 Budget to FY 2012 Budget % Variance	RH & Stamford	RH Only	RH Only
Revenues											
Utility customer assessments	$ 27,515				$ 28,000		$ 485	2%			
Interest on deposits	$ 118				$ 120		$ 2	2%			
Renewable energy certificates,net	$ 100				$ 50		$ (50)	-50%			
Interest Income - Solar Lease Notes, net	$ 120				$ 150		$ 30	25%			
RGGI Auction Proceeds	$ 1,100				$ 2,000		$ 900	82%			
RPS compliance penalty payments	$ 100				$ -		$ (100)	-100%			
Other Income	$ 60				$ 75		$ 15	25%			
Total revenues:	$ 29,113				$ 30,395		$ 1,282	4%			
Expenditures and Expenses			RH	Stamford			RH & Stamford	RH & Stamford	RH Only	RH Only	
Employee Compensation - CEFIA Employees (1)	$ 956	3.3%	$ 1,252	$ -	$ 1,252	4.1%	$ 296	31%	$ 296	31%	
Employee Compensation - CI Shared Services (1)	$ 370	1.3%	$ 361	$ -	$ 361	1.2%	$ (8)	-2%	$ (8)	-2%	
Employee Benefits - CEFIA Employees	$ 593	2.0%	$ 776	$ -	$ 776	2.6%	$ 183	31%	$ 183	31%	
Employee Benefits - CI Shared Services	$ 229	0.8%	$ 224		$ 224	0.7%	$ (5)	-2%	$ (5)	-2%	
Legal	$ 100	0.3%	$ 35	$ -	$ 35	0.1%	$ (65)	-65%	$ (65)	-65%	
Audit	$ 21	0.1%	$ 25	$ -	$ 25	0.1%	$ 4	19%	$ 4	19%	
Advisory	$ 50	0.2%	$ 85	$ -	$ 85	0.3%	$ 35	70%	$ 35	70%	
Marketing/External Relations	$ 238	0.8%	$ 311	$ -	$ 311	1.0%	$ 73	31%	$ 73	31%	
Rent/Utilities/Maintenance	$ 165	0.6%	$ 203	$ 75	$ 278	0.9%	$ 113	68%	$ 38	23%	
Telephone/Communications	$ 30	0.1%	$ 39	$ 15	$ 54	0.2%	$ 25	83%	$ 9	32%	
Equipment & storage space rental	$ 10	0.0%	$ 12	$ 5	$ 17	0.1%	$ 7	67%	$ 2	17%	
Depreciation	$ 42	0.1%	$ 84	$ 9	$ 93	0.3%	$ 51	121%	$ 42	100%	
Office expense	$ 44	0.2%	$ 49	$ 13	$ 62	0.2%	$ 18	41%	$ 5	11%	
Computer operations	$ 32	0.1%	$ 50	$ 11	$ 61	0.2%	$ 29	91%	$ 18	58%	
Subscriptions	$ 24	0.1%	$ 18	$ -	$ 18	0.1%	$ (6)	-25%	$ (6)	-25%	
Training and education	$ 33	0.1%	$ 45	$ -	$ 45	0.1%	$ 12	36%	$ 12	36%	
Temporary employees	$ 50	0.2%	$ 25	$ -	$ 25	0.1%	$ (25)	-50%	$ (25)	-50%	
Insurance	$ 62	0.2%	$ 56	$ 2	$ 58	0.2%	$ (4)	-6%	$ (6)	-10%	
Travel & related expenses	$ 43	0.1%	$ 54	$ 9	$ 63	0.2%	$ 20	47%	$ 11	26%	
Total expenses:	$ 3,091	10.6%	$ 3,704	$ 139	$ 3,844	12.6%	$ 753	24%	$ 613	20%	
FY2013 change in fund net assets from Ops:	$ 26,022				$ 26,551		$ 530	2%			

(1) The FY12 budget does not reflect full year compensation for several employees who were hired during the second half of the year.

Clean Energy Finance and Investment Authority
Statement of Revenues, Expenses
and Changes in Net Assets
Projected for the Year Ending June 30, 2013
(000's)

Total Net Assets	**6/30/2012**		$	81,280.3
FY 2013 expenses over income:				(4,006.00)
Utility customer assessments	28,000.0			
RGGI auction proceeds	2,000.0			
Grant income	2,156.5			
Other income	395.0			
		32,551.5		
Compensation	(5,197.1)			
Consulting and professional fees	(1,758.3)			
Marketing/External relations	(1,368.6)			
EM&V	(305.0)			
Rent and location related expenses	(441.8)			
Office, computer & other expenses	(647.2)			
		(9,717.9)		
Provision for Loan Loss - New Programs	(551.6)			
Interest Rate Buydowns - New Programs	(250.0)			
Residential Solar PV rebates	(9,333.0)			
Anaerobic Digestor Pilot	(2,000.0)			
CHP Pilot	(2,000.0)			
Condo Renewable Energy grants	(50.0)			
Maintained Programs	(1,450.0)			
		(15,634.6)		
NOTE: Subtotal, Recurring Programs		7,199.0		
Clean Energy Business Solutions	(5,000.0)			
Transition & Other	(448.0)			
Federal Grants	(1,707.0)			
Loan Loss Reserve - Grid Tied, Op Demo & Alpha Loans	(4,050.0)			
NOTE: Subtotal, Non-Recurring/Special Programs		(11,205.0)		
Expenditures grants and rebates approved prior to FY13			$	(17,912.1)
PROGRAM GOAL 1 PROJECT 150 & PRE DEVELOPMENT PROGRAM **NOTE 1**	$	-		(7,937.1)
CI&I ON SITE GENERATION PROGRAM - Strategic Investments		(35.0)		
CI&I ON SITE GENERATION PROGRAM - COMM. SOLAR		(2,229.3)		
Residential Solar PV -Pre Sec 106, PA 11-80		(87.1)		
RESIDENTIAL SOLAR PV INVESTMENT PROGRAM (Section 106,PA 11-80)		(2,944.9)		
CI&I On Site Generation - Solar NFP/Govt		(2,719.5)		
CI&I On Site Generation -Fuel Cell		(6,320.4)		
GEO THERMAL,SOLAR THERMAL AND HOT WATER PROJECTS		(1,095.7)		
CI&I ON SITE GENERATION PROGRAM - FEASIBILITY STUDIES		(211.3)		
Operational Demonstration Program		(862.5)		
TECHNOLOGY AND DEVELOPMENT STUDIES		(85.4)		
Education & Outreach Programs		(1,219.3)		
Other		(101.6)		
Other			$	(13.6)
Total Net Assets	**6/30/2013**		$	59,348.6

NOTE 1 - approx $7,937.1 allocated to this program but NOT expected to require disbursement during FYE 6.30.2013

Clean Energy Finance and Investment Authority

Statement of Cash Flows

Projected for the Year Ending June 30, 2013

(000's)

		Projected 6/30/2013
Cash flows from operating activities		
CASH IN:		
Proceeds from utility customer assessments	$	28,000.0
Proceeds from RGGI auctions	$	2,000.0
Proceeds from grants	$	2,156.5
Proceeds from RECs/other income	$	125.0
Proceeds from Interest on deposits,investments, solar lease notes	$	270.0
CASH OUT:		
Expenditures General and Program Administration	$	(9,625.0)
Expenditures third party grants (LBE,N2N,Sunrise)	$	(1,707.0)
Expenditures grants and rebates approved prior to FY13	$	(17,912.1)
Expenditures grants and rebates -other programs	$	(17,151.5)
Expenditures residential solar lease PV program- rebates	$	(2,197.1)
Expenditures residentail solar loan program-rebates	$	(932.4)
Expenditures-Credit Enhancement IRB	$	(250.0)
Net cash used by operating activities	$	(17,223.6)
Cash flows from investing activities		
LOAN RECOVERY		
Return of principal on solar lease V1 promissory notes	$	670.0
Proceeds from residential solar loan program	$	5.5
Proceeds from WINN LISC program	$	1.2
Proceeds from GreenerU program	$	24.0
Proceeds from EEloan program	$	2.3
LOAN DISBURSEMENTS		
Residential solar lease PV program	$	(395.5)
Residential solar lease SHW program	$	(29.0)
Commercial solar lease (MUSH) program	$	(105.0)
Residential solar loan program	$	(550.6)
WINN LISC program	$	(125.0)
GreenerU program	$	(1,000.0)
EE loan program	$	(232.6)
CPACE program	$	(1,000.0)
Grid tied program	$	(8,000.0)
Op Demo program	$	(2,000.0)
Alpha program	$	(450.0)
Net cash used by investing activities	$	(13,184.7)
Cash flows from capital activities		
Purchase of furniture,equipment & software	$	(182.0)
Net cash used in operating,investing and capital activities FYE 6/30/2013	$	(30,590.3)
Cash and cash equiv., 7/1/2012	$	73,213.6
Cash and cash equiv., 6/30/2013	$	42,623.3

Cash and cash equiv. composition 7/1/2012		
Restricted - ARRA SEP Funds	$	8,363.7
Restricted - Other LLRs	$	-
Commitments for grants and rebates carried forward	$	25,849.2
Other Restricted	$	177.0
Unrestricted	$	38,823.7
6.30.2012	$	73,213.6
Cash and cash equiv. composition 6/30/2013		
Restricted - ARRA SEP Funds	$	8,113.7
Restricted - Other LLRs	$	1,105.0
Commitments for grants and rebates carried forward		7,937.1
Other Restricted		177.0
Unrestricted	$	25,290.5
6.30.2013	$	42,623.3

Analysis of Restricted SEP Funds 6/30/2012		
Restricted - ARRA SEP Funds balance 7/1/2012	$	8,363.7
IRB - HDF/CHIF (no further claim by CEFIA)	$	(250.0)
Restricted - ARRA SEP Funds balance 6/30/2013	$	8,113.70
LLR paid to (held by) others - HDF/CHIF	$	(500.0)
Non Cash Movement Transactions:		
Loan Loss Reserve -Lease Programs	$	(424.5)
Loan Loss Reserve -Res. Solar Loans	$	(206.5)
Loan Loss Reserve -Res. EE Loans	$	(87.2)
Restricted ARRA SEP Funds available for future programs 6/30/2013	$	6,895.5

Clean Energy Finance and Investment Authority

Statement of Net Assets

Projected for the Year Ending June 30, 2013

(000's)

	Actual 6/30/2012	Projected 6/30/2013
Assets		
Current assets		
Cash and cash equivalents (Unrestricted)	$ 38,823.7	$ 25,290.5
Cash and cash equivalents (Unrestricted - held for Contingent Obligations - Prior Fiscal Years)	25,849.2	7,937.1
Cash and cash equivalents (Total Unrestricted)	64,672.9	33,227.62
Utility receivables	$ 2,580.0	$ 2,200.0
RGGI auction receivable	$ 725.3	$ 750.0
Promissory notes - solar lease program V1, current portion	$ 670.6	$ 670.6
Other current assets	$ 350.3	$ 250.0
Total current assets	$ 68,999.1	$ 37,098.2
Noncurrent assets		
Investments		
Promissory notes - solar lease program V1	$ 11,365.8	$ 10,695.8
Loan loss reserve - solar lease program V1	$ (300.9)	$ (267.4)
Promissory notes - solar lease program V2	$ -	$ 529.5
Loan loss reserve - solar lease program V2	$ -	$ (48.2)
Promissory notes - solar loan program	$ -	$ 545.2
Loan loss reserve - solar loan program	$ -	$ (55.1)
Promissory notes - WINN LISC program	$ -	$ 123.8
Loan loss reserve - WINN LISC program	$ -	$ (25.0)
Promissory notes - GreenerU program	$ -	$ 976.0
Loan loss reserve - GreenerU program	$ -	$ (200.0)
Promissory notes - EE Loan program	$ -	$ 230.3
Loan loss reserve - EE loan program	$ -	$ (23.3)
Promissory notes - CPACE program	$ -	$ 1,000.0
Loan loss reserve - CPACE loan program	$ -	$ (200.0)
Promissory notes - Alpha program	$ -	$ 450.0
Loan loss reserve - Alpha program	$ -	$ (450.0)
Promissory notes - Grid tied program	$ -	$ 8,000.0
Loan loss reserve - Grid tied program	$ -	$ (1,600.0)
Promissory notes - Op Demo program	$ -	$ 2,000.0
Loan loss reserve - Op Demo program	$ -	$ (2,000.0)
Equity/Debt investments (pre FY13)	$ 2,155.5	$ 2,155.5
Investments-REC's	$ 1,429.9	$ 1,450.0
Capital assets		
Furniture,Equipment & L/H Improvements	$ 91.3	$ 181.4
Restricted cash and cash equivalents		
Other restricted cash	177.0	177.0
Cash and cash equivalents (Restricted-Credit Enhancement [LLR] CEFIA Funds)		1,105.0
Cash and cash equivalents (Restricted-ARRA-Allocated-Held by CEFIA)		718.2
Cash and cash equivalents (Restricted-ARRA-Allocated-Held by Others)		$ 500.0
Cash and cash equivalents (Restricted-ARRA-Unallocated)	$ 8,363.7	$ 6,895.5
TOTAL Restricted Cash & Cash Equivalents	8,540.7	9,395.7
Total non current assets	$ 23,282.3	$ 32,864.1
Total assets	$ 92,281.4	$ 69,962.3

	Actual 6/30/2012	Projected 6/30/2013
Liabilities and Net Assets		
Accounts,grants payable and accrued expenses	$ 2,637.4	$ 2,500.0
Deferred revenue-ARRA	$ 8,363.7	$ 8,113.7
Total libilities	$ 11,001.1	$ 10,613.7
Net Assets:		
Investment in capital assets	$ 91.3	$ 181.4
Restricted net assets	$ 8,540.6	$ 9,393.6
Unrestricted net assets	$ 72,648.4	$ 49,773.6
Total Net Assets	$ 81,280.3	$ 59,348.6
Total Liabilities and Net Assets	$ 92,281.4	$ 69,962.3

Clean Energy Finance and Investment Authority
FY 2013 Operations and Program Budget
Staffing Plan

	Position	% CEFIA	FY12 Staffing Plan	FY 13 Staffing Plan
	CEFIA Employees			
1	President, CEFIA	100%	X	X
2	Chief of Staff	100%	X	X
3	Executive Vice President and Chief Investment Officer	100%	X	X
4	General Counsel	100%	X	X
5	Director of Residential Programs	100%		X
6	Director,Government and External Relations	100%	X	X
7	Director of Renewable Energy Deployment	100%	X	X
8	Director of Energy Efficiency Deployment	100%	X	X
9	Director,Energy Market Initiatives	100%	X	X
10	Director,PACE (new hire FY13)	100%		X
11	Director, New Technologies. (vacant not filling in FY 13)	100%	X	
12	Associate Director,Finance (new hire FY13)	100%		X
13	Associate Director of Technology Innovation	100%	X	X
14	Senior Manager of Clean Energy Deployment	100%	X	X
15	Senior Manager of Marketing and Outreach	100%	X	X
16	Senior Manager of Marketing and Outreach	100%	X	X
17	Manager of Clean Energy Deployment	100%	X	X
18	Manager of Clean Energy Deployment	100%	X	X
19	Manager of Evaluation Measurement and Verification	100%	X	X
20	Senior Manager, Clean Energy Finance	100%		X
21	Manager, Clean Energy Finance	100%		X
22	Associate of Clean Energy Deployment	100%	X	X
23	Associate, New Technologies	100%	X	X
24	Associate of Marketing and Outreach	100%	X	X
25	Associate,PACE (new hire FY13)	100%		X
26	Associate of Technology Innovation (vacant not filling in FY13)	100%	X	
27	Associate of Clean Energy Deployment (vacant not filling in FY13)	100%	X	
28	Associate of Clean Energy Deployment (vacant not filling in FY13)	100%	X	
29	Project Assistant	100%	X	X
30	Project Assistant	100%	X	X
31	Project Assistant	100%	X	X
32	Paralegal	100%	X	X
33	Executive Assistant	100%	X	X
34	Administrative Assistant	100%	X	X
35	Program Manager - Lead by Example (Tremaine Foundation)	100%	X	X
	CI Shared Employees			
1	VP Finance and Administration	50%	X	X
2	Manager,Human Resources - PT	50%	X	X
3	Director IT and Facilities	50%	X	X
4	Senior IT Systems Administrator (new hire FY13)	50%		X
5	IT and Software Training	50%	X	X
6	Controller	50%	X	X
7	Senior Accountant	50%	X	X
8	Accounting Assistant	100%	X	X
9	Payroll and AP	50%	X	X
10	Receptionist	50%	X	X

Clean Energy Finance and Investment Authority
FY 13 Operations and Program Budget
Utility Customer assessment Projections
(in thousands)

	FY 12 Budget	FY12 Actual		(Under) Over FY 12	FY13 Budget	(Under) Over FY12 Budget
July	$ 2,429	$ 2,588	A	$ 160	$ 2,600	$ 12
August	$ 2,592	$ 2,800	A	$ 208	$ 2,800	$ 0
September	$ 2,468	$ 2,347	A	$ (121)	$ 2,400	$ 53
October	$ 2,145	$ 2,086	A	$ (59)	$ 2,100	$ 14
November	$ 2,035	$ 1,988	A	$ (46)	$ 2,000	$ 12
December	$ 2,335	$ 2,194	A	$ (141)	$ 2,300	$ 106
January	$ 2,721	$ 2,405	A	$ (316)	$ 2,700	$ 295
February	$ 2,360	$ 2,270	A	$ (90)	$ 2,400	$ 130
March	$ 2,188	$ 2,189	A	$ 1	$ 2,200	$ 11
April	$ 2,225	$ 2,208	A	$ (17)	$ 2,300	$ 92
May	$ 1,971	$ 1,780	A	$ (191)	$ 2,000	$ 220
June	$ 2,047	$ 2,047	B	$ -	$ 2,200	$ 153
Total assessments:	$ 27,515	$ 26,902		$ (613)	$ 28,000	$ 1,098
				-2.2%		3.9%

Clean Energy Finance and Investment Authority
FY 2013 Operations and Program Budget
Employee Costs Summary
(in thousands)

	Current Compensation	FY 13 Budgeted Compensation	Budgeted Increase in $	Budgeted % Increase	Fringes at 62%	Total Compensation & Fringe
CEFIA Employees						
CEFIA Employees:	$ 2,519.3	$ 2,831.3	$ 312.0	12%	$ 1,755.4	$ 4,586.7
CEFIA Employees - Non Grant Activities:		$ 2,710.5			$ 1,680.5	$ 4,391.0
CEFIA Employees - Grant Activities:		$ 120.8			$ 74.9	$ 195.7
CI Shared Employees (CEFIA Compensation is total comp x CEFIA %)						
CI Shared Employees:	$ 334.3	$ 376.8	$ 42.5	13%	$ 233.6	$ 610.4
CI Shared Employees - Non Grant Activities:		$ 361.4			$ 224.3	$ 585.8
CI Shared Employees - Grant Activities:		$ 15.4			$ 9.3	$ 24.7
Totals:	$ 2,853.6	$ 3,208.1	$ 354.5	12%	$ 1,989.0	$ 5,197.1

CEFIA FTE:	$ 28.0	$ 29.0	1.0	3.6%
CI FTE:	5.0	5.5	0.5	10.0%
Total FTE:	33.0	34.5	1.5	4.5%
Current Vacancies:	4.0			(4.0)
Projected New Hires:		5.5		5.5
				1.5

Clean Energy Finance and Investment Authority
FY 2013 Operations and Program Budget
Consulting and Professional Fees - Operations
(in thousands)

	FY 2012 Budget	FY 2013 Budget	FY 2013 Budget Inc. (Dec.)	% Inc.(Dec.)
Summary:				
Legal	100.0	35.0	(65.0)	-65%
Accounting	21.0	25.0	4.0	19%
Advisory fees	50.0	85.0	35.0	70%
	171.0	145.0	(26.0)	-15%
Detail:				
Legal				
CEFIA Board of Directors	10.0	5.0	(5.0)	
Comprehensive Plan/Programs	15.0	10.0	(5.0)	
Other legal matters	75.0	20.0	(55.0)	
	100.0	35.0	(65.0)	
Accounting				
	21.0	25.0	4.0	
Advisory Fees				
Consultants:				
New Program Development	10.0	-	(10.0)	
Recruiting Efforts	10.0	10.0	-	
Management Development	5.0	5.0	-	
Compensation Study	-	40.0	40.0	
Strategic Plan/Process Improvement Consulting	10.0	20.0	10.0	
IT Systems Engineer	10.0	-	(10.0)	
Other	5.0	10.0	5.0	
	50.0	85.0	35.0	

Clean Energy Finance and Investment Authority
FY 2013 Operations and Program Budget
Marketing and External Relations - Operations
(in thousands)

	FY 2012 Budget	FY 2013 Budget	FY 2013 Budget Inc. (Dec)	% Inc. (Dec)
Media Relations(1)	**15.00**	**22.50**	**7.50**	50%
Marketing Collateral(2)	**18.00**	**13.00**	**(5.00)**	-28%
Annual report design & printing	5.00	5.00	-	
Program collateral	10.00	5.00	(5.00)	
Promotional Items	3.00	3.00	-	
Website	**35.00**	**20.00**	**(15.00)**	-43%
Sponsorship & Event Expenses	**45.50**	**62.00**	**16.50**	36%
CCEF Annual Awards Event	15.00	10.00	(5.00)	
CPES WTD Conference	2.00	2.50	0.50	
Matchmaking Events (2)	-	20.00	20.00	
NESEA	4.00	4.00	-	
New Haven Green Expo	2.50	2.50	-	
CCM Annual Event	7.00	5.00	(2.00)	
CCIC	-	1.00	1.00	
CBIA Sustainability	-	2.00	2.00	
Unidentified	15.00	15.00	-	
Advertising & Branding	**20.00**	**15.00**	**(5.00)**	-25%
Memberships	**87.10**	**88.60**	**1.50**	2%
Clean Energy States Alliance	68.48	68.48	-	
CCAT	-	2.50	2.50	
US Fuel Cell Council	6.00	2.00	(4.00)	
Miscellaneous Memberships:	12.63	15.63	3.00	
Other- General	**15.00**	**90.00**	**-**	0%
Market Analysis	-	75.00	75.00	
Misc.	15.00	15.00	-	
Total External Relations:	**235.60**	**311.10**	**0.50**	0%

(1) Creative writing services for annual report,speeches,editing,press releases, clipping services, purchases of TV footage, purchases of radio coverage, media consulting services.
(2) Annual report design,printing & distribution,moving booth & trade exhibits to/from events, marketing materials & business cards as needed and other marketing materials

Clean Energy Finance and Investment Authority
FY 2013 Operations and Program Budget
Other Operating Costs
(in thousands)

	Rocky Hill	Stamford	Total	
Rent	$ 202.9	$ 75.0	$ 277.9	
Telephone/Communications	$ 39.1	$ 15.2	$ 54.3	
Equipment & storage space rental	$ 11.7	$ 5.0	$ 16.7	
Office expense	$ 48.9	$ 13.2	$ 62.1	
Computer operations				
Consultant Support Services	$ 20.0	$ 6.6	$ 26.6	
Software Maintenance	$ 19.0	$ -	$ 19.0	
Webhosting	$ 2.8	$ -	$ 2.8	
Noncapitalized hardware & supplies	$ 8.6	$ 4.1	$ 12.7	$ 61.0
Subscriptions	$ 18.0	$ -	$ 18.0	
Staff training & education	$ 44.8	$ -	$ 44.8	
Temporary employees	$ 25.0	$ -	$ 25.0	
Insurance	$ 56.1	$ 2.0	$ 58.1	
Travel & Travel Related Expense	$ 54.0	$ 9.2	$ 63.2	
Total:	$ 550.88	$ 130.20	$ 681.08	

Clean Energy Finance and Investment Authority
FY 2013 Operations and Program Budget
Capital Expenditure Budget
(in thousands)

	Qty	Total by Line	Total by Category	Projected FY13 Depreciation: Rocky Hill	Stamford
IT Hardware					
Rocky Hill					
New/Replacement Desktops & Laptops (12 units)	12	$ 17.0			
Data Backup Unit		$ 3.0			
iSCSI drive array		$ 5.0			
Replacement: VM (virtual server) hosts		$ 5.0			
Server & Ethernet switch hardware		$ 6.0			
Conference room LCD display		$ 1.1	$ 37.1	$ 12.4	$ -
Stamford Office					
Firewall/wireless access/switch/ups/system set up		$ 9.2	$ 9.2	$ -	$ 2.3
IT Software					
Rocky Hill					
Telephone System					
Telephone system software upgrade		$ 2.5			
MS Licenses / Software Assurance					
Server 2008		$ 1.8			
SQL server Standard 1 Processor		$ 5.0			
SharePoint Server		$ 5.0			
SharePoint Server CALS (30 licenses)		$ 3.0			
Windows 7 (15 licenses)		$ 6.0	$ 23.3	$ 11.7	$ -
Analysis Software					
Desktop license (2 licenses)		$ 4.0			
Server license (10 licenses)		$ 10.0			
Custom Programming		$ 10.0	$ 24.0	$ 12.0	$ -
Office Furniture, Equipment and Improvements					
Rocky Hill					
Cubicles (12 units)		$ 21.6			
Office Suites (5 units)		$ 12.5			
Unidentified		$ 10.0	$ 44.1	$ 8.8	$ -
Stamford		$ 45.00	$ 45.0	$ -	$ 6.8

Projected New Cap Ex for FY2013:	**$ 182.7**		
Projected depreciation FY13 Cap Ex:	**$ 44.9**	**$**	**9.1**
Depreciation on existing Cap Ex:	**$ 39.0**	$	-
Projected FY 13 depreciation:	**$ 83.9**	**$**	**9.1**
		$	**92.9**

Clean Energy Finance and Investment Authority
Statement of Cash Flows
Projected for FY13
Current Fiscal Year Impacts ONLY
(000's)

Schedule Not Verified Do Not Use

		6/30/2013	
Cash flows from operating activities			
CASH IN:			
Proceeds from utility customer assessments	$	28,000.0	
Proceeds from RGGI auctions	$	2,000.0	
Proceeds from grants			tied to grant expenditure, exclude
Proceeds from RECs/other income	$	125.0	
Proceeds from Interest on deposits,investments, solar lease notes	$	270.0	
CASH OUT:			
Expenditures General and Program Administration	$	(9,625.0)	
Expenditures third party grants (LBE,N2N,Sunrise)			tied to grant income, exclude
Expenditures grants and rebates approved prior to FY13			not a recurring activity
Expenditures grants and rebates -other programs	$	(17,151.5)	
Expenditures residential solar lease PV program- rebates	$	(2,197.1)	
Expenditures residentail solar loan program-rebates	$	(932.4)	
Expenditures-Credit Enhancement LLR paid to others			funded by ARRA - exclude
Expenditures-Credit Enhancement IRB			funded by ARRA - exclude
Net change from operating activities	$	489.0	
Cash flows from investing activities			
LOAN RECOVERY			
Return of principal on solar lease V1 promissory notes	$	670.0	
Proceeds from residential solar loan program	$	5.5	
Proceeds from WIN LISC program	$	1.2	
Proceeds from GreenerU program	$	24.0	
Proceeds from EEloan program	$	2.3	
LOAN DISBURSEMENTS			
Residential solar lease PV program	$	(395.5)	
Residential solar lease SHW program	$	(29.0)	
Commercial solar lease (MUSH) program	$	(105.0)	
Residential solar loan program	$	(550.6)	
WIN LISC program	$	(125.0)	
GreenerU program	$	(1,000.0)	
EE loan program	$	(232.6)	
CPACE program	$	(1,000.0)	
Grid tied program			
Op Demo program			
Alpha program			
Net change from investing activities	$	(2,734.7)	
Cash flows from capital activities			
Purchase of furniture,equipment & software	$	(182.0)	
Net change from operating,investing and capital activities	$	(2,427.7)	
Cash and cash equiv. composition 6/30/2013			
Restricted - ARRA SEP Funds	$	7,611.6	
Unrestricted	$	26,774.8	
	$	34,386.4	

ASSUMPTIONS / VARIABLES HIGHLIGHTED

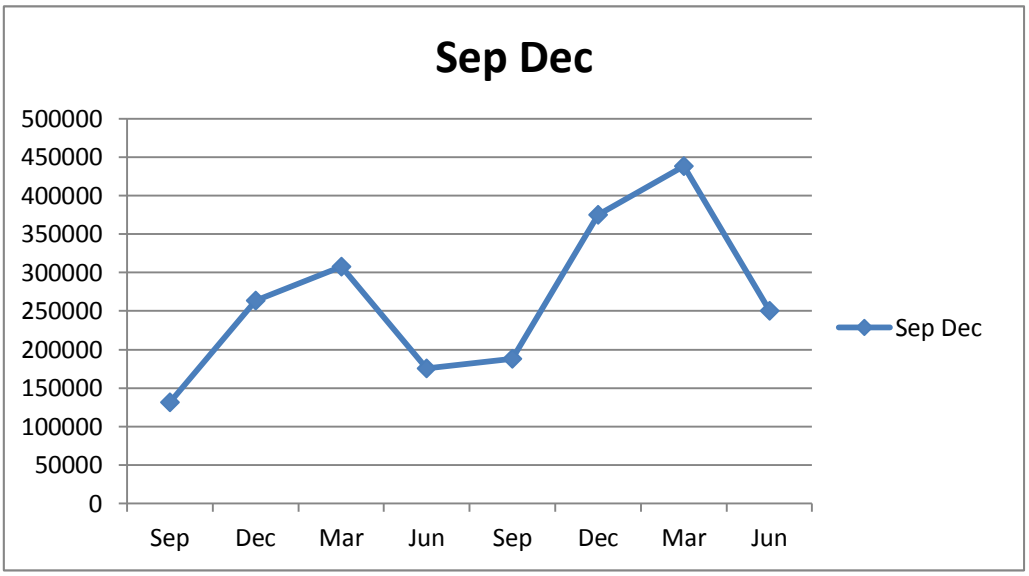
		Quarter Ending	Sep 2012	Dec 2012	Mar 2013
Seasonal Factor - Residential					15%
Solar Lease -PV	Installs				93
	Size				7,000
	Total Watts				651,000
	Cost per Watt				4.5
	Total Cost				2,929,500
	Incentives (%)				25%
	Incentives ($)				(732,375)
	Net Cost				2,197,125
	Tax Equity				878,850
	Debt - Sr				1,186,448
	Debt - CEFIA				131,828
Solar Lease -Thermal	Installs				14
	Size (na)				12.2
	Total MMBtu				170.8
	Cost per Install				11,500
	Total Cost				161,000
	Incentives (%)				
	Incentives ($)				
	Net Cost				161,000
	Tax Equity				64,400
	Debt - Sr				86,940
	Debt - CEFIA				9,660
Solar Lease -Commercial (MUSH)	Seasonal Factor - Commercial				20%
	Installs				2
	Size				100,000
	Total Watts				200,000
	Cost per Watt				3.50
	Total Cost				700,000
	Incentives (%)				
	Incentives ($)				
	Net Cost				700,000
	Tax Equity				280,000
	Debt - Sr				378,000
	Debt - CEFIA				42,000
Solar Lease - Aggregate	Total Cost				3,790,500
	Net Cost				3,058,125
	Tax Equity				1,223,250
	Debt - Sr				1,651,388
	Debt - CEFIA				183,488
	Debt - CEFIA - PLAN				175,000
(Loan Loss Reserve)	ARRA - SEP Funds				183,488
	ARRA - SEP Funds - PLAN				175,000

Jun 2013	Sep 2013	Dec 2013	Mar 2014	Jun 2014	Sep 2014	Dec 2014	
30%	35%	20%	15%	30%	35%	20%	
186	217	124	140	279	326	186	1551
7,000	7,000	7,000	7,000	7,000	7,000	7,000	
1,302,000	1,519,000	868,000	980,000	1,953,000	2,282,000	1,302,000	
4.5	4.5	4.5	4	4	4	4	
5,859,000	6,835,500	3,906,000	3,920,000	7,812,000	9,128,000	5,208,000	
25%	25%	25%	20%	20%	20%	20%	
(1,464,750)	(1,708,875)	(976,500)	(784,000)	(1,562,400)	(1,825,600)	(1,041,600)	
4,394,250	5,126,625	2,929,500	3,136,000	6,249,600	7,302,400	4,166,400	$35,501,900
1,757,700	2,050,650	1,171,800	1,254,400	2,499,840	2,920,960	1,666,560	$14,200,760
2,372,895	2,768,378	1,581,930	1,693,440	3,374,784	3,943,296	2,249,856	$19,171,026
263,655	307,598	175,770	188,160	374,976	438,144	249,984	$2,130,114
28	33	19	42	84	98	56	374
12.2	12.2	12.2	12.2	12.2	12.2	12.2	97.6
341.6	402.6	231.8	512.4	1024.8	1195.6	683.2	4562.8
11,500	11,500	11,500	11,500	11,500	11,500	11,500	
322,000	379,500	218,500	483,000	966,000	1,127,000	644,000	$4,301,000
322,000	379,500	218,500	483,000	966,000	1,127,000	644,000	$4,301,000
128,800	151,800	87,400	193,200	386,400	450,800	257,600	$1,720,400
173,880	204,930	117,990	260,820	521,640	608,580	347,760	$2,322,540
19,320	22,770	13,110	28,980	57,960	67,620	38,640	$258,060
30%	30%	20%	20%	30%	30%	20%	
3	3	2	4	7	7	4	32
100,000	100,000	100,000	100,000	100,000	100,000	100,000	800,000
300,000	300,000	200,000	400,000	700,000	700,000	400,000	3,200,000
3.50	3.50	3.50	3.00	3.00	3.00	3.00	
1,050,000	1,050,000	700,000	1,200,000	2,100,000	2,100,000	1,200,000	$10,100,000
1,050,000	1,050,000	700,000	1,200,000	2,100,000	2,100,000	1,200,000	$10,100,000
420,000	420,000	280,000	480,000	840,000	840,000	480,000	$4,040,000
567,000	567,000	378,000	648,000	1,134,000	1,134,000	648,000	$5,454,000
63,000	63,000	42,000	72,000	126,000	126,000	72,000	$606,000
7,231,000	8,265,000	4,824,500	5,603,000	10,878,000	12,355,000	7,052,000	$59,999,000
5,766,250	6,556,125	3,848,000	4,819,000	9,315,600	10,529,400	6,010,400	$49,902,900
2,306,500	2,622,450	1,539,200	1,927,600	3,726,240	4,211,760	2,404,160	$19,961,160
3,113,775	3,540,308	2,077,920	2,602,260	5,030,424	5,685,876	3,245,616	$26,947,566
345,975	393,368	230,880	289,140	558,936	631,764	360,624	$2,994,174
350,000	400,000	225,000	300,000	550,000	625,000	350,000	2,975,000
345,975	393,368	230,880	289,140	558,936	631,764	360,624	$2,994,174
350,000	400,000	225,000	300,000	550,000	625,000	350,000	2,975,000

basis for assumption -

Total installed cost over 2 mos - $7,500,000 (approx) - current info
Annual installs = $7.5 mm x 6 = $45 mm installed cost
Total installs - 220 in 2 mos ... 6 x 220 = 1,320 per year - current info
Estimate 1600 installs in 2013 (20% over 2012 rate)
Estimate 2500 installs in 2014 (50+% over 2013 rate)
Estimate average cost / watt 2013: $4.50 (2012 @$5.00 less 10%)
Estimate average cost / watt 2014: $4.00 (2013 @$4.50 less 10%)

			2013		2014	Total
40.0%						
54.0%	Installs - all of CT		2,000		3,000	5,000
6.0%	size		7,000		7,000	
	total watts		14,000,000		21,000,000	
	cost per watt		$ 4.50		$ 4.00	
	total cost		63,000,000		84,000,000	
	CEFIA Solar Lease					
	Share of Market		31%		31%	1,550
	total cost		19,530,000		26,040,000	45,570,000
	Incentives	25%	(4,882,500)	20%	(5,208,000)	(10,090,500)
	Net Cost		14,647,500		20,832,000	35,479,500
	Installs - CEFIA		620		930	1550
	Thermal Hot Water					
40.0%	Assume 15% penetration for installs in 2013, 30% in 2014					
54.0%						
6.0%			2013		2014	Total
	Installs	15%	93	30%	279	372
	Cost per install		11,500		11,500	
	total cost		1,069,500		3,208,500	
	CEFIA Solar Lease					
	Share of Market		100%		100%	
	total cost		1,069,500		3,208,500	4,278,000
	Incentives	0%	0	0%	0	0
	Net Cost		1,069,500		3,208,500	4,278,000
	Residential Uptake		15,717,000		24,040,500	39,757,500
40.0%	Commercial Uptake		3,500,000		6,500,000	10,000,000
54.0%	Cost per watt		$ 3.50		$ 3.00	
6.0%	Watts		1,000,000		2,166,667	
	Watts per location		100,000		100,000	49,757,500
	Sites Installed		10		22	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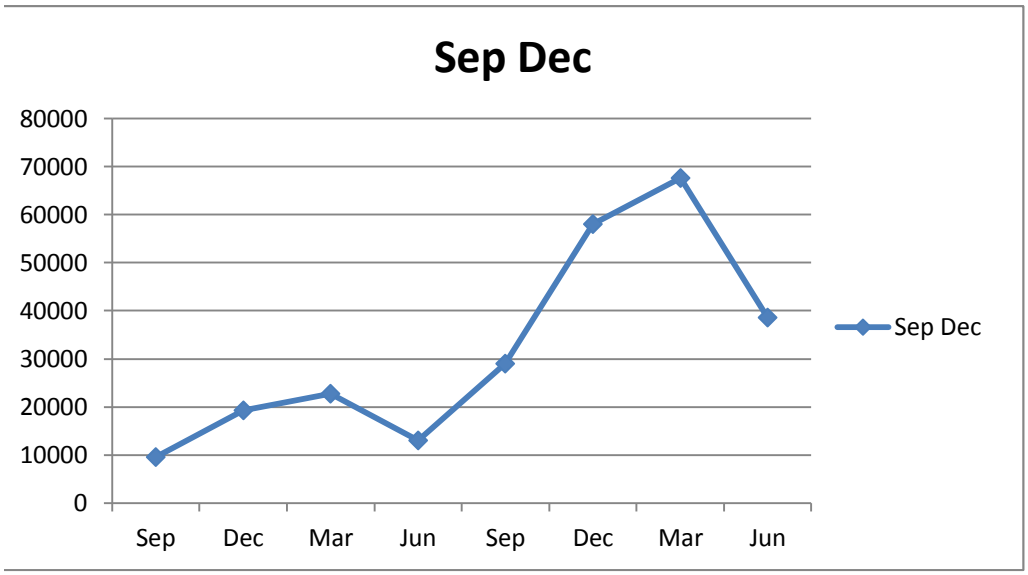
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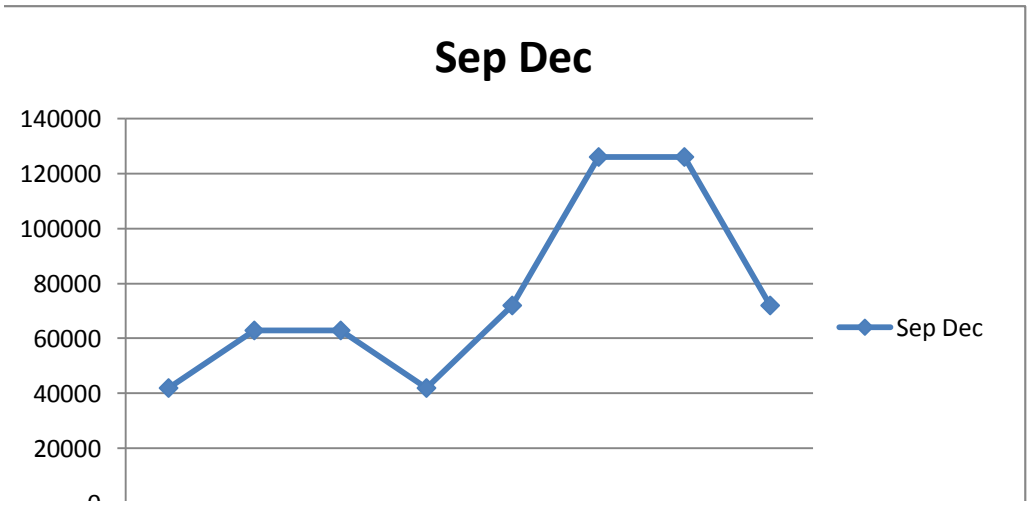
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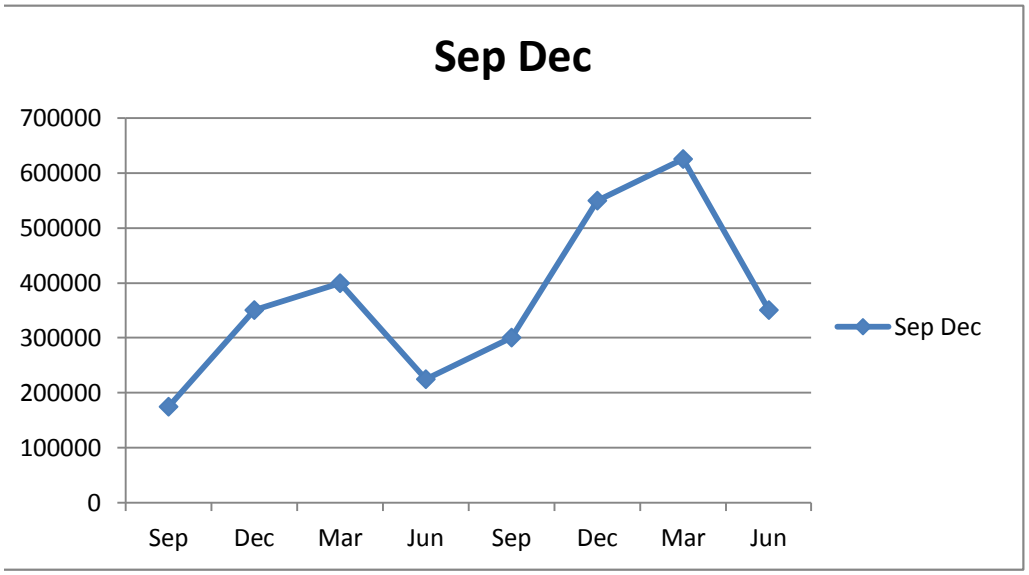
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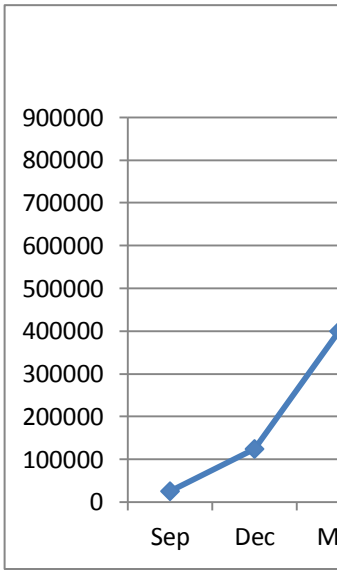
Mar
Jun
Sep
Dec
Mar
Jun
Sep Dec

ASSUMPTIONS / VARIABLES HIGHLIGHTED

			Quarter Ending	Sep 2012	Dec 2012	Mar 2013
Seasonal Factor - Residential						12%
Assumptions by Sungage						
Solar Loan -PV	Installs (plus 10% by CEFIA)				7	24
	Size				7000	7,000
	Total Watts				49,000	168,000
	Cost per Watt				4.5	4.5
	Total Cost				220,500	756,000
	Incentives (%)				30%	25%
	Incentives ($)				(66,150)	(189,000)
	Net Cost				154,350	567,000
	Tax Equity				0	0
	Debt - Sr (Mass Mutual)				123,480	453,600
	Debt - CEFIA				30,870	113,400
	Debt - CEFIA - PLAN				25,000	125,000
(Loan Loss Reserve)	ARRA - SEP Funds	7.50%			11,576	42,525
	ARRA - SEP Funds - PLAN				0	50,000
(Loan Repayments)	Recovery of Loan	2.50%				781
	Recovery of Loan - PLAN					1,000

MassMutual	2012-2013	4,886,280
	2014	8,426,240
		13,312,520
CEFIA	2012-2013	1,221,570
	2014	2,106,560
		3,328,130
ARRA - SEP Funds	2012-2013	458,089
	2014	789,960
		1,248,049

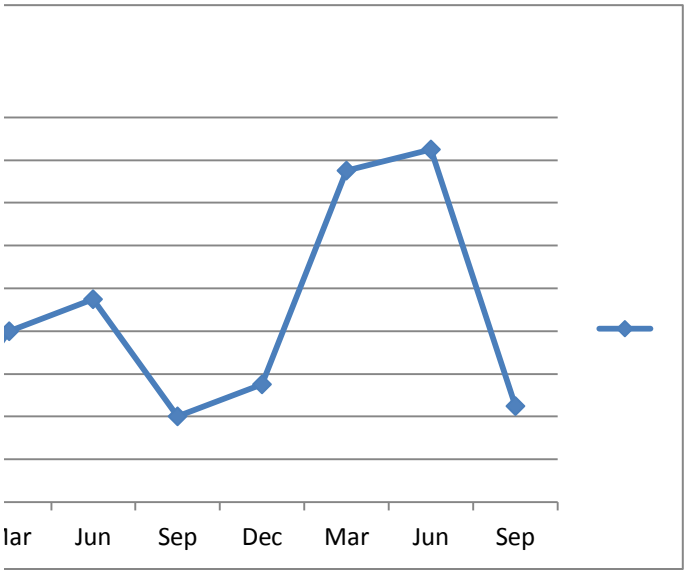
Jun 2013	Sep 2013	Dec 2013	Mar 2014	Jun 2014	Sep 2014	Dec 2014		
35%	37%	16%	12%	35%	37%	16%		
86	98	44	58	169	179	48	706	
7,000	7,000	7,000	7,250	7,250	7,250	7,250		
602,000	686,000	308,000	420,500	1,225,250	1,297,750	348,000		
4.5	4.5	4.5	4	4	4	4		
2,709,000	3,087,000	1,386,000	1,682,000	4,901,000	5,191,000	1,392,000		
25%	25%	25%	20%	20%	20%	20%		
(677,250)	(771,750)	(346,500)	(336,400)	(980,200)	(1,038,200)	(278,400)		
2,031,750	2,315,250	1,039,500	1,345,600	3,920,800	4,152,800	1,113,600	$16,486,300	
0	0	0	0	0	0	0	$0	0.0%
1,625,400	1,852,200	831,600	1,076,480	3,136,640	3,322,240	890,880	$13,189,040	80.0%
406,350	463,050	207,900	269,120	784,160	830,560	222,720	$3,297,260	20.0%
400,000	475,000	200,000	275,000	775,000	825,000	225,000	$3,325,000	
152,381	173,644	77,963	100,920	294,060	311,460	83,520	$1,236,473	
150,000	175,000	75,000	100,000	300,000	300,000	75,000	$1,225,000	
4,688	17,188	32,031	38,281	46,875	71,094	96,875		
5,000	17,000	32,000	38,000	47,000	71,000	97,000	$308,000	



basis for assumption - Sungage Proposal
with uptake increased by CEFIA 10% to
Yield $15 MM Mass Mutual Share

Estimate average cost / watt 2013: $4.50 (2012 @$5.00 less 10%)
Estimate average cost / watt 2014: $4.00 (2013 @$4.50 less 10%)

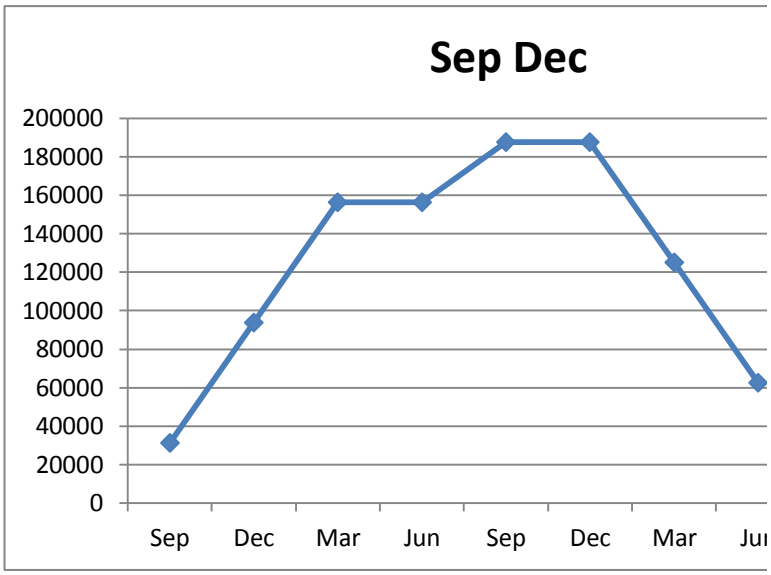
		2013		2014	Total
Installs					0
size					
total watts					
cost per watt		$ 4.50		$ 4.00	
total cost		0		0	
CEFIA Solar Lease					
Share of Market					-
total cost		0		0	0
Incentives	25%	0	20%	0	0



ASSUMPTIONS / VARIABLES HIGHLIGHTED

			Quarter Ending	Sep 2012	Dec 2012	Mar 2013
Assumptions by CEFIA & Winn						
Winn-LISC Loan	Overall Loan					125,000
	Debt - CEFIA portion (25%)					31,250
(repayments)	Recovery of Investment		5.00%			

Jun 2013	Sep 2013	Dec 2013	Mar 2014	Jun 2014	Sep 2014	Dec 2014	
375,000	625,000	625,000	750,000	750,000	500,000	250,000	4,000,000
93,750	156,250	156,250	187,500	187,500	125,000	62,500	1,000,000
1,172	4,688	10,547	16,406	23,438	30,469	35,156	



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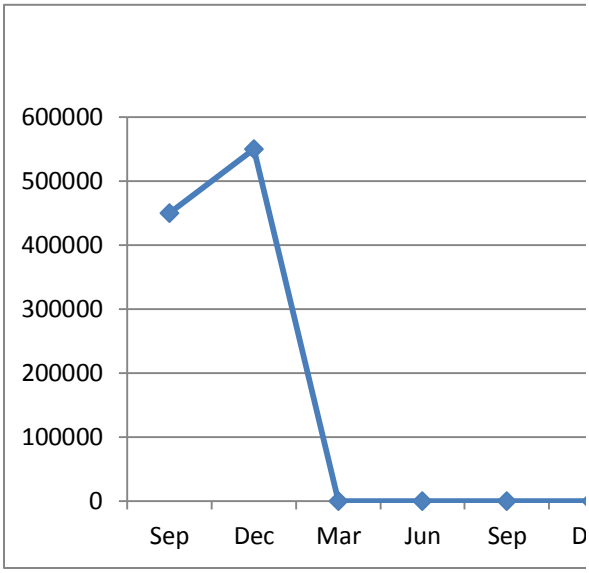
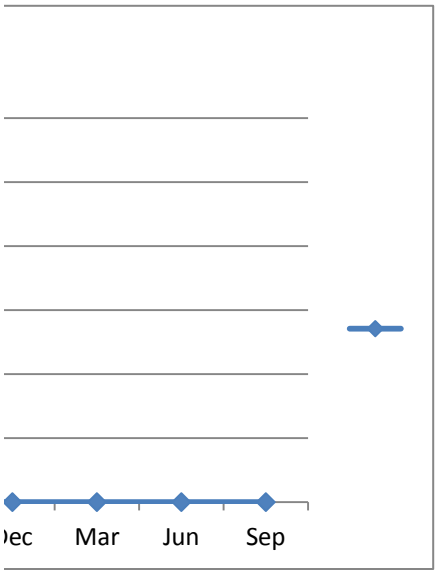
ASSUMPTIONS / VARIABLES HIGHLIGHTED

		Quarter Ending	Sep 2012	Dec 2012	Mar 2013
Assumptions by CEFIA & GreenerU					
GreenerU Loan					
	Debt - CEFIA			450,000	550,000
	Debt - CEFIA - PLAN			450,000	550,000
(loan repayments)	Recovery of Investment				

Jun 2013	Sep 2013	Dec 2013	Mar 2014	Jun 2014	Sep 2014	Dec 2014
0	0	0	0	0	0	0
0	0	0	0	0	0	0
24,027	54,454	60,600	60,600	60,600	60,600	60,600

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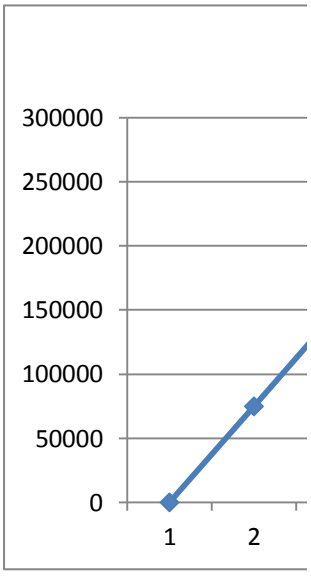
ASSUMPTIONS / VARIABLES HIGHLIGHTED

		Quarter Ending	Sep 2012	Dec 2012	Mar 2013
Seasonal Factor - Residential					12%
Assumptions by NSL / CEFIA					
Solar Lease -PV	Installs - PV Solar Lease				72
	Installs for EE - Weatherization ONLY		80%		58
	Installs for EE - Heating upgrade		20%		12
EE Loan	Cost per EE - Weatherization ONLY				4,700
	Cost - Weatherization ONLY				272,600
	Cost for EE - Heating upgrade				10,000
	Cost - Heating upgrade				120,000
	Total Cost				392,600
	Incentives (%)			0%	0%
	Incentives ($)			0	0
	Net Cost			0	392,600
	Tax Equity			0	0
	Debt - Sr Lenders			0	314,080
	Debt - CEFIA			0	78,520
	Debt - CEFIA - PLAN			0	75,000
(Loan Loss Reserve)	ARRA - SEP Funds	7.50%		0	29,445
	ARRA - SEP Funds - PLAN			0	25,000
(Loan Repayments)	Recovery of Loan	2.50%			0
	Recovery of Loan - PLAN				0

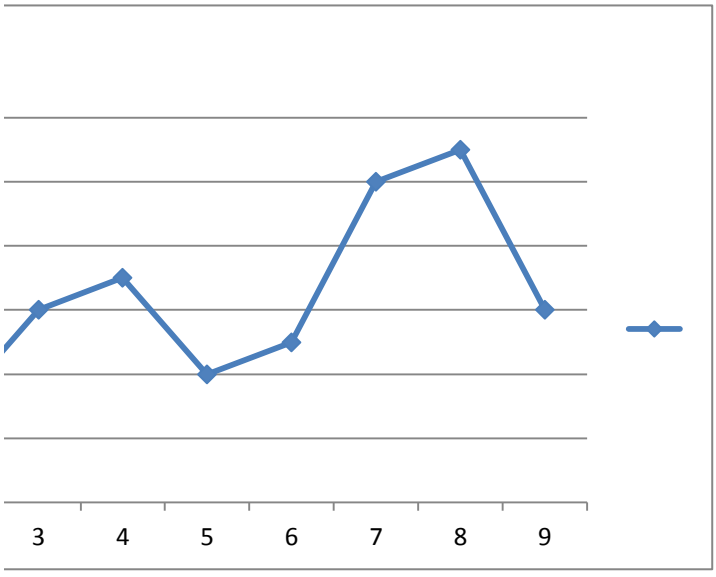
Senior Lenders	2012-2013	2,059,840	
	2014	3,216,000	
		5,275,840	Good - with
CEFIA	2012-2013	514,960	
	2014	804,000	
		1,318,960	
ARRA - SEP Funds	2012-2013	193,110	
	2014	301,500	
		494,610	

Jun 2013	Sep 2013	Dec 2013	Mar 2014	Jun 2014	Sep 2014	Dec 2014		
35%	37%	16%	12%	35%	37%	16%		
144	168	96	113	225	263	150		
115	134	77	90	180	210	120		
23	27	15	18	36	42	24		
4,700	4,700	4,700	4,700	4,700	4,700	4,700		
540,500	629,800	361,900	423,000	846,000	987,000	564,000	4,624,800	
10,000	10,000	10,000	10,000	10,000	10,000	10,000		
230,000	270,000	150,000	180,000	360,000	420,000	240,000	1,970,000	
770,500	899,800	511,900	603,000	1,206,000	1,407,000	804,000		
0%	0%	0%	0%	0%	0%	0%		
0	0	0	0	0	0	0		
770,500	899,800	511,900	603,000	1,206,000	1,407,000	804,000	$6,594,800	
0	0	0	0	0	0	0	$0	0.0%
616,400	719,840	409,520	482,400	964,800	1,125,600	643,200	$5,275,840	80.0%
154,100	179,960	102,380	120,600	241,200	281,400	160,800	$1,318,960	20.0%
150,000	175,000	100,000	125,000	250,000	275,000	150,000	$1,300,000	
57,788	67,485	38,393	45,225	90,450	105,525	60,300	$494,610	
50,000	75,000	50,000	50,000	100,000	100,000	50,000	$500,000	
2,344	7,031	12,500	15,625	19,531	27,344	35,938		
2,000	7,000	13,000	16,000	20,000	27,000	36,000	$121,000	

the new assignment I gave Ben, we will have energy savings data estimates as well



basis for assumption - NSL Mass Rates &
assume paired with CEFIA Solar Lease Prospects



CEFIA
Calculation of Uncommitted Cash Balances as of July 1, 2012

	Cash Balances 7/1/2012	Unfunded Grant & Rebate Commitments 7/1/2012
Unrestricted Cash in checking accounts and STIF	$ 64,849,885	$ (25,399,243)
Restricted ARRA cash in STIF to be used for FY13 programs	$ 8,363,709	$ -
Total Cash 7/1/2012:	$ 73,213,594	$ (25,399,243)

Unfunded Loan Commitments 7/1/2012	Funds Available for Ops & Programs in FY13
$ -	$ 39,450,642
$ -	$ 8,363,709
$ -	$ 47,814,351

CEFIA
CURRENT BOARD APPROVED FUNDING FOR SPECIFIC PROJECTS
LISTING OF PROJECTS THAT HAVE BEEN FUNDED IN FY2013 OR CONTINUE
TO REPRESENT AN OUSTANDING COMMITMENT OF CEFIA

41182

Project Code	Class Code	Project	Commitments Outstanding 7/1/2012	FY 2013 Commitments	FY 2013 Paydrops	FY 2013 Adjustments	Commitments Outstanding 6/30/2013
		PROGRAM GOAL 1 PROJECT 150 & PRE DEVELOPMENT PROGRAM					
		Projects					
08-CEP-PDEV.001	**FY2012**	Pre-Development - Cheshire Hill Refinery- Connecticut, LLC	262,705	-	-	-	262,705
	FY2012	Round 2 - Encor Energy, Pipeline landfill gas	50,000	-	-	-	50,000
	FY2012	Round 2 - Ecotricity Group Limited	50,000	-	-	-	50,000
CEP-F150-RD2-001	**FY2012**	Round 2 - Fairview-Ashcroft Ag Farm	1,950,000	-	-	-	1,950,000
CEP-F150-RD2-R27-E	**FY2012**	Round 2 - Hospital Energy Development, LLC (Stamford)	598,942	-	-	-	598,942
CEP-F150-RD2-R27-F	**FY2012**	Round 2 - Hospital Energy Development, LLC (Waterbury)	903,449	-	-	-	903,449
	FY2012	Round 2 - CFC-ERG Bloomfield	50,000	-	-	-	50,000
	FY2012	Round 2 - CFC-ERG Enfield	50,000	-	-	-	50,000
	FY2012	Round 2 - CFC-ERG Glastonbury	50,000	-	-	-	50,000
	FY2012	Round 2 - Bridgeport Fuel Cell Park	2,500,000	-	-	-	2,500,000
		Total Program Goal 1 C1&C On Site Generation -Proj 150 & Predev	**$ 7,487,146**	**$ -**	**$ -**	**$ -**	**$7,487,146**
		PROGRAM GOAL 1 - C1&C ON SITE GENERATION PROGRAM - Strategic Investments					
NEEC-2010	**FY2010**	New England Energy Innovation Consortium	19,998	-	-	-	19,998
		Total Program Goal 1 C1&C On Site Generation -Strategic Investments	**$ 19,998**	**$ -**	**$ -**	**$ -**	**$ 19,998**
		PROGRAM GOAL 1 C1&C ON SITE GENERATION PROGRAM - COMM. SOLAR					
		Admin					
SO-1010		Administrative Expenses (Non PSA) - Commercial PV Projects	-	-	-	-	-
SO-1004		Administrative Expenses (Non PSA) - Commercial PV Projects	-	4,950	4,950	-	-
		Projects					
CEP-SOLRD-011.S	**FY2011**	New Canaan Country School	3,590	-	-	-	3,590
07-CEP-SOLRD.009	**FY2012**	Greenwich Academy	28,104	-	-	-	28,104
CEP-SOLRD-041.2D	**FY2012**	2001 Company	6,798	-	-	-	6,798
CEP-SOLRD-041.2E	**FY2012**	Connecticut Innovations, Inc.	6,798	-	-	-	6,798
08-CEP-SOLRD.048	**FY2012**	S. Crown Realty Corp/Technology Credit Corp	38,636	-	-	-	38,636
08-CEP-SOLRD.168	**FY2012**	Yarde Metals	43,530	-	-	-	43,530
09-CEP-SOLRD.054	**FY2012**	D.W.Burr Landscape & Design, Inc.	14,548	-	-	-	14,548
09-CEP-SOLRD.048	**FY2012**	Danbury Corporate Center	222,222	-	-	-	222,222
09-CEP-SOLRD.024	**FY2012**	Whole Foods distribution center	172,480	-	-	-	172,480
		Sub of Comm Commercial PV Projects for FY12 (Sec 8(d))	3,450	-	-	-	3,450
11-CEP-SOC.003	**FY2012**	Bridgeport Regional Business Council	17,280	-	13,760	-	3,440
11-CEP-SOC.004	**FY2012**	Columbia Tissues	13,900	-	-	-	13,900
11-CEP-SOC.005	**FY2012**	Xell Chocolate					
		Sub of Comm Commercial PV Projects for 9/30/11 RFP (Sec 8(d))	406,155	-	-	-	406,155
	FY2012	Stop & Shop Supermarket Goodnerve Shopping Center	125,000	11,915	116,341	-	20,574
12-CEP14-SOLRD.019	**FY2012**	Cadena Energy Cedar Grove Renewable, LLC	585,495	18,938	-	-	604,433
12-CEP14-SOLRD.013	**FY2012**	Firestone Building Products	313,378	9,872	-	-	323,250
		Total Program Goal 1 C1&C On Site Generation - Solar	**$ 2,219,288**	**$ 44,754**	**$159,051**	**$ -**	**$2,126,991**
		PROGRAM GOAL 1 - C1&C ON SITE GENERATION PROGRAM - RESIDENTIAL SOLAR - PRE SECTION 116,PA 11-80					
		Admin					
SO-1009		Administrative Expenses (Non PSA) - Residential PV Projects	-	-	-	-	-
PSA1171		Clean Power Research, LLC 1/1/2012 to 12/31/2012	-	-	-	7,650	7,650
PSA1539		Antech Engineers, Inc. (Inspection)	-	-	-	56,000	56,000
PSA1540		John Calhoun, PE (Inspection)	-	-	-	39,284	39,284
PSA1541		Richard Dickert (Inspection)	-	-	8,500	43,400	51,132
PSA1542		Steven Ferraro, PE (Inspection)	-	-	1,044	4,700	5,744
PSA1543		NDS Wiley Engineering, Inc (Inspection)	-	-	-	47,713	47,713
PSA1544		Sjoti Solar, Inc. (Inspection)	-	-	-	56,000	56,000
		Projects					
SO-1019NRM	**FY2012**	Residential PV Rebate Program (NEW) -Fundings					
SO-1019NRM	**FY2012**	Residential PV Rebate Program (NEW) - Open Commonents FY12	47,137	8,892	8,892	(10,900)	76,929
		Total Program Goal 1 Residential Solar PV -Pre Sec 116, PA 11-80	**$ 47,137**	**$ 8,892**	**$ 18,436**	**$192,111**	**$ 334,454**
		PROGRAM GOAL 1 - RESIDENTIAL SOLAR PV INVESTMENT PROGRAM (Section 116,PA 11-80)					
		Financial Incentive Attached					
RPV-new		Project Specific Fundings					
RPV-RBATES		RPV Investment Fam Residential Rebates		718,736	718,736	-	
RPV-RBATES	**FY2012**	RPV Investment Fam Residential Rebates - Open Commitments FY12	2,773,940	-	-	(756,250)	2,014,690
RPV-RBATES		RPV Investment Fam Residential Rebates - Open Commitments FY13	-	1,278,998	-	-	1,278,998
		Statutory Backed Allowable (Category C)					
PSA1630		Solarbridge	100,000	-	-	-	100,000
		Other Incentive Programs					
PSA1593	**FY2013**	Clean Energy (To develop user portals for monitoring of usage)	60,000	-	5,500	-	54,450
PSA1602	**FY2012**	Clean Power Research (Develop a Clean Power Estimator site)	12,000	-	-	-	12,000
		Total Program Goal 1 Residential Solar PV Investment Program	**$ 2,945,940**	**######**	**$714,236**	**########**	**$ 3,460,037**
		PROGRAM GOAL 1 - C1&C ON SITE GENERATION PROGRAM - AFFORDABLE HOUSING					
		Total Program Goal 1 C1&C On Site Generation - Affordable Housing	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
		PROGRAM GOAL 1 - C1&C ON SITE GENERATION PROGRAM - COMM SOLAR,NOT FOR PROFIT/GOVT					
07-CEP-SOLRD.035	**FY2012**	New Britain High School	123,403	-	-	-	123,403
07-CEP-SOLRD.036	**FY2012**	Town of Fairfield Water Pollution Control Facility	23,350	-	-	-	23,350
08-CEP-SOLRD.211	**FY2012**	Yale School of Forestry & Environmental Studies	25,180	-	-	-	25,180
08-CEP-SOLRD.189	**FY2012**	Joseph Hebb Middle School	38,121	-	-	-	38,121
		NSHP					
08-CEP-SOLRD.156	**FY2012**	Town of East Haven Town Hall	19,070	-	-	-	19,070
08-CEP-SOLRD.184	**FY2012**	Park Avenue Elementary School	208,164	-	-	-	208,164
08-CEP-SOLRD.185	**FY2012**	Dibeards School	103,063	-	103,063	-	1
09-CEP-SOLRD.021	**FY2012**	Town of West Hartford, West Hartford Public Works	90,636	-	-	-	90,636
09-CEP-SOLRD.034	**FY2012**	Town of Wethersfield, Belknap Center (Area A Solar) PV	49,500	-	-	-	49,500
		Sub of Comm Commercial PV Projects for FY12 (< 40kW)					
11-CEP-SOC.006	**FY2012**	Ridgefield Hall of Wilderness Peninsula	10,340	-	-	-	10,340
11-CEP-SOC.008	**FY2012**	Wesleyan University	63,830	-	63,830	-	-
11-CEP-SOC.009	**FY2012**	Daughters of Wisdom/Wisdom House	5,050	-	-	-	5,050
11-CEP-SOC.011	**FY2012**	Main Street Power Company/City of Bridgeport Central High School	288,300	-	-	-	288,300
11-CEP-PB.012	**FY2012**	Main Street Power Company/Ansonia	288,300	-	-	-	288,300
11-CEP-PB.013	**FY2012**	CRB Energy Inc/Town of Somers DPW	28,100	-	-	-	28,100
11-CEP-PB.003	**FY2012**	Main Street Power/Beckman Elementary School	141,300	-	-	-	141,300
		Sub of Comm Commercial PV Projects for 9/30/11 RFP(>40 kW<250kw) (~RGGI)					
	FY2012	John C Mead School	336,906	20,300	-	-	357,206
12-CEP14-SOLRD.018	**FY2012**	Green Farms Capital LLC/Lake Gaillard Treatment Plant	683,908	23,938	-	-	707,826
	FY2012	Bristol Hospital	250,260	13,944	-	-	264,144
		Sub of Comm Commercial PV Projects for 9/30/11 RFP(>250kw) (~RGGI)					
		Common Ground - New Haven Ecology Project	-	155,280	-	-	155,280
		Glastonbury Vehicle Maintenance Garage	-	222,897	-	-	222,897
		Evolution Solar	-	24,120	-	-	24,120
		Evolution Sub	-	24,120	-	-	24,120
		Unitarian Universalist Society East	-	28,932	-	-	28,932
		Fox Hopyard Golf Course	-	26,958	-	-	26,958
		Te Mau Mi/Gal'Kinoogo Child Development Center	-	22,208	-	-	22,208
		Ability Beyond Disability Services, Inc.	-	21,700	-	-	21,700
		Wells Town Garage	-	23,392	-	-	23,392
		Farmington Woods District	-	66,241	-	-	66,241
		Lake Garda Elementary School	-	192,765	-	-	192,765
		Coventry Public Works Garage	-	181,950	-	-	181,950
		Total Program Goal 1 C1&C On Site Generation - Solar NFP/Govt	**$ 2,715,425**	**########**	**$210,933**	**$ -**	**$3,747,154**
		PROGRAM GOAL 1 - C1&C ON SITE GENERATION PROGRAM - FUEL CELL					
FC-1064	**FY2012**	South Windsor High School	176,975	-	-	-	176,975
FC-1065	**FY2012**	New Haven WPCA	375,000	-	-	-	375,000
FC-1063	**FY2012**	St. Francis Hospital	375,000	-	-	-	375,000
08-CEP-SOLRD.042	**FY2012**	300 State Street	285,500	-	-	-	285,500
08-CEP-SOLRD.122	**FY2012**	Roberts Daniels & Hill Central schools	50,000	-	-	-	50,000
08-CEP-SOLRD.123	**FY2012**	Cedar Hill Yard	50,000	-	-	-	50,000
08-CEP-SOLRD.139	**FY2012**	Circa Cos Sorting Plant	551,118	-	-	-	551,118
10-CEP-SOLRD.009	**FY2012**	Whole Foods Inc.	73,129	-	-	-	73,129
		Sub of Comm Commercial PV Projects for 9/30/11 RFP (NON-RGGI)					
	FY2012	Macy's Distribution Center	913,121	-	-	-	913,121
12-CEP14-SOLRD.033	**FY2012**	Western Connecticut State University	593,524	-	-	-	593,524
		NEW Fuel Cell Projects Committed in SS32 Subsequent Funding					
11-CEP-SOCRF.013	**FY2013**	Connecticut Science Center Hall of Records	990,000	-	450,000	-	450,000
11-CEP-SOCRF.012	**FY2012**	Grand Island Cemetery	500,000	-	-	-	500,000
11-CEP-SOCRF.015	**FY2012**	RCSU	400,000	-	-	-	400,000
11-CEP-SOCRL.002	**FY2012**	Mt. Sinai Hospital	1,000,000	-	-	-	1,000,000
		Total Program Goal 1 C1&C On Site Generation -Fuel Cell	**$ 6,519,247**	**$ -**	**$450,000**	**$ -**	**$6,069,247**
		PROGRAM GOAL 1 - C1&C ON SITE GENERATION PROGRAM - SMALL WIND PROGRAM					
		Projects					
			-	-	-	-	-
		Total Program Goal 1 C1&C On Site Generation -Other	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
		SRD THERMAL/SOLAR THERMAL AND HOT WATER PROJECTS					
OSOGP-07		Repurposed ST Rebates (both Resid. & Comm.)	-	-	-	-	-
OSOGP-07	**FY2012**	Repurposed ST Rebates (both Resid. & Comm.)Open Commitments FY12	31,402	-	-	(0)	31,402
OSOGP-07		New ST Rebates (both Resid. & Comm.)	-	75,900	75,900	-	-
OSOGP-07	**FY2012**	Repurposed ST Rebates (both Resid. & Comm.)Open Commitments FY12	452,850	-	-	(76,300)	376,550
NEW-ST-Rebate		New ST Rebates (both Resid. & Comm.)	-	32,400	32,400	-	-
NEW-ST-Rebate	**FY2012**	New ST Rebates (both Resid. & Comm.)Open Commitments FY12	332,880	-	-	(48,000)	284,880
NEW-ST-Rebate		New ST Rebates (both Resid. & Comm.)Open Commitments FY13	-	124,200	-	-	124,200
NEW-ST-Rebate		New SHW Rebates (both Resid. & Comm.)	-	20,657	20,657	-	-
NEW-ST-Rebate	**FY2012**	New SHW Rebates (both Resid. & Comm.)Open Commitments FY12	76,497	-	-	(16,562)	91,905
NEW-ST-Rebate		New SHW Rebates (both Resid. & Comm.)Open Commitments FY13	-	390,440	-	-	390,440
PSA1147		Tolcarey Energy Audit Inspections (ST)	-	-	8,575	23,000	14,425
		Total Program Goal 1 C1&C On Site Generation -Other	**$ 1,893,629**	**$ 643,596**	**$ 537,532**	**(118,862)**	**$ 1,468,551**
		PROGRAM GOAL 1 - C1&C ON SITE GENERATION PROGRAM - OTHER TECHNOLOGIES					
		Admin					
			-	-	-	-	-
		Projects					
			-	-	-	-	-
		Total Program Goal 1 C1&C On Site Generation -Other	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
		PROGRAM GOAL 1 - C1&C ON SITE GENERATION PROGRAM - FEASIBILITY STUDIES					
10-CEP-SOLRD.004	**FY2012**	Town of Fairfield WPC Facility on Golf Course, Wind	50,000	-	-	-	50,000
09-CEP-SOLRD.044	**FY2012**	Town of Fairfield Water Pollution Control, Wind	50,000	-	-	-	50,000
	FY2012	Fairfield WPCF Digester Feasibility Study	50,000	-	-	-	50,000
11-CEP-FSC.001	**FY2012**	City of Milford FC - RD DOF	50,000	-	-	-	50,000
PSA 1551	**FY2012**	GAIA Energy - Consultant - Energy Audits - Conservation Analysis	50,000	-	16,258	-	33,742
		Total Program Goal 1 C1&C On Site Generation -Other	**$ 111,325**	**$ -**	**$ 16,258**	**$ -**	**$ 129,067**
		PROGRAM GOAL 1 - C1&C ON SITE GENERATION PROGRAM - M&E					
			-	-	-	-	-
		Total Program Goal 1 C1&C On Site Generation -Other	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
		PROGRAM GOAL 2 OPERACTIONAL DEMONSTRATION PROGRAM					
AA-2001		**Admin**					
ALPHA ADMIN		Residential Demonstration Program - Program Administration Costs (non PSA)	-	105	105	-	-
PSA1595	**FY2012**	Alpha load program administrative costs (non PSA)	-	594	594	-	-
PSA1595	**FY2012**	Samson Kogan - Peer Review - Alpha Program - Sustainable Innovations	550	-	-	-	550
PSA1595	**FY2012**	Geneva Group - Consulting - Op Demo & Alpha Program Develop.	24,180	-	-	-	24,180
PSA1619	**FY2013**	H&M Engineering, Inc. - Review Op Demo Proposal from NE Hydro	11,400	-	11,400	-	-
PSA1634	**FY2012**	Nick Handley - Review Op Demo Proposal - Hydrokinetic	9,460	-	-	-	9,460
PSA1635	**FY2012**	Nick Handley - Review Op Demo Proposal - RPR Sustainable Tech.	10,350	-	-	-	10,350
PSA1636	**FY2012**	Jack Salamon - Review Op Demo Proposal from FCE	10,100	-	-	-	10,100
PSA1672		Nick Handley - Review of Op Demo Proposal from Del Peer Company	-	10,500	-	-	10,500
		Projects					
JV-1001		Various Project - Biomass Goodfer	-	-	-	-	-
JV-1001		Various Project Expenses	-	-	-	-	-
PSA1638		Arbenia Group, Inc. - Tolkin Lumber Divestiture	-	-	40,020	-	40,020
02-5001	**FY2013**	Windham Automated Machines/Mechatronic Energy Systems, LLC	55,714	-	-	-	55,714
PC-5000-PSA 1331	**FY2012**	Power Management Concepts (FORE) (PSA 1331)	6,000	-	-	-	6,000
PC-5000-PSA 1437	**FY2012**	Power Management Concepts (PSA 1437)	199,036	-	-	-	199,036
FC-1069		Power Management Concepts Reimbursement	-	-	-	-	-
CADMUS-001	**FY2012**	Cadmus Group (PSA 1376 SWG) - Additional funds	89,693	-	-	-	89,693
07-CEP-SPSMR.003	**FY2012**	LiteTough LLC (Solar Water Heater)	49,620	-	-	-	49,620
SPTECHNO-01	**FY2012**	Optitherm (Comm - Op Demo Program)	337,500	-	-	-	337,500
AHSUBCHG-01	**FY2012**	Optitherm (Subsidy)	150,000	-	-	-	150,000
		Alpha Program Grants:					
13-02130-3	**SS100**	Sellens, LLC (There is also a loan component - see Loan Tab)	-	50,000	-	-	50,000
	SS100	Apilio Solar, Inc. (There is also a loan component - see Loan Tab)	-	50,000	-	-	50,000
13-02130-2	**SS100**	Archer Science, LLC (There is also a loan component - see Loan tab)	-	50,000	-	-	50,000
		Total Program Goal 2 Operational Demonstration Program	**$ 962,543**	**$ 161,199**	**$ 52,099**	**$ -**	**$ 971,693**
		PROGRAM GOAL 2 TECHNOLOGY AND DEVELOPMENT STUDIES					
PSA1631	**FY2013**	Nexus Market Research - GSHP Study in CT	$ 95,753	$ -	$ 13,594	$ -	$ 75,756
			$ 95,753	$ -	$ 13,594	$ -	$ 75,756
		PROGRAM GOAL 3 EDUCATION & OUTREACH PROGRAM					
CEP-VM-CEC-FY2-V3		**Clean Energy Communities Program (Version 2.0)**					
		Admin					
***EAST-001**	**FY2012**	Glastonbury/High School/Area, 1 (CAM)	14,750	-	-	-	14,750
***HHPT-001**	**FY2012**	Hampton/Elementary School/Regions, 7 (EAA)	11,856	-	-	-	11,856
***HART-001**	**FY2012**	Hartford/Academy of Eng & Green Science/Area (NAV)	15,977	-	-	-	15,977
***Manchester001**	**FY2012**	Manchester/Connecticut Advanced Manufacturing/Area (NAV)	8,427	-	-	-	8,427
***WTFD-001**	**FY2012**	Wethersfield/Area 1 (Admin Only)	23,420	-	-	-	23,420
CEP-VM-CEC-FY2-V3	**FY2012**	Communities Program - Open Commitments FY12/Earned Systems	653,450	-	-	-	653,450
CEP-VM-CEC-FY2-V3		Communities Program - FY13 Earned Systems Activity	-	-	-	-	-
		Admin					
CEP-VM-CEC-ADM-V2		Clean Energy Communities Program (Version 2.0) (Admin) (non PSA charges)	-	-	-	-	-
PSA1597		- Westport Solar Consultants (Site Readiness	-	-	1,400	11,675	10,475
PSA1597		HMK Group, Communities Program, Marketing & Evaluation	-	-	48,671	12,476	36,195
CEP-FY13-CEC-PGS-Y04	**FY2013**	CEC Program - Solar Co-Op Program	10,000	-	-	10,000	-
CEP-FY13-CEC-ADM		CEC On Site Program - Save-to-Cut Panel (Admin)	-	-	-	-	-
CEP-Climate Solutions		Clean Energy Climate Solution- Administrative Expenses (non PSA charges)	-	-	-	-	-
CEP-CEP-FY-012		**Connecticut Clean Energy Community Innovation Grant Program**					
		Municipal Regional Energy Initiatives	-	-	-	-	-
	FY2012	Town of Bethel	1,000	-	-	-	1,000
	FY2012	Town of Colchester	2,000	-	-	-	2,000
	FY2012	Town of Durham	2,000	-	-	-	2,000
	FY2012	Town of Easton	2,000	-	2,000	-	-
	FY2012	Town of East Hampton	2,000	-	-	-	2,000
	FY2012	Town of East Haven	2,000	-	-	-	2,000
	FY2012	Town of East Lyme	2,000	-	-	-	2,000
	FY2012	Town of Enfield	4,000	-	-	-	4,000
	FY2012	Town of Essex	2,000	-	-	-	2,000
	FY2012	Town of Killingworth	2,000	-	-	-	2,000
	FY2012	Town of Litchfield	2,000	-	-	-	2,000
	FY2012	City of New London	2,000	-	-	-	2,000
	FY2012	Town of Pomfret	2,000	-	-	-	2,000
	FY2012	Town of Putnam	2,000	-	-	-	2,000
	FY2012	Town of Simsbury	2,000	-	-	-	2,000
	FY2012	Town of Southington	2,000	-	-	-	2,000
	FY2012	Town of Stafford	2,000	-	-	-	2,000
	FY2012	Town of Tolland	4,000	-	2,000	-	2,000
	FY2012	Town of Waterford	2,000	-	-	-	2,000
	FY2012	Town of Weston	2,000	-	-	-	2,000
	FY2012	Town of Windham	5,000	-	-	-	5,000

CIPTA
CURRENT BOARD APPROVED FUNDING FOR SPECIFIC PROJECTS
LISTING OF PROJECTS THAT HAVE BEEN FUNDED IN FY2013 OR CONTINUE
TO REPRESENT AN OUSTANDING COMMITMENT OF CIPTA

41182

Project Code	Class Code	Project	Commitments Outstanding 7/1/2012	FY 2013 Commitments	FY 2013 Paydrops	FY 2013 Adjustments	Commitments Outstanding 6/30/2013
	FY2012	Town of Woodbury	2,000	-	-	-	2,000
	FY2013	Town of Woodbury	2,000	-	-	-	2,000
CIP-CEO-FY-002-ADM		Connecticut Early Money Community Innovation Grant Program (Admin)	-	-	-	-	-
PSA1313	**FY2012**	Green Media Ventures	3,750	-	-	-	3,750
PSA1308	**FY2012**	FIMMS/Wesleyan University	5,787	-	-	-	5,787
PSA1440	**FY2013**	FIMMS/Wesleyan University (Summer Institue Workshops)	15,000	-	11,550	-	3,450
PSA1334	**FY2013**	FIMMS/Wesleyan University	100,000	-	33,426	-	66,574
PSA 1347	**FY2012**	The Writing Company (Curriculum Development)	11,750	-	2,250	-	9,500
PSA 1349	**FY2012**	The Writing Company (Curriculum Development)	11,751	-	2,181	-	9,570
LCID-TECH-PATHFINDR	**FY2013**	Solar Pathfinder PO for Equipment - SO 10114	1,863	-	-	-	1,863
		JDT for Farmington Avenue Workforce Development					
09-WKDEV-GWCC	**FY2013**	Gateway Community College Program	33,975	-	-	-	33,975
09-WKDEV-NVCC	**FY2013**	Naugatuck Valley Community College Program	51,262	-	5,000	-	46,262
09-WKDEV-TRCC	**FY2013**	Tunxis Community College Program	51,262	-	5,776	-	45,486
09-WKDEV-MCC	**FY2013**	Manchester Community College Program	10,000	-	-	-	10,000
09-WKDEV-WRKPLC	**FY2013**	The Workplace Inc. Program	9,000	-	-	-	9,000
09-WKDEV-UNH	**FY2013**	University of New Haven Program	58,917	-	-	(58,907)	10
09-WKDEV-JATC777	**FY2012**	United Association of Plumbers & Pipefitters Local 777	2,931	-	-	-	2,931
	FY2013	Solar PV job training for UAP	6,976	-	-	-	6,976
CIP-PS-HPSP-ISS		**High Performance Schools Program**					
CIP-PS-HPSP-ISS	**FY2013**	- HSCI/SE PMA 1211/ Year 2	12,813	-	-	-	12,813
		Total Program Goal 3 Education & Outreach Programs	**$ 3,216,327**	**$ 69,671**	**$13,999**	**$ (147,031)**	**$3,124,969**
		Project Opportunity Artwork- Class Code 51650					
PCSD2413	**50600**	Fuel Cell Seminar & Exposition (Sponsorship of 2012 Fuel Cell Exposition)	-	50,000	-	-	50,000
		Total CPace program	$ -	$ 50,000	$ -	$ -	$ 50,000
		CPACE - Class code 51650					
CPACE ADMIN	**51600**	CPACE administrative costs (see PSA)	$ -	$ 4,366	4,366	-	-
PSA1650	**51600**	Honest Buildings, Inc. (Consultant - create CT Honest Buildings Initiative)	-	49,000	-	-	49,000
PSA1693	**51600**	Bunicore Partners, Inc. (Consultant - create technical standards & guidelines)	-	15,750	-	-	15,750
		Total CPace program	$ -	$ 69,116	$ 4,366	$ -	$ 64,750
		Residential Loan Program - Class Code 51150					
PSA1677	**52100**	Renmin Capital Partners Securities, LLC (Consultant - Financial/Tax Advice Lease Prg.	-	25,000	-	-	25,000
		Total Clean Energy Finance Program	$ -	$ 25,000	$ -	$ -	$ 25,000
		Clean Energy Financing Program - Class code 52200					
PSA1678	**52200**	The Battle Group (Consultant - preparation of flexible financial models)	-	25,000	-	-	25,000
		Total Clean Energy Finance Program	$ -	$ 25,000	$ -	$ -	$ 25,000
		OTHER					
		PSA's NOT OF RISK P					
PSA 1595	**FY2013**	Lyceum Financial Services (PACE Program)	10,000	-	-	-	10,000
PSA 1580	**FY2013**	Lyceum Financial Services	79,274	-	-	-	79,274
PSA 1611	**FY2013**	H & NA Advisors (PACE program)	12,574	-	-	-	12,574
		Total	**$ 101,848**	**$ -**	**$ -**	**$ -**	**$ 101,848**
		Grand Total All Programs	##########	########	########	########	**17,193,899**

Summary
Open Commitments Grant Programs: 7,400,887
Open Commitments Loan Programs: 9,793,012
Total Commitments: 17,193,899

CEFIA
Outstanding PV Resi Rebate Commitments - Pre Sec 106 Program
As of: 9/30/2012
(1) Agreed to Commitment Letter

FY 2012 Commitments

Appl. No.	Cust. Name	Installer	Commit. Letter Date
132	[redacted]	Mystic Solar	02/16/10
139	[redacted]	DCS Energy	03/11/10
176	[redacted]	DCS Energy	05/07/10
233	[redacted]	groSolar,LLC	40,423.00
248	[redacted]	Mercury Solar Systems	9/1/10
280	[redacted]	D.F. McDermott Co., LLC	12/14/10
288	[redacted]	Alteris Renewables	02/23/11
293	[redacted]	Sundoor Solar	02/23/11
295	[redacted]	Sundoor Solar	03/02/11
300	[redacted]	Sundoor Solar	3/18/2011
316	[redacted]	Sunlight Solar	5/2/11
332	[redacted]	Ross Solar Group	10/4/11
339	[redacted]	White Oak Development LLC	1/31/12
348	[redacted]	Ross Solar Group	6/29/11
365	[redacted]	Ross Solar Group	9/2/11
376	[redacted]	Ross Solar Group	9/1/11
409	[redacted]	Mystic Solar	11/4/11
411	[redacted]	Ross Solar Group	11/16/11
423	[redacted]	Ross Solar Group	12/15/11
432	[redacted]	Mercury Solar Systems	1/11/12
433	[redacted]	Ross Solar Group	12/28/11
439	[redacted]	Ross Solar Group	1/11/12
441	[redacted]	Mercury Solar Systems	2/3/12

Commit. Expiration Date	Total Incentive (1)	Incentive Paid	Incentive Remaining	Payments Made---------> 60%	40%
06/16/10	$ 14,529.00	$ 14,529.00	$ -	6/16/2010	9/13/12
07/09/10	$ 6,664.00	$ 3,998.40	$ 2,665.60	4/13/2010	
09/04/10	$ 14,607.00	$ -	$ 14,607.00		
40,543.00	$ 5,106.00	$ -	$ 5,106.00		
12/30/10	$ 7,235.00	$ 4,341.00	$ 2,894.00	09/08/11	
04/13/11	$ 13,185.00	$ 7,911.00	$ 5,274.00	03/31/11	
06/23/11	$ 2,811.00	$ 1,686.60	$ 1,124.40	08/01/11	
08/23/11	$ 7,665.00	$ 4,599.00	$ 3,066.00	08/16/11	
06/30/11	$ 1,921.00	$ 1,152.60	$ 768.40	05/17/11	
09/18/11	$ 2,443.00	$ 1,465.80	$ 977.20	08/04/11	
08/30/11	$ 1,852.00	$ 1,852.00	$ -	11/22/11	09/13/12
02/01/12	$ 13,065.00	$ 13,065.00	$ -	10/05/11	09/13/12
05/30/12	$ 9,533.00	$ 5,719.80	$ 3,813.20	03/01/12	
12/29/11	$ 11,935.00	$ 11,935.00	$ -	03/01/12	09/13/12
12/31/11	$ 10,021.00	$ 6,013.20	$ 4,007.80	03/01/12	
12/30/11	$ 10,881.00	$ 10,881.00	$ -	10/19/11	09/13/12
03/03/12	$ 8,158.00	$ 8,158.00	$ -	03/01/12	09/13/12
03/15/12	$ 11,016.00	$ 6,609.60	$ 4,406.40	04/05/12	
04/13/12	$ 10,158.00	$ 6,094.80	$ 4,063.20	01/05/12	
08/08/12	$ 11,440.00	$ -	$ 11,440.00		
04/26/12	$ 11,460.00	$ 11,460.00	$ -	04/17/12	09/13/12
05/10/12	$ 12,320.00	$ -	$ 12,320.00		
06/02/12	$ 10,042.00	$ 10,042.00	$ -	09/13/12	09/13/12
			$ 76,533.20		

Clean Energy Finance and Investment Authority

Summary of activity under new RPV Solar Rebate Program

As of: 9/30/2012

(1) Agreed to Commitment Letter

FY 2012 Commitments

Appl. No.	Cust. Name	PBI	Installer	Commit. Letter Date
19	[redacted]		Sunlight Solar	3/5/12
22	[redacted]		Waldo Renewable	3/5/12
24	[redacted]		BeFree Green	3/5/12
27	[redacted]		Waldo Renerable	3/5/12
28	[redacted]		Sunlight Solar	3/5/12
29	[redacted]		Shippee Solar	3/5/12
31	[redacted]		Waldo Renerable	3/6/12
32	[redacted]		Waldo Renerable	3/6/12
35	[redacted]		BeFree Green	3/6/12
36	[redacted]		Real Goods Solar/Alteris	3/6/12
38	[redacted]		Real Goods Solar/Alteris	3/6/12
39	[redacted]		BeFree Green	3/6/12
40	[redacted]		Real Goods Solar/Alteris	3/6/12
41	[redacted]		BeFree Green	3/6/12
42	[redacted]		BeFree Green	3/6/12
45	[redacted]		Sunlight Solar	3/6/12
48	[redacted]		Real Goods Solar/Alteris	3/6/12
49	[redacted]		Elektron Solar, LLC	3/9/12
50	[redacted]		Litchfield Hills Solar	3/6/12
52	[redacted]		Shippee Solar	3/6/12
54	[redacted]		Litchfield Hills Solar	3/6/12
56	[redacted]		Ross Solar	3/7/12
58	[redacted]		AllGreenIT, Inc.	3/8/12
60	[redacted]		BeFree Green	3/7/12
61	[redacted]		Sunlight Solar	3/7/12
62	[redacted]		AllGreenIT, Inc.	4/18/12
63	[redacted]		GM Industries	3/15/12
64	[redacted]		GM Industries	3/15/12
65	[redacted]		Ross Solar	3/8/12
66	[redacted]		Shippee Solar	3/7/12
67	[redacted]		BeFree Green	3/22/12
68	[redacted]		Real Goods Solar/Alteris	3/5/12
69	[redacted]		Real Goods Solar/Alteris	3/7/2012
70	[redacted]		Real Goods Solar/Alteris	3/7/2012
72	[redacted]		BeFree Green	3/7/2012
74	[redacted]		Northeast Smart Energy LLC	3/7/2012
75	[redacted]		Waldo Renerable	3/7/2012

76	[redacted]	Waldo Renerable	3/7/2012
77	[redacted]	Ross Solar	3/7/2012
78	[redacted]	DCS Energy	3/7/2012
79	[redacted]	Real Goods Solar/Alteris	3/7/2012
80	[redacted]	Ross Solar	3/7/2012
81	[redacted]	Litchfield Hills Solar	3/7/2012
82	[redacted]	Litchfield Hills Solar	3/7/2012
83	[redacted]	DCS Energy	3/7/2012
84	[redacted]	DCS Energy	3/7/2012
86	[redacted]	Sunlight Solar	3/7/2012
88	[redacted]	BeFree Green	3/8/2012
89	[redacted]	Encon, Inc.	3/9/2012
90	[redacted]	Encon, Inc.	3/8/2012
91	[redacted]	Shippee Solar	3/22/2012
93	[redacted]	Sunlight Solar	3/8/2012
95	[redacted]	Aegis	3/9/2012
96	[redacted]	AllGreenIT, Inc.	3/9/2012
98	[redacted]	Harness the Sun	3/12/2012
99	[redacted]	Lenz Electric	3/12/2012
100	[redacted]	Aegis	3/21/2012
102	[redacted]	Sunlight Solar	3/15/2012
103	[redacted]	Ross Solar	3/19/2012
104	[redacted]	Encon, Inc.	3/15/2012
105	[redacted]	Ross Solar	3/15/2012
108	[redacted]	Summer Hill Solar	3/16/2012
109	[redacted]	DCS Energy	3/19/2012
110	[redacted]	Aegis	3/19/2012
111	[redacted]	Encon, Inc.	3/19/2012
113	[redacted]	Encon, Inc.	3/19/2012
114	[redacted]	Sunlight Solar	3/19/2012
115	[redacted]	Sunlight Solar	3/19/2012
117	[redacted]	DCS Energy	3/19/2012
118	[redacted]	Ross Solar	3/19/2012
119	[redacted]	Ross Solar	3/22/2012
120	[redacted]	C-Tec Solar	3/22/2012
121	[redacted]	Leach Services	3/26/2012
124	[redacted]	Encon, Inc.	3/21/2012
125	[redacted]	Sunlight Solar	3/21/2012
126	[redacted]	DCS Energy	3/22/2012
128	[redacted]	BeFree Green	3/21/2012
129	[redacted]	Sunlight Solar	3/21/2012
130	[redacted]	Aegis	4/30/2012
131	[redacted]	Shippee Solar	3/21/2012
132	[redacted]	Ross Solar	3/26/2012
135	[redacted]	Summer Hill Solar	3/22/2012
137	[redacted]	Mystic Solar	3/28/2012
138	[redacted]	Mystic Solar	3/28/2012

139	[redacted]	Mystic Solar/Nat. Energy Alter	4/17/2012
140	[redacted]	Litchfield Hills Solar	3/23/2012
141	[redacted]	Aegis	3/23/2012
142	[redacted]	GM Industries	3/28/2012
143	[redacted]	Ross Solar	3/26/2012
146	[redacted]	GM Industries	3/28/2012
147	[redacted]	Waldo Renerable	3/26/2012
148	[redacted]	CT Electrical	4/4/2012
149	[redacted]	GM Industries	3/29/2012
150	[redacted]	Aegis	3/29/2012
151	[redacted]	Mystic Solar	4/18/2012
152	[redacted]	Macri Roofing, Inc.	3/29/2012
154	[redacted]	Mister Sparky	4/24/2012
155	[redacted]	Ross Solar	3/29/2012
156	[redacted]	Ross Solar	3/29/2012
157	[redacted]	Shippee Solar	3/29/2012
158	[redacted]	Shippee Solar	3/30/2012
159	[redacted]	Bonner Electric	4/17/2012
160	[redacted]	Giuffrida Electric	3/30/2012
161	[redacted]	DCS Energy	4/4/2012
162	[redacted]	DCS Energy	3/29/2012
163	[redacted]	C-Tec Solar	4/12/2012
164	[redacted]	C-Tec Solar	3/30/2012
165	[redacted]	Ross Solar	3/30/2012
166	[redacted]	Ross Solar	4/5/2012
167	[redacted]	Harness the Sun	3/30/2012
168	[redacted]	Harness the Sun	3/30/2012
169	[redacted]	Harness the Sun	4/17/2012
170	[redacted]	Sunlight Solar	3/30/2012
171	[redacted]	Elektron Solar, LLC	4/5/2012
172	[redacted]	AllGreenIT, Inc.	4/16/2012
173	[redacted]	Sunlight Solar	4/4/2012
174	[redacted]	Harness the Sun	4/4/2012
175	[redacted]	AllGreenIT, Inc.	4/4/2012
176	[redacted]	Ross Solar	4/5/2012
177	[redacted]	AllGreenIT, Inc.	4/17/2012
178	[redacted]	Sun-Wind Solutions	4/4/2012
179	[redacted]	Mercury Solar	5/8/2012
180	[redacted]	Harness the Sun	4/4/2012
181	[redacted]	Harness the Sun	4/4/2012
182	[redacted]	Ross Solar	4/17/2012
183	[redacted]	Sunlight Solar	4/4/2012
185	[redacted]	GM Industries	4/4/2012
186	[redacted]	GM Industries	4/4/2012
189	[redacted]	Real Goods Solar/Alteris	4/17/2012
191	[redacted]	Northeast Smart Energy LLC	4/5/2012
192	[redacted]	Astrum Solar	4/5/2012

193	[redacted]	Ross Solar	4/5/2012
194		BeFree Green	4/5/2012
195		Sound Solar Systems	4/5/2012
196		Elektron Solar, LLC	4/12/2012
197		White Oak Development, LLC	4/5/2012
198		White Oak Development, LLC	4/19/2012
199		White Oak Development, LLC	4/17/2012
200		Sun Harvest Renewable Reso	4/5/2012
201		Ross Solar	4/12/2012
202		GM Industries	4/16/2012
203		GM Industries	4/9/2012
204		Sunlight Solar	4/9/2012
205		Harness the Sun	4/9/2012
206		Sicuranza Electric	5/11/2012
207		GM Industries	5/1/2012
208		Evergreen Energy	4/9/2012
209		Aegis	4/9/2012
210		Sun Harvest Renewable Reso	4/10/2012
212		C-Tec Solar	4/10/2012
213		PurePoint Energy	4/25/2012
214		Ross Solar	4/23/2012
215		DCS Energy	4/12/2012
216		Litchfield Hills Solar	4/11/2012
217		Real Goods Solar/Alteris	4/18/2012
218		Ross Solar	4/27/2012
219		CT Electrical	4/20/2012
220		Sunlight Solar	4/13/2012
221		Mystic Solar	5/1/2012
222		Encon, Inc.	4/13/2012
223		Mystic Solar	4/16/2012
224		C-Tec Solar	4/13/2012
225		Sun-Wind Solutions	4/17/2012
226		Sound Solar Systems	4/24/2012
227		Litchfield Hills Solar	4/17/2012
229		Sunlight Solar	4/18/2012
230		Astrum Solar	4/19/2012
231	?	SolarCity	4/18/2012
232	?	SolarCity	4/18/2012
233		Litchfield Hills Solar	4/20/2012
235	?	SolarCity	4/20/2012
237		Evergreen Energy	4/19/2012
238		Trinity Solar	4/30/2012
239		Harness the Sun	4/20/2012
240	?	SolarCity	4/20/2012
242		Trinity Solar	5/2/2012
243		AllGreenIT, Inc.	5/3/2012

244	[redacted]	Ross Solar	4/23/2012
246		Ross Solar	4/23/2012
248		Shippee Solar	4/23/2012
250		Astrum Solar	4/25/2012
251		Mister Sparky	4/25/2012
252		Aegis	4/24/2012
253		Astrum Solar	4/25/2012
254		Astrum Solar	4/25/2012
255		Astrum Solar	4/25/2012
256		BeFree Green	4/24/2012
257		Solar`	5/3/2012
258		Astrum Solar	4/25/2012
259		Evergreen Energy	4/25/2012
260		Astrum Solar	4/25/2012
261		Waldo Renerable	4/26/2012
262		Waldo Renerable	4/26/2012
263		Waldo Renerable	4/27/2012
264		DCS Energy	4/27/2012
265		Astrum Solar	6/6/2012
267		Sunlight Solar	4/30/2012
268		Sunlight Solar	4/30/2012
269		DCS Energy	4/30/2012
270		SolarCity	4/30/2012
271		SolarCity	5/3/2012
272		SolarCity	4/30/2012
273		SolarCity	4/30/2012
275		Ross Solar	4/30/2012
276		Astrum Solar	4/30/2012
277		Ross Solar	5/30/2012
278		Astrum Solar	5/23/2012
280		Astrum Solar	5/23/2012
281		Astrum Solar	5/24/2012
282		Astrum Solar	5/24/2012
284		Waldo Renerable	5/22/2012
285		BeFree Green	5/25/2012
286		Sunlight Solar	6/1/2012
287		Sunlight Solar	5/22/2012
288		PurePoint Energy	5/31/2012
289		Ross Solar	5/22/2012
291		SolarCity	5/22/2012
292		Encon, Inc.	5/22/2012
293		SolarCity	5/22/2012
294		GM Industries	5/22/2012
295		Litchfield Hills Solar	5/22/2012
296		Elektron Solar, LLC	5/22/2012

297	[redacted]	BeFree Green	5/23/2012
298		DCS Energy	5/31/2012
299		CT Electrical	5/23/2012
300		SolarCity	5/31/2012
301		SolarCity	5/24/2012
302		Sun-Wind Solutions	5/24/2012
303		DCS Energy	5/24/2012
304		SolarCity	5/25/2012
305		SolarCity	5/25/2012
305		SolarCity	5/25/2012
307		Litchfield Hills Solar	5/25/2012
308		Ross Solar	5/25/2012
309		Burrington's Solar Edge	6/6/2012
310		Sunlight Solar	5/25/2012
311		Encon, Inc.	5/25/2012
312		Encon, Inc.	5/30/2012
313		Sun Harvest Renewable Reso	5/29/2012
314		Ross Solar	5/30/2012
315		SolarCity	5/30/2012
316		PurePoint Energy	5/31/2012
317		Ross Solar	5/30/2012
318		Real Goods Solar/Alteris	5/30/2012
319		Evergreen Energy	5/30/2012
320		Made in USA Solar LLC	5/30/2012
321		Real Goods Solar/Alteris	5/30/2012
322		SolarCity	5/30/2012
323		Real Goods Solar/Alteris	5/30/2012
325		SolarCity	5/30/2012
326		SolarCity	5/30/2012
327		Ross Solar	5/30/2012
328		SolarCity	5/30/2012
329		SolarCity	5/30/2012
330		Evergreen Energy	5/30/2012
331		Sunlight Solar	5/30/2012
332		SolarCity	5/30/2012
333		SolarCity	5/30/2012
335		PurePoint Energy	5/30/2012
336		SolarCity	5/31/2012
337		DCS Energy	5/31/2012
338		Astrum Solar	5/31/2012
339		SolarCity	5/31/2012
340		DCS Energy	6/1/2012
341		SolarCity	5/31/2012
342		Sunlight Solar	5/31/2012
343		Shippee Solar	5/31/2012

344	[redacted]	White Oak Development, LLC	5/31/2012
345	[redacted]	PurePoint Energy	5/31/2012
347	[redacted]	Astrum Solar	5/31/2012
348	[redacted]	C-Tec Solar	5/31/2012
349	[redacted]	SolarCity	5/31/2012
350	[redacted]	SolarCity	5/31/2012
351	[redacted]	SolarCity	5/31/2012
352	[redacted]	Waldo Renerable	5/31/2012
353	[redacted]	Litchfield Hills Solar	5/31/2012
355	[redacted]	SolarCity	5/31/2012
357	[redacted]	DCS Energy	5/31/2012
358	[redacted]	SolarCity	6/1/2012
359	[redacted]	SolarCity	6/1/2012
360	[redacted]	Ross Solar	6/5/2012
361	[redacted]	DCS Energy	6/1/2012
362	[redacted]	Real Goods Solar/Alteris	6/1/2012
363	[redacted]	Real Goods Solar/Alteris	6/1/2012
364	[redacted]	Sun Harvest Renewable Reso	6/1/2012
365	[redacted]	SolarCity	6/1/2012
366	[redacted]	SolarCity	6/1/2012
367	[redacted]	SolarCity	6/1/2012
368	[redacted]	Litchfield Hills Solar	6/1/2012
369	[redacted]	JD Solar Solutions	6/4/2012
370	[redacted]	JD Solar Solutions	6/4/2012
371	[redacted]	C-Tec Solar	6/22/2012
372	[redacted]	Encon, Inc.	6/1/2012
373	[redacted]	SolarCity	6/19/2012
374	[redacted]	SolarCity	6/5/2012
375	[redacted]	SolarCity	6/5/2012
376	[redacted]	Sunlight Solar	6/5/2012
377	[redacted]	Ross Solar	6/7/2012
378	[redacted]	JD Solar Solutions	6/26/2012
379	[redacted]	American Solar Partners	6/12/2012
380	[redacted]	Aegis	6/27/2012
381	[redacted]	SolarCity	6/11/2012
382	[redacted]	SolarCity	6/11/2012
383	[redacted]	SolarCity	6/12/2012
384	[redacted]	SolarCity	6/12/2012
385	[redacted]	SolarCity	6/12/2012
386	[redacted]	SolarCity	6/12/2012
387	[redacted]	SolarCity	6/12/2012
389	[redacted]	JD Solar Solutions	6/12/2012
390	[redacted]	Sunlight Solar	6/12/2012
391	[redacted]	American Solar Partners	6/12/2012
392	[redacted]	Sunlight Solar	6/14/2012

393	[redacted]	SolarCity	6/15/2012
394		SolarCity	6/27/2012
395		SolarCity	6/15/2012
396		SolarCity	6/15/2012
397		Ross Solar	6/20/2012
398		BeFree Green	6/20/2012

FY 2013 Commitments

334	[redacted]	Ross Solar	7/20/12
388		Leach Services	7/3/12
400		Renewable Resources	7/3/12
401		Real Goods Solar, Inc.	7/5/12
402		SolarCity	7/9/12
403		R. Pelton Builders	7/17/12
404		R. Pelton Builders	7/10/12
405		Astrum Solar	7/9/12
406		Encon	7/9/12
407		Elektron Solar	7/24/12
408		American Solar Partners	7/9/12
410		SolarCity	7/11/12
411		SolarCity	7/11/12
412		SolarCity	7/11/12
413		SolarCity	7/11/12
414		SolarCity	7/11/12
415		SolarCity	7/11/12
416		Evergreen Energy	7/11/12
417		Sunlight Solar	7/11/12
418		Aegis	7/11/12
419		Astrum Solar	7/12/12
420		Astrum Solar	7/12/12
421		GM Industries	7/12/12
422		GM Industries	7/12/12
423		R. Pelton Builders	7/17/12
424		SolarCity	7/18/12
425		SolarCity	7/18/12
426		Aegis	7/20/12
427		SolarCity	7/18/12
429		Tuscany Design	7/18/12
431		Ross Solar	7/23/12
432		SolarCity	7/23/12
433		Litchfield Hills	7/23/12
434		Ross Solar	7/23/12
435		Shippee Solar	7/23/12
436		Tuscany Design	9/5/12

437	[redacted]	Ross Solar	7/23/12
438		CT Solar Electric, LLC	7/23/12
439		Sunlight Solar	7/26/12
440		AllGreenIT	7/26/12
441		Waldo Renewable	8/3/12
442		SolarCity	7/27/12
443		Renewable Resources	7/27/12
444		SolarCity	7/27/12
445		SolarCity	7/30/12
446		American Solar Partners	7/30/12
447		SolarCity	7/30/12
448		C-Tec Solar	7/31/12
449		SolarCity	8/1/12
450		Summer Hill Solar	8/2/12
451		Litchfield Hills	8/2/12
452		Ross Solar	8/6/12
453		Aegis	8/3/12
454		SolarCity	8/3/12
455		SolarCity	8/3/12
456		Astrum Solar	8/3/12
457		SolarCity	8/6/12
458		Sound Solar Systems	8/6/2012
459		Sun Harvest	8/6/2012
460		SolarCity	8/6/2012
461		Sunlight Solar	8/13/2012
462		SolarCity	8/6/2012
463		DCS Energy	8/6/2012
464		SolarCity	8/6/2012
465		SolarCity	8/6/2012
466		SolarCity	8/7/2012
467		SolarCity	8/7/2012
468		SolarCity	8/27/2012
469		SolarCity	8/7/2012
470		SolarCity	8/7/2012
471		SolarCity	8/7/2012
472		Moore Energy	8/7/2012
473		Astrum Solar	8/7/2012
474		Astrum Solar	8/9/2012
475		Aegis	8/10/2012
476		SolarCity	8/15/2012
477		Aegis	8/13/2012
478		Real Goods Solar, Inc.	8/13/2012
479		CT Electrical	8/13/2012
480		R. Pelton Builders	8/13/2012
481		Ross Solar	8/13/2012

482	[redacted]	Ross Solar	8/29/2012
483		CT Sun & Power, LLC	8/20/2012
484		Sunlight Solar	8/22/2012
485		BeFree Green	8/22/2012
486		Harness the Sun	8/31/2012
487		BeFree Green	8/23/2012
488		R. Pelton Builders	8/23/2012
489		Shippee Solar	9/4/2012
490		C-Tec Solar	8/27/2012
491		SolarCity	8/27/2012
492		SolarCity	8/27/2012
493		SolarCity	8/28/2012
494		Ross Solar	8/28/2012
495		Ross Solar	8/28/2012
496		Aegis	8/28/2012
497		Ross Solar	8/28/2012
498		Real Goods Solar, Inc.	8/28/2012
499		JD Solar Solutions	9/4/2012
500		BeFree Green	8/29/2012
501		SolarCity	8/29/2012
502		SolarCity	8/29/2012
503		Real Goods Solar, Inc.	8/30/2012
504		Renewable Resources	9/4/2012
505		SolarCity	9/4/2012
506		Shippee Solar	9/4/2012
507		Giuffrida Electric	9/7/2012
508		Sky View Solar	9/5/2012
509		Summer Hill Solar	9/5/2012
510		CT Electrical	9/5/2012
511		AllGreenIT	9/10/2012
512		GM Industries	9/10/2012
513		R. Pelton Builders	9/7/2012
514		R. Pelton Builders	9/7/2012
515		Sunlight Solar	9/10/2012
516		C-Tec Solar	9/10/2012
517		Sky View Solar	9/10/2012
520		Sun Harvest	9/11/2012
521		BeFree Green	9/11/2012

Commit. Expiration Date	Total Incentive (1)	Incentive Paid FY12	Incentive Paid FY13	Incentive Remaining	PURA Bonus Rebate
07/03/12	$ 14,982.00	$ 14,982.00	$ -	$ -	$ -
07/03/12	$ 13,069.00	$ 7,841.40	$ -	$ 5,227.60	$ -
07/03/12	$ 10,855.00	$ 10,855.00	$ -	$ -	$ -
10/01/12	$ 12,314.00	$ -	$ 7,388.40	$ 4,925.60	$ -
07/03/12	$ 11,080.00	$ 11,080.00	$ -	$ -	$ -
07/03/12	$ 6,817.00	$ 4,090.00	$ 2,727.00	$ -	$ -
10/02/12	$ 12,314.00	$ -	$ 7,388.40	$ 4,925.60	$ -
07/04/12	$ 12,314.00	$ -	$ -	$ 12,314.00	$ -
07/04/12	$ 11,919.00	$ 11,919.00	$ -	$ -	$ -
07/04/12	$ 16,069.00	$ -	$ 16,069.00	$ -	$ -
07/04/12	$ 10,722.00	$ -	$ 10,722.00	$ -	$ -
07/04/12	$ 12,655.00	$ 7,593.00	$ -	$ 5,062.00	$ -
10/02/12	$ 8,516.00	$ -	$ -	$ 8,516.00	$ -
07/04/12	$ 12,655.00	$ 7,593.00	$ -	$ 5,062.00	$ -
10/02/12	$ 11,197.00	$ -	$ -	$ 11,197.00	$ -
07/04/12	$ 3,292.00	$ 3,292.00	$ -	$ -	$ -
10/02/12	$ 11,481.00	$ -	$ -	$ 11,481.00	$ -
07/07/12	$ 12,181.00	$ 7,308.60	$ 4,872.40	$ -	$ -
07/04/12	$ 17,354.00	$ 17,354.00	$ -	$ -	$ -
10/02/12	$ 16,741.00	$ -	$ 10,044.60	$ 6,696.40	$ -
10/02/12	$ 11,223.00	$ -	$ -	$ 11,223.00	$ -
07/05/12	$ 17,514.00	$ 17,514.00	$ -	$ -	$ -
07/06/12	$ 6,079.00	$ 3,647.40	$ -	$ 2,431.60	$ -
07/05/12	$ 9,048.00	$ 9,048.00	$ -	$ -	$ -
07/05/12	$ 12,616.00	$ 12,616.00	$ -	$ -	$ -
11/14/12	$ 18,372.00	$ -	$ -	$ 18,372.00	$ -
07/13/12	$ 18,435.00	$ 11,614.05	$ -	$ 7,742.70	$ 921.75
07/13/12	$ 18,162.00	$ 11,442.06	$ 7,628.04	$ -	$ 908.10
10/04/12	$ 7,060.00	$ -	$ -	$ 7,060.00	$ -
07/05/12	$ 9,605.00	$ 9,605.00	$ -	$ -	$ -
07/20/12	$ 5,906.00	$ 3,543.60	$ -	$ 2,362.40	$ -
07/03/12	$ 13,847.00	$ -	$ 13,847.00	$ -	$ -
07/05/12	$ 12,933.00	$ -	$ -	$ 12,933.00	$ -
07/05/12	$ 11,806.00	$ -	$ 11,806.00	$ -	$ -
07/05/12	$ 15,654.00	$ -	$ -	$ 15,654.00	$ -
10/03/12	$ 10,127.00	$ -	$ 6,016.20	$ 4,110.80	$ -
07/05/12	$ 9,774.00	$ 5,864.40	$ -	$ 3,909.60	$ -

07/05/12	$ 12,091.00	$ 7,254.60	$ -	$ 4,836.40	$ -	
07/05/12	$ 15,457.00	$ 15,457.00	$ -	$ -	$ -	
07/05/12	$ 8,019.00	$ 8,019.00	$ -	$ -	$ -	
10/03/12	$ 8,481.00	$ -	$ -	$ 8,481.00	$ -	
07/05/12	$ 14,014.00	$ -	$ -	$ 14,014.00	$ -	
07/05/12	$ 9,265.00	$ 9,265.00	$ -	$ -	$ -	
07/05/12	$ 6,732.00	$ 6,732.00	$ -	$ -	$ -	
07/05/12	$ 8,521.00	$ 8,521.00	$ -	$ -	$ -	
07/05/12	$ 9,518.00	$ 5,710.80	$ 3,807.20	$ -	$ -	
07/05/12	$ 8,420.00	$ 8,420.00	$ -	$ -	$ -	
07/06/12	$ 7,068.00	$ 4,240.80	$ 2,827.20	$ -	$ -	
07/07/12	$ 11,984.00	$ 7,190.40	$ 4,793.60	$ -	$ -	
07/06/12	$ 11,906.00	$ 7,143.60	$ 4,762.40	$ -	$ -	
07/20/12	$ 11,351.00	$ 11,351.00	$ -	$ -	$ -	
07/06/12	$ 14,447.00	$ 14,447.00	$ -	$ -	$ -	
07/07/12	$ 11,986.00	$ 7,191.60	$ 4,794.40	$ -	$ -	
07/07/12	$ 7,663.00	$ 4,597.80	$ 3,065.20	$ -	$ -	
10/08/12	$ 11,358.00	$ -	$ 6,724.20	$ 4,633.80	$ -	
07/10/12	$ 8,007.00	$ 4,800.60	$ -	$ 3,206.40	$ -	
07/19/12	$ 11,218.00	$ 6,730.80	$ 4,487.20	$ -	$ -	
07/13/12	$ 11,160.00	$ 11,160.00	$ -	$ -	$ -	
07/17/12	$ 11,471.00	$ -	$ 6,882.60	$ 4,588.40	$ -	
07/13/12	$ 14,842.00	$ -	$ 8,905.20	$ 5,936.80	$ -	
07/13/12	$ 15,306.00	$ -	$ 9,183.60	$ 6,122.40	$ -	
07/14/12	$ 10,366.00	$ 6,219.60	$ 4,146.40	$ -	$ -	
07/17/12	$ 9,494.00	$ 5,696.40	$ 3,797.60	$ -	$ -	
07/17/12	$ 7,746.00	$ 7,746.00	$ -	$ -	$ -	
07/17/12	$ 7,660.00	$ -	$ -	$ 7,660.00	$ -	
07/17/12	$ 11,423.00	$ 6,868.20	$ -	$ 4,554.80	$ -	
07/17/12	$ 9,011.00	$ 9,011.00	$ -	$ -	$ -	
07/17/12	$ 7,739.00	$ 7,739.00	$ -	$ -	$ -	
07/17/12	$ 11,636.00	$ 6,981.60	$ 4,654.40	$ -	$ -	
07/17/12	$ 16,404.00	$ 16,404.00	$ -	$ -	$ -	
07/20/12	$ 7,575.00	$ 4,545.00	$ -	$ 3,030.00	$ -	
07/20/12	$ 9,555.00	$ 5,733.00	$ 3,822.00	$ -	$ -	
07/24/12	$ 9,800.00	$ 5,880.00	$ 3,920.00	$ -	$ -	
07/19/12	$ 5,545.00	$ 5,545.00	$ -	$ -	$ -	
07/19/12	$ 7,382.00	$ 7,382.00	$ -	$ -	$ -	
07/20/12	$ 6,086.00	$ 6,086.00	$ -	$ -	$ -	
07/19/12	$ 13,548.00	$ 13,548.00	$ -	$ -	$ -	
07/19/12	$ 14,986.00	$ 14,986.00	$ -	$ -	$ -	
08/28/12	$ 16,162.00	$ -	$ -	$ 16,162.00	$ -	
07/19/12	$ 13,941.00	$ 8,364.60	$ 5,576.40	$ -	$ -	
07/24/12	$ 17,105.00	$ -	$ 10,263.00	$ 6,842.00	$ -	
07/20/12	$ 10,977.00	$ 6,586.20	$ 4,390.80	$ -	$ -	
07/26/12	$ 16,839.00	$ 10,103.00	$ 6,736.00	$ -	$ -	
07/26/12	$ 8,786.00	$ -	$ 5,271.60	$ 3,514.40	$ -	

11/13/12	$ 13,933.00	$ -	$ -	$ 13,933.00	$ -
07/21/12	$ 13,202.00	$ -	$ 7,921.20	$ 5,280.80	$ -
07/21/12	$ 12,940.00	$ -	$ 12,940.00	$ -	$ -
07/26/12	$ 18,435.00	$ -	$ 11,614.05	$ 7,742.70	$ 921.75
07/24/12	$ 12,697.00	$ 12,697.00	$ -	$ -	$ -
07/26/12	$ 18,435.00	$ -	$ -	$ 19,356.75	$ 921.75
07/24/12	$ 11,981.00	$ 7,188.60	$ 4,792.40	$ -	$ -
08/02/12	$ 10,480.00	$ 10,480.00	$ -	$ -	$ -
07/27/12	$ 12,442.00	$ 7,465.20	$ 4,976.80	$ -	$ -
07/27/12	$ 11,667.00	$ -	$ -	$ 11,667.00	$ -
08/16/12	$ 15,510.00	$ 9,306.00	$ -	$ 6,204.00	$ -
07/27/12	$ 13,211.00	$ 13,211.00	$ -	$ -	$ -
08/22/12	$ 6,227.00	$ -	$ -	$ 6,227.00	$ -
07/27/12	$ 13,575.00	$ 13,575.00	$ -	$ -	$ -
07/27/12	$ 15,099.00	$ -	$ -	$ 15,099.00	$ -
07/27/12	$ 11,587.00	$ 6,952.20	$ 4,634.80	$ -	$ -
07/28/12	$ 6,709.00	$ 6,709.00	$ -	$ -	$ -
08/15/12	$ 15,559.00	$ 9,335.40	$ -	$ 6,223.60	$ -
07/28/12	$ 14,057.00	$ 8,434.20	$ 5,622.80	$ -	$ -
08/02/12	$ 9,434.00	$ 5,660.40	$ 3,773.60	$ -	$ -
07/27/12	$ 12,777.00	$ -	$ -	$ 12,777.00	$ -
08/10/12	$ 10,261.00	$ 6,156.60	$ 4,104.40	$ -	$ -
07/28/12	$ 15,043.00	$ 15,043.00	$ -	$ -	$ -
07/28/12	$ 8,244.00	$ -	$ -	$ 8,244.00	$ -
08/03/12	$ 18,042.00	$ -	$ 10,825.20	$ 7,216.80	$ -
07/28/12	$ 10,222.00	$ -	$ -	$ 10,222.00	$ -
07/28/12	$ 9,951.00	$ -	$ -	$ 9,951.00	$ -
08/15/12	$ 3,684.00	$ -	$ -	$ 3,684.00	$ -
07/28/12	$ 12,437.00	$ 12,437.00	$ -	$ -	$ -
08/03/12	$ 6,995.00	$ 4,197.00	$ 2,798.00	$ -	$ -
08/14/12	$ 9,707.00	$ 5,824.20	$ 3,882.80	$ -	$ -
08/02/12	$ 14,690.00	$ 14,690.00	$ -	$ -	$ -
08/02/12	$ 17,604.00	$ -	$ -	$ 17,604.00	$ -
08/02/12	$ 14,321.00	$ 8,592.60	$ -	$ 5,728.40	$ -
08/03/12	$ 11,097.00	$ -	$ 6,658.20	$ 4,438.80	$ -
08/15/12	$ 15,990.00	$ 9,594.00	$ -	$ 6,396.00	$ -
08/02/12	$ 15,030.00	$ 9,018.00	$ -	$ 6,012.00	$ -
09/05/12	$ 12,744.00	$ -	$ -	$ 12,744.00	$ -
08/02/12	$ 11,937.00	$ -	$ -	$ 11,937.00	$ -
10/31/12	$ 6,065.00	$ -	$ -	$ 6,065.00	$ -
08/15/12	$ 9,468.00	$ -	$ -	$ 9,468.00	$ -
08/02/12	$ 12,361.00	$ 7,416.60	$ 4,944.40	$ -	$ -
08/02/12	$ 12,376.00	$ -	$ 7,796.88	$ 5,197.92	$ 618.80
08/02/12	$ 18,435.00	$ -	$ 11,614.05	$ 7,742.70	$ 921.75
08/15/12	$ 6,984.00	$ -	$ -	$ 6,984.00	$ -
08/03/12	$ 10,770.00	$ -	$ -	$ 10,770.00	$ -
08/03/12	$ 15,502.00	$ -	$ -	$ 15,502.00	$ -

08/03/12	$ 11,757.00	$ -	$ -	$ 11,757.00	$ -
08/03/12	$ 15,375.00	$ 9,225.00	$ 6,150.00	$ -	$ -
08/03/12	$ 13,175.00	$ 7,905.00	$ 5,270.00	$ -	$ -
08/10/12	$ 8,544.00	$ -	$ 5,126.40	$ 3,417.60	$ -
08/03/12	$ 9,307.00	$ -	$ -	$ 9,307.00	$ -
08/17/12	$ 16,284.00	$ -	$ -	$ 16,284.00	$ -
08/15/12	$ 1,575.00	$ -	$ -	$ 1,575.00	$ -
08/03/12	$ 17,672.00	$ 10,603.20	$ 7,068.80	$ -	$ -
08/10/12	$ 17,196.00	$ -	$ -	$ 17,196.00	$ -
08/14/12	$ 14,307.00	$ 8,584.20	$ 5,722.80	$ -	$ -
08/07/12	$ 18,435.00		$ 11,614.05	$ 7,742.70	$ 921.75
08/07/12	$ 5,323.00	$ 3,193.80	$ -	$ 2,129.20	$ -
08/07/12	$ 5,723.00	$ 3,433.80		$ 2,289.20	$ -
09/08/12	$ 14,738.00	$ -	$ -	$ 14,738.00	$ -
08/29/12	$ 18,435.00	$ -	$ 11,614.05	$ 7,742.70	$ 921.75
11/05/12	$ 15,554.00	$ -	$ -	$ 15,554.00	$ -
11/05/12	$ 12,828.00	$ -	$ -	$ 12,828.00	$ -
08/08/12	$ 12,284.00	$ 7,370.40	$ 4,913.60	$ -	$ -
08/08/12	$ 14,169.00	$ 8,501.40	$ -	$ 5,667.60	$ -
08/23/12	$ 10,030.00	$ -	$ -	$ 10,030.00	$ -
08/21/12	$ 9,437.00	$ -	$ 5,662.20	$ 3,774.80	$ -
08/10/12	$ 8,270.00	$ 4,962.00	$ 3,308.00	$ -	$ -
08/09/12	$ 14,964.00	$ 8,978.40	$ 5,985.60	$ -	$ -
08/16/12	$ 10,037.00	$ -	$ 10,037.00	$ -	$ -
08/25/12	$ 11,161.00	$ -	$ 6,696.60	$ 4,464.40	$ -
08/18/12	$ 14,617.00	$ 14,617.00	$ -	$ -	$ -
08/11/12	$ 15,607.00	$ 15,607.00	$ -	$ -	$ -
08/29/12	$ 17,261.00	$ 10,356.60	$ -	$ 6,904.40	$ -
08/11/12	$ 6,935.00	$ 4,161.00	$ -	$ 2,774.00	$ -
11/12/12	$ 12,286.00	$ -	$ -	$ 12,286.00	$ -
08/11/12	$ 7,104.00	$ 4,262.40	$ 2,841.60	$ -	$ -
08/15/12	$ 7,439.00	$ -	$ 4,463.40	$ 2,975.60	$ -
08/22/12	$ 10,623.00	$ -	$ 6,373.80	$ 4,249.20	$ -
08/15/12	$ 11,322.00	$ -	$ 11,322.00	$ -	$ -
08/16/12	$ 11,765.00	$ 11,765.00	$ -	$ -	$ -
08/17/12	$ 8,368.00	$ -	$ -	$ 8,368.00	$ -
08/16/12	$ 9,505.20	$ -	$ -	$ 9,505.20	$ -
08/16/12	$ 18,239.10	$ -	$ -	$ 18,239.10	$ -
08/18/12	$ 6,183.00	$ -	$ 6,183.00	$ -	$ -
08/18/12	$ 10,724.70	$ -	$ -	$ 10,724.70	$ -
08/17/12	$ 7,626.00	$ 4,575.60	$ -	$ 3,050.40	$ -
08/28/12	$ 13,148.00	$ 7,888.80	$ -	$ 5,259.20	$ -
08/18/12	$ 9,240.00	$ -	$ -	$ 9,240.00	$ -
08/18/12	$ 16,779.60	$ -	$ -	$ 16,779.60	$ -
08/30/12	$ 12,716.00	$ 7,629.60	$ -	$ 5,086.40	$ -
08/31/12	$ 10,530.00	$ -	$ 6,318.00	$ 4,212.00	$ -

08/21/12	$ 11,371.00	$ -	$ 6,822.60	$ 4,548.40	$ -
08/21/12	$ 13,481.00	$ -	$ -	$ 13,481.00	$ -
08/21/12	$ 6,038.00	$ -	$ 6,038.00	$ -	$ -
08/23/12	$ 12,717.60	$ -	$ -	$ 12,717.60	$ -
08/23/12	$ 7,359.00	$ 4,415.40	$ -	$ 2,943.60	$ -
08/22/12	$ 8,759.00	$ 5,255.40	$ 3,503.60	$ -	$ -
08/23/12	$ 14,502.30	$ -	$ -	$ 14,502.30	$ -
08/23/12	$ 12,356.70	$ -	$ -	$ 12,356.70	$ -
08/23/12	$ 15,972.60	$ -	$ -	$ 15,972.60	$ -
08/22/12	$ 17,801.00	$ 10,680.60	$ 7,120.40	$ -	$ -
08/31/12	$ 15,517.50	$ -	$ -	$ 15,517.50	$ -
08/23/12	$ 14,649.90	$ -	$ -	$ 14,649.90	$ -
08/23/12	$ 12,423.00	$ -	$ 7,453.80	$ 4,969.20	$ -
08/23/12	$ 14,137.80	$ -	$ -	$ 14,137.80	$ -
08/24/12	$ 8,517.00	$ 5,110.20	$ -	$ 3,406.80	$ -
08/24/12	$ 16,774.00	$ -	$ -	$ 16,774.00	$ -
08/25/12	$ 7,207.00	$ -	$ -	$ 7,207.00	$ -
08/25/12	$ 3,449.00	$ 2,488.80	$ 960.20	$ -	$ -
10/04/12	$ 14,870.40	$ -	$ -	$ 14,870.40	$ -
08/28/12	$ 14,018.00	$ 8,410.80	$ 5,607.20	$ -	$ -
08/28/12	$ 12,994.00	$ 12,994.00	$ -	$ -	$ -
08/28/12	$ 12,043.00	$ -	$ 12,043.00	$ -	$ -
08/28/12	$ 18,946.50	$ -	$ -	$ 18,946.50	$ -
08/31/12	$ 13,290.00	$ -	$ -	$ 13,290.00	$ -
08/28/12	$ 9,099.90	$ -	$ -	$ 9,099.90	$ -
08/28/12	$ 16,251.60	$ -	$ -	$ 16,251.60	$ -
08/28/12	$ 12,162.00	$ -	$ -	$ 12,162.00	$ -
08/28/12	$ 16,473.90	$ -	$ -	$ 16,473.90	$ -
09/27/12	$ 11,390.00	$ -	$ -	$ 11,390.00	$ -
09/20/12	$ 21,703.80	$ -	$ -	$ 21,703.80	$ -
09/20/12	$ 21,472.50	$ -	$ -	$ 21,472.50	$ -
09/21/12	$ 11,287.00	$ -	$ -	$ 11,287.00	$ -
09/21/12	$ 7,139.00	$ -	$ -	$ 7,139.00	$ -
09/19/12	$ 10,495.00	$ -	$ 6,297.00	$ 4,198.00	$ -
09/22/12	$ 14,769.00	$ 8,861.40	$ 5,907.60	$ -	$ -
09/29/12	$ 11,835.00	$ 7,101.00	$ 4,734.00	$ -	$ -
09/19/12	$ 7,996.00	$ 4,797.60	$ -	$ 3,198.40	$ -
09/28/12	$ 7,478.00	$ -	$ -	$ 7,478.00	$ -
09/19/12	$ 11,717.00	$ -	$ -	$ 11,717.00	$ -
09/19/12	$ 11,958.60	$ -	$ -	$ 11,958.60	$ -
09/19/12	$ 1,901.00	$ 1,140.60	$ -	$ 760.40	$ -
09/19/12	$ 15,128.10	$ -	$ -	$ 15,128.10	$ -
09/19/12	$ 16,693.00	$ -	$ -	$ 17,527.65	$ 834.65
09/19/12	$ 10,211.00	$ 6,126.60	$ 4,084.40	$ -	$ -
09/19/12	$ 15,387.00	$ -	$ -	$ 15,387.00	$ -

09/20/12	$	12,186.00	$	7,311.60	$	4,874.40	$	-	$	-	
09/28/12	$	5,337.00	$	-	$	5,337.00	$	-	$	-	
09/20/12	$	10,389.00	$	6,233.40	$	4,155.60	$	-	$	-	
09/28/12	$	16,130.70	$	-	$	-	$	16,130.70	$	-	
09/21/12	$	12,619.80	$	-	$	-	$	12,619.80	$	-	
09/21/12	$	9,625.00	$	-	$	-	$	9,625.00	$	-	
09/21/12	$	7,786.00	$	-	$	4,671.60	$	3,114.40	$	-	
09/22/12	$	11,946.00	$	-	$	-	$	11,946.00	$	-	
09/22/12	$	10,163.10	$	-	$	-	$	10,163.10	$	-	
09/22/12	$	6,150.90	$	-	$	-	$	6,150.90	$	-	
09/22/12	$	4,115.00	$	-	$	4,115.00	$	-	$	-	
09/22/12	$	12,411.00	$	-	$	7,446.60	$	4,964.40	$	-	
10/04/12	$	2,562.00	$	-	$	-	$	2,562.00	$	-	
09/22/12	$	11,991.00	$	-	$	11,991.00	$	-	$	-	
09/22/12	$	14,308.00	$	-	$	14,308.00	$	-	$	-	
12/26/12	$	14,863.00	$	-	$	-	$	14,863.00	$	-	
09/26/12	$	13,025.00	$	7,815.00	$	-	$	5,210.00	$	-	
09/27/12	$	13,459.00	$	13,459.00	$	-	$	-	$	-	
09/27/12	$	8,351.40	$	-	$	-	$	8,351.40	$	-	
09/28/12	$	4,047.00	$	-	$	-	$	4,047.00	$	-	
09/27/12	$	8,464.00	$	-	$	-	$	8,464.00	$	-	
09/27/12	$	7,692.00	$	-	$	-	$	7,692.00	$	-	
09/27/12	$	13,250.00	$	-	$	-	$	13,250.00	$	-	
09/27/12	$	13,655.00	$	-	$	8,193.00	$	5,462.00	$	-	
09/27/12	$	10,460.00	$	-	$	10,460.00	$	-	$	-	
09/27/12	$	11,809.20	$	-	$	-	$	11,809.20	$	-	
09/27/12	$	11,484.00	$	-	$	-	$	11,484.00	$	-	
09/27/12	$	4,613.10	$	-	$	-	$	4,613.10	$	-	
09/27/12	$	19,291.50	$	-	$	-	$	19,291.50	$	-	
09/27/12	$	15,656.00	$	-	$	-	$	15,656.00	$	-	
09/27/12	$	15,393.00	$	-	$	-	$	15,393.00	$	-	
09/27/12	$	9,565.80	$	-	$	-	$	9,565.80	$	-	
09/27/12	$	11,992.00	$	-	$	-	$	11,992.00	$	-	
09/27/12	$	12,820.00	$	-	$	12,820.00	$	-	$	-	
09/27/12	$	15,663.00	$	-	$	-	$	15,663.00	$	-	
09/27/12	$	15,113.70	$	-	$	-	$	15,113.70	$	-	
09/27/12	$	6,539.00	$	-	$	-	$	6,539.00	$	-	
09/28/12	$	8,948.70	$	-	$	-	$	8,948.70	$	-	
09/28/12	$	15,441.00	$	-	$	9,264.60	$	6,176.40	$	-	
09/28/12	$	14,966.40	$	-	$	-	$	14,966.40	$	-	
09/28/12	$	18,244.20	$	-	$	-	$	18,244.20	$	-	
09/29/12	$	12,425.00	$	-	$	7,455.00	$	4,970.00	$	-	
09/28/12	$	12,865.20	$	-	$	-	$	12,865.20	$	-	
09/28/12	$	9,726.00	$	5,835.60	$	-	$	3,890.40	$	-	
09/28/12	$	12,466.00	$	-	$	12,466.00	$	-	$	-	

09/28/12	$	11,576.00	$	-	$	-	$	11,576.00	$	-	
09/28/12	$	10,306.00	$	-	$	-	$	10,306.00	$	-	
09/28/12	$	12,262.00	$	-	$	-	$	12,262.00	$	-	
09/28/12	$	9,626.00	$	-	$	9,626.00	$	-	$	-	
09/28/12	$	7,750.80	$	-	$	-	$	7,750.80	$	-	
09/28/12	$	13,318.50	$	-	$	-	$	13,318.50	$	-	
09/28/12	$	11,901.60	$	-	$	-	$	11,901.60	$	-	
09/28/12	$	8,022.00	$	-	$	4,813.20	$	3,208.80	$	-	
09/28/12	$	6,822.00	$	-	$	6,822.00	$	-	$	-	
09/28/12	$	11,172.60	$	-	$	-	$	11,172.60	$	-	
09/28/12	$	9,457.00	$	-	$	9,457.00	$	-	$	-	
09/29/12	$	11,734.50	$	-	$	-	$	11,734.50	$	-	
09/29/12	$	5,649.60	$	-	$	-	$	5,649.60	$	-	
10/03/12	$	12,875.00	$	-	$	-	$	12,875.00	$	-	
09/29/12	$	3,831.00	$	-	$	2,298.60	$	1,532.40	$	-	
09/29/12	$	9,057.00	$	-	$	-	$	9,057.00	$	-	
09/29/12	$	8,488.00	$	-	$	-	$	8,488.00	$	-	
09/29/12	$	15,372.00	$	-	$	9,223.20	$	6,148.80	$	-	
09/29/12	$	10,539.90	$	-	$	-	$	10,539.90	$	-	
09/29/12	$	17,225.70	$	-	$	-	$	17,225.70	$	-	
09/29/12	$	19,365.90	$	-	$	-	$	19,365.90	$	-	
09/29/12	$	13,475.00	$	-	$	-	$	13,475.00	$	-	
10/02/12	$	12,752.00	$	7,651.20	$	5,100.80	$	-	$	-	
10/02/12	$	13,967.00	$	8,380.20	$	-	$	5,586.80	$	-	
10/20/12	$	9,368.00	$	-	$	-	$	9,368.00	$	-	
09/29/12	$	15,320.00	$	-	$	15,320.00	$	-	$	-	
10/17/12	$	17,197.20	$	-	$	-	$	17,197.20	$	-	
10/03/12	$	14,273.10	$	-	$	-	$	14,273.10	$	-	
10/03/12	$	10,152.30	$	-	$	-	$	10,152.30	$	-	
10/03/12	$	10,418.00	$	-	$	10,418.00	$	-	$	-	
10/05/12	$	9,622.00	$	-	$	-	$	9,622.00	$	-	
10/24/12	$	8,856.00	$	-	$	5,313.60	$	3,542.40	$	-	
10/10/12	$	10,602.00	$	-	$	-	$	10,602.00	$	-	
10/25/12	$	13,784.00	$	-	$	13,784.00	$	-	$	-	
10/09/12	$	16,884.30	$	-	$	-	$	16,884.30	$	-	
10/09/12	$	9,713.10	$	-	$	-	$	9,713.10	$	-	
10/10/12	$	8,957.70	$	-	$	-	$	8,957.70	$	-	
10/10/12	$	18,121.80	$	-	$	-	$	18,121.80	$	-	
10/10/12	$	16,566.30	$	-	$	-	$	16,566.30	$	-	
10/10/12	$	13,874.70	$	-	$	-	$	13,874.70	$	-	
10/10/12	$	15,917.40	$	-	$	-	$	15,917.40	$	-	
10/10/12	$	9,761.00	$	-	$	5,856.60	$	3,904.40	$	-	
10/10/12	$	13,204.00	$	-	$	13,204.00	$	-	$	-	
10/10/12	$	8,724.00	$	-	$	-	$	8,724.00	$	-	
10/12/12	$	8,598.00	$	-	$	8,598.00	$	-	$	-	

10/13/12	$	17,568.90	$	-	$	-	$	17,568.90	$	-		
10/25/12	$	12,481.20	$	-	$	-	$	12,481.20	$	-		
10/13/12	$	17,828.40	$	-	$	-	$	17,828.40	$	-		
10/13/12	$	13,457.10	$	-	$	-	$	13,457.10	$	-		
10/18/12	$	4,979.00	$	-	$	-	$	4,979.00	$	-		
10/18/12	$	10,035.00	$	6,021.00	$	4,014.00	$	-	$	-		
	$	3,755,819.60	$	990,152.71	$	758,869.12	$	2,014,689.82	$	7,892.05		
11/17/12	$	14,696.00	$	-	$	-	$	14,696.00	$	-		
10/31/12	$	8,419.00	$	-	$	5,051.40	$	3,367.60	$	-		
10/31/12	$	7,384.00	$	-	$	7,384.00	$	-	$	-		
11/02/12	$	10,682.00	$	-	$	6,409.20	$	4,272.80	$	-		
11/06/12	$	15,371.70	$	-	$	-	$	15,371.70	$	-		
11/14/12	$	7,579.00	$	-	$	-	$	7,579.00	$	-		
11/07/12	$	4,505.00	$	-	$	-	$	4,505.00	$	-		
11/06/12	$	17,321.70	$	-	$	-	$	17,321.70	$	-		
11/06/12	$	9,753.00	$	-	$	5,851.80	$	3,901.20	$	-		
11/21/12	$	15,873.00	$	-	$	-	$	15,873.00	$	-		
11/06/12	$	6,871.00	$	-	$	-	$	6,871.00	$	-		
11/08/12	$	10,847.40	$	-	$	-	$	10,847.40	$	-		
11/08/12	$	15,622.20	$	-	$	-	$	15,622.20	$	-		
11/08/12	$	16,178.70	$	-	$	-	$	16,178.70	$	-		
11/08/12	$	11,345.10	$	-	$	-	$	11,345.10	$	-		
11/08/12	$	5,928.60	$	-	$	-	$	5,928.60	$	-		
11/08/12	$	11,713.20	$	-	$	-	$	11,713.20	$	-		
11/08/12	$	11,794.00	$	-	$	-	$	11,794.00	$	-		
11/08/12	$	9,560.00	$	-	$	9,560.00	$	-	$	-		
11/08/12	$	13,321.00	$	-	$	-	$	13,321.00	$	-		
11/09/12	$	22,306.20	$	-	$	-	$	22,306.20	$	-		
11/09/12	$	14,315.70	$	-	$	-	$	14,315.70	$	-		
11/09/12	$	15,073.00	$	-	$	9,495.99	$	6,330.66	$	753.65		
11/09/12	$	16,693.00	$	-	$	10,516.59	$	7,011.06	$	834.65		
11/14/12	$	10,019.00	$	-	$	-	$	10,019.00	$	-		
11/15/12	$	8,895.60	$	-	$	-	$	8,895.60	$	-		
11/15/12	$	9,480.30	$	-	$	-	$	9,480.30	$	-		
11/17/12	$	13,001.00	$	-	$	7,800.60	$	5,200.40	$	-		
11/15/12	$	14,417.10	$	-	$	-	$	14,417.10	$	-		
11/15/12	$	13,830.00	$	-	$	-	$	13,830.00				
11/20/12	$	9,992.00	$	-	$	-	$	9,992.00	$	-		
11/20/12	$	16,907.40	$	-	$	-	$	16,907.40	$	-		
11/20/12	$	11,060.00	$	-	$	-	$	11,060.00	$	-		
11/20/12	$	10,210.00	$	-	$	-	$	10,210.00	$	-		
11/20/12	$	8,347.00	$	-	$	5,008.20	$	3,338.80	$	-		
01/03/13	$	15,028.00	$	-	$	-	$	15,028.00	$	-		

11/20/12	$	13,327.00	$	-	$	-	$	13,327.00	$	-
11/20/12	$	13,254.00	$	-	$	7,952.40	$	5,301.60	$	-
11/23/12	$	10,617.00	$	-	$	6,370.20	$	4,246.80	$	-
11/23/12	$	7,026.00	$	-	$	4,215.60	$	2,810.40	$	-
12/01/12	$	14,379.00	$	-	$	-	$	14,379.00	$	-
11/24/12	$	5,683.20	$	-	$	-	$	5,683.20	$	-
11/24/12	$	9,317.00	$	-	$	5,590.20	$	3,726.80	$	-
11/24/12	$	16,363.50	$	-	$	-	$	16,363.50	$	-
11/27/12	$	14,365.50	$	-	$	-	$	14,365.50	$	-
11/27/12	$	12,331.00	$	-	$	-	$	12,331.00	$	-
11/27/12	$	14,283.60	$	-	$	-	$	14,283.60	$	-
11/28/12	$	12,838.00	$	-	$	-	$	12,838.00	$	-
11/29/12	$	18,564.30	$	-	$	-	$	18,564.30	$	-
11/30/12	$	8,862.00	$	-	$	-	$	8,862.00	$	-
11/30/12	$	12,415.00	$	-	$	-	$	12,415.00	$	-
12/04/12	$	9,955.00	$	-	$	-	$	9,955.00	$	-
12/01/12	$	14,356.00	$	-	$	-	$	14,356.00	$	-
12/01/12	$	9,771.90	$	-	$	-	$	9,771.90	$	-
12/01/12	$	5,697.60	$	-	$	-	$	5,697.60	$	-
12/01/12	$	19,007.10	$	-	$	-	$	19,007.10	$	-
12/04/12	$	6,099.00	$	-	$	-	$	6,099.00	$	-
12/04/12	$	13,091.00	$	-	$	-	$	13,091.00	$	-
12/04/12	$	13,025.00	$	-	$	-	$	13,025.00	$	-
12/04/12	$	14,429.40	$	-	$	-	$	14,429.40	$	-
12/11/12	$	1,112.00	$	-	$	667.20	$	444.80	$	-
12/04/12	$	8,844.00	$	-	$	-	$	8,844.00	$	-
12/04/12	$	4,850.00	$	-	$	-	$	4,850.00	$	-
12/04/12	$	11,471.40	$	-	$	-	$	11,471.40	$	-
12/04/12	$	10,520.40	$	-	$	-	$	10,520.40	$	-
12/05/12	$	17,293.20	$	-	$	-	$	17,293.20	$	-
12/05/12	$	16,407.90	$	-	$	-	$	16,407.90	$	-
12/25/12	$	4,664.70	$	-	$	-	$	4,664.70	$	-
12/05/12	$	6,996.90	$	-	$	-	$	6,996.90	$	-
12/05/12	$	12,292.80	$	-	$	-	$	12,292.80	$	-
12/05/12	$	19,709.10	$	-	$	-	$	19,709.10	$	-
12/05/12	$	9,607.00	$	-	$	-	$	9,607.00	$	-
12/05/12	$	18,857.70	$	-	$	-	$	18,857.70	$	-
12/07/12	$	17,487.00	$	-	$	-	$	17,487.00	$	-
12/08/12	$	12,146.00	$	-	$	-	$	12,146.00	$	-
12/13/12	$	9,994.20	$	-	$	-	$	9,994.20	$	-
12/11/12	$	14,505.00	$	-	$	-	$	14,505.00	$	-
12/11/12	$	14,757.00	$	-	$	-	$	14,757.00	$	-
12/11/12	$	13,582.00	$	-	$	8,149.20	$	5,432.80	$	-
12/11/12	$	10,060.00	$	-	$	6,036.00	$	4,024.00	$	-
12/11/12	$	2,293.00	$	-	$	-	$	2,293.00	$	-

12/27/12	$ 11,320.00	$ -	$ -	$ 11,320.00	$ -
12/18/12	$ 15,835.00	$ -	$ -	$ 15,835.00	$ -
12/20/12	$ 11,775.00	$ -	$ -	$ 11,775.00	$ -
12/20/12	$ 15,300.00	$ -	$ 9,180.00	$ 6,120.00	$ -
12/29/12	$ 13,142.00	$ -	$ -	$ 13,142.00	$ -
12/21/12	$ 11,546.00	$ -	$ 6,927.60	$ 4,618.40	$ -
12/21/12	$ 13,635.00	$ -	$ -	$ 13,635.00	$ -
01/02/13	$ 6,162.00	$ -	$ 3,697.20	$ 2,464.80	$ -
12/25/12	$ 10,969.00	$ -	$ -	$ 10,969.00	$ -
12/25/12	$ 15,670.20	$ -	$ -	$ 15,670.20	$ -
12/25/12	$ 8,652.00	$ -	$ -	$ 8,652.00	$ -
12/26/12	$ 13,592.10	$ -	$ -	$ 13,592.10	$ -
12/26/12	$ 11,111.00	$ -	$ -	$ 11,111.00	$ -
12/26/12	$ 15,438.00	$ -	$ -	$ 15,438.00	$ -
12/26/12	$ 10,626.00	$ -	$ -	$ 10,626.00	$ -
12/26/12	$ 15,719.00	$ -	$ -	$ 15,719.00	$ -
12/26/12	$ 6,577.00	$ -	$ -	$ 6,577.00	$ -
01/02/13	$ 8,098.00	$ -	$ -	$ 8,098.00	$ -
12/27/12	$ 4,052.00	$ -	$ -	$ 4,052.00	$ -
12/27/12	$ 18,600.00	$ -	$ -	$ 18,600.00	$ -
12/27/12	$ 13,220.70	$ -	$ -	$ 13,220.70	$ -
12/28/12	$ 12,807.00	$ -	$ -	$ 12,807.00	$ -
01/02/13	$ 4,887.00	$ -	$ -	$ 4,887.00	$ -
01/02/13	$ 18,395.40	$ -	$ -	$ 18,395.40	$ -
01/02/13	$ 10,049.00	$ -	$ -	$ 10,049.00	$ -
01/05/13	$ 9,541.00	$ -	$ -	$ 9,541.00	$ -
01/03/13	$ 6,438.00	$ -	$ -	$ 6,438.00	$ -
01/03/13	$ 8,693.00	$ -	$ -	$ 8,693.00	$ -
01/03/13	$ 4,880.00	$ -	$ -	$ 4,880.00	$ -
01/08/13	$ 14,866.00	$ -	$ -	$ 14,866.00	$ -
01/08/13	$ 16,693.00	$ -	$ -	$ 16,693.00	$ -
01/05/13	$ 9,770.00	$ -	$ -	$ 9,770.00	$ -
01/05/13	$ 13,198.00	$ -	$ -	$ 13,198.00	$ -
01/08/13	$ 13,823.00	$ -	$ -	$ 13,823.00	$ -
01/08/13	$ 9,566.00	$ -	$ -	$ 9,566.00	$ -
01/08/13	$ 13,840.00	$ -	$ -	$ 13,840.00	$ -
01/09/13	$ 11,441.00	$ -	$ -	$ 11,441.00	$ -
01/09/13	$ 12,395.00	$ -	$ -	$ 12,395.00	$ -
	$ -	$ -	$ -	$ -	
	1,403,172.70	0.00	125,863.38	1,278,897.62	1,588.30

PBI's quarterly payments for 6 years

$ - check

Line Check	Payments---------> 60%	Wire No.	Date Pd	40%	Wire No.	Date Pd
$ -	4/13/2012	248343	04/13/12	04/25/12	209333	04/27/12
$ -	6/20/2012	3151153	06/25/12			
$ -	5/9/2012	157608	05/11/12	05/24/12	3095843	05/25/12
$ -			08/31/12			
$ -	4/13/2012	248343	04/13/12	05/24/12	3096035	05/25/12
$ -	4/16/2012	200141	04/16/12		80858	07/09/12
$ -			08/31/12			
$ -						
$ -	4/25/2012	235946	04/27/12	06/28/12	3178680	07/09/12
$ -			08/14/12			08/14/12
$ -			08/14/12			08/14/12
$ -	6/20/2012	3154890	06/26/12			
$ -						
$ -	6/20/2012	3154890	06/26/12			
$ -						
$ -	4/25/2012	209333	04/27/12	04/25/12	209333	04/27/12
$ -						
$ -	4/25/2012	236804	04/27/12			08/31/12
$ -	5/10/2012	158307	05/11/12	06/07/12	3121245	06/08/12
$ -		80892	07/27/12			
$ -						
$ -	6/11/2012	3124250	06/11/12	06/11/12	3124250	06/11/12
$ -	7/5/2012	3178678	07/09/12			
$ -	5/24/2012	3095843	05/25/12	06/28/12	3178680	07/09/12
$ -	4/25/2012	209333	04/27/12	05/24/12	3096035	05/25/12
$ -						
$ -	4/13/2012	254730	04/13/12			
$ -	4/25/2012	208934	04/27/12		80873	07/23/12
$ -						
$ -	4/13/2012	255136	04/13/12	06/07/12	3121351	06/08/12
$ -	6/20/2012	3154890	06/26/12			
$ -	8/14/2012			08/14/12		
$ -						
$ -			08/14/12			08/14/12
$ -						
$ -			08/31/12			
$ -	5/11/2012	220522	05/14/12			

$	-	6/20/2012	3151153	06/25/12			
$	-	6/7/2012	3121350	06/08/12	06/11/12	3124250	06/11/12
$	-	4/27/2012	208536	04/27/12	06/07/12	3121202	06/08/12
$	-						
$	-						
$	-	4/13/2012	249069	04/13/12	06/20/12		06/25/12
$	-	4/13/2012	249069	04/13/12	06/07/12	3121245	06/08/12
$	-	4/25/2012	208536	04/27/12	06/28/12	3178682	07/09/12
$	-	6/7/2012	3121202	06/08/12	09/14/12		
$	-	4/25/2012	209333	04/27/12	05/24/12	3096035	05/25/12
$	-	5/24/2012	3095843	05/25/12			08/14/12
$	-	5/10/2012	157942	05/11/12			08/14/12
$	-	4/26/2012	128154	05/01/12			08/31/12
$	-	4/25/2012	207599	04/27/12	06/07/12	3121351	06/08/12
$	-	4/25/2012	209333	04/27/12	07/05/12	3178850	07/09/12
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$	-	4/13/2012	249749	04/13/12			08/14/12
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$	-	4/13/2012	267249	04/13/12			
$	-	6/11/2012	3124249	06/11/12		80847	07/09/12
$	-	4/25/2012	209333	04/27/12	05/24/12	3096035	05/25/12
$	-			08/14/12			
$	-		80871	07/23/12			
$	-		80891	07/27/12			
$	-	4/16/2012	200581	04/16/12			08/14/12
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$	-	4/25/2012	128154	05/01/12	06/28/12	3178762	07/09/12
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$	-						

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$	-			08/14/12			
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$	-	6/20/2012	3151065	06/25/12		80859	07/09/12	
$	-	6/20/2012	3151065	06/25/12	07/05/12	3178850	07/09/12	
$	-			08/14/12			08/14/12	
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$	-			08/14/12				
$	-	7/5/2012	3178680	07/09/12			08/14/12	
$	-	7/5/2012	3178850	07/09/12		80893	07/27/12	
$	-	7/5/2012	3178850	07/09/12				
$	-							
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$	-							
$	-	6/7/2012	3121204	06/08/12				
$	-							
$	-							
$	-	7/27/2012	3218703	07/27/12			08/17/12	
$	-							

$	-	7/5/2012	3178680	07/09/12			08/14/12
$	-		80869	07/23/12			08/31/12
$	-	7/27/2012	3218621	07/27/12			08/17/12
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$	-			08/31/12	09/14/12		
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$	-		80859	07/09/12			08/17/12
$	-			08/31/12			08/31/12
$	-						
$	-	7/18/2012	3207237	07/23/12			
$	-	6/20/2012	3150967	06/25/12	06/28/12	3178846	07/09/12
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$	-						
$	-		80869	07/23/12			
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$	-	7/5/2012	3178850	07/09/12			
$	-		80876	07/23/12			08/31/12

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$	-		80894	07/27/12		
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$	-		80888	07/27/12		08/14/12
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$	-		80878	07/23/12		
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$	-	6/20/2012	3150863	06/25/12		
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$	-		80889	07/27/12		08/31/12
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$	-		80893	07/27/12		08/14/12
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$	-		80874	07/23/12		
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$	-			08/17/12		
$	-		80879	07/23/12		08/31/12
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$	-	7/5/2012	3178680	07/09/12		08/17/12
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$	-	9/14/2012				
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CEFIA
Open Commitments - Repurposed ARRA Geothermal
As of: 41182
(1) Source: Commitment Letters issued.

To be recoded to OSDG?

	Type	Prefix	Appl. No.	Repurposed Code	Cust. Name
1	Comm.	10	4		[redacted]
2	Comm.	10	5		
3	Comm.	10	6		
4	Comm.	10	7		
5	Comm.	11	1		
6	Comm.	11	52		
7	Comm.	11	63		
8	Comm.	11	64		
9	Comm.	11	65		
10	Residen.	10	163		
11	Residen.	10	180		
12	Residen.	10	189		
13	Residen.	10	192		
14	Residen.	10	220		
15	Residen.	10	303		
16	Residen.	10	344		
17	Residen.	11	2		
18	Residen.	11	21		
19	Residen.	11	104		
20	Residen.	11	125		
21	Residen.	11	157		
22	Residen.	11	191		
23	Residen.	11	195		
24	Residen.	11	197		
25	Residen.	11	201		
26	Residen.	11	208		
27	Residen.	11	215		
28	Residen.	11	219	11-GT-R.028	
29	Residen.	11	220		
30	Residen.	11	221		
31	Residen.	11	225		
32	Residen.	11	232		
33	Residen.	11	251		
34	Residen.	11	265		
35	Residen.	11	269		
36	Residen.	11	274		
37	Residen.	11	278		

38	**Residen.**	**11**	**282**	
39	**Residen.**	**11**	**283**	
40	**Residen.**	**11**	**284**	
41	**Residen.**	**12**	**4**	
42	**Residen.**	**12**	**7**	
43	**Residen.**	**12**	**9**	
44	**Residen.**	**12**	**11**	
45	**Residen.**	**12**	**15**	**12-GT-R.015**
46	**Residen.**	**12**	**22**	
47	**Residen.**	**12**	**289**	**12-GT-R.002**

GEOTHERMAL
Repurposed

Street Address	Town	Zip	GC/Project Mgr.
[redacted]	East Haddam	06423	Custom Mechanical Services, LLC
	East Haddam	06423	Custom Mechanical Services, LLC
	East Haddam	06423	Custom Mechanical Services, LLC
	East Haddam	06423	Custom Mechanical Services, LLC
	E. Hartford	06118	Silver/Petrucelli & Assoc.
	Wethersfield	06109	Comfort Zone, Inc.
	Chester	06412	Evergreen Energy, LLC
	Tolland	06084	Eastern Energy Services, LLC
	Thomaston	06787	Indie Energy
	Unionville	06085	Nutmeg Mechanical Services
	Wallingford	06492	Air Perfect, Inc.
	Colchester	06415	A&B Cooling and Heating Corp.
	Groton	06340	King Energy Associates
	Killingworth	06419	Silverio Mechanical,LLC
	Wilton	06897	Hybrid Homes, LLC
	Higganum	06441	ENT Heating & Cooling
	Westport	6880	Earthmint, Inc.
	Middlebury	6762	Litchfield Geo Thermal
	Greenwich	6830	Hybrid Homes, LLC
	Milford	6460	Furnace Man, LLC
	Wilton	6897	Now Mechanical, LLC
	West Suffield	6093	Stafford Mechanical
	Ridgefield	6877	Peter Tavino
	Chester	6412	D&D Heating and Air Conditioning
	Wallingford	6492	Quality Mechanical Corporation
	Darien	6820	Hybrid Homes, LLC
	Wolcott	6716	All American Heating & Air
	Farmington	06032	Priority Fuel, Inc.
	Washington	06793	Peter Tavino
	Bristol	06010	Hydro Dynamic Engineering
	Old Lyme	06371	King Energy
	Norwalk	06853	King Energy
	Manchester	06040	King Energy
	Westport	06880	First Heating and Cooling
	Greenwich	06831	Total Green
	Niantic	06357	King Energy
	Greenwich	06831	Hybrid Homes, LLC

S. Glastonbury	06073	**Stafford Mechanical**
Westport	06880	**Hybrid Homes, LLC**
CosCob	06807	**Hybrid Homes, LLC**
Stonington	06378	**King Energy**
Milford	06460	**The Legacy Mechanical Group**
Westport	06880	**First Heating and Cooling**
Greenwich	06831	**Ralph Mann & Sons**
Berlin	06037	**Depco Mechanical**
Rockfall	06481	**Evergreen Energy, LLC**
East Lyme	06333	**King Energy**

Commit. Letter Date	Total Incentive (1)	Incentive Paid	Incentive Remaining	Comm. Expiration	Date ok'd to pay
04/12/10	$ 20,000	$ 20,000	$ -	10/9/10	
04/12/10	$ 24,000	$ 24,000	$ -	10/9/10	
04/12/10	$ 4,000	$ 4,000	$ -	10/9/10	
04/12/10	$ 12,000	$ 12,000	$ -	10/9/10	
03/15/11	$ 63,000	$ -	$ 63,000	9/11/11	
10/03/11	$ 21,000	$ -	$ 21,000	3/31/12	
01/24/12	$ 10,500	$ -	$ 10,500	7/22/12	
02/03/12	$ 175,000	$ -	$ 175,000	8/1/12	
03/02/12	$ 96,250	$ -	$ 96,250	8/29/12	
06/01/10	$ 6,000	$ -	$ 6,000	11/28/10	
03/07/11	$ 6,000	$ -	$ 6,000	9/3/11	
03/17/11	$ 4,200	$ -	$ 4,200	9/13/11	
06/11/10	$ 6,300	$ -	$ 6,300	12/8/10	
10/08/10	$ 6,300	$ -	$ 6,300	4/6/11	
10/17/11	$ 5,250	$ -	$ 5,250	4/14/12	
03/15/11	$ 5,250	$ -	$ 5,250	9/11/11	
03/07/11	$ 6,300	$ -	$ 6,300	9/3/11	
03/28/11	$ 6,300	$ -	$ 6,300	9/24/11	
07/27/11	$ 6,300	$ -	$ 6,300	1/23/12	
09/23/11	$ 6,300	$ 6,300	$ -	3/21/12	
10/17/11	$ 7,200	$ -	$ 7,200	4/14/12	
09/23/11	$ 7,200	$ -	$ 7,200	3/21/12	
10/14/11	$ 4,200	$ -	$ 4,200	4/11/12	
10/12/11	$ 6,300	$ -	$ 6,300	4/9/12	
10/18/11	$ 6,300	$ -	$ 6,300	4/15/12	
10/24/11	$ 6,300	$ -	$ 6,300	4/21/12	
10/28/11	$ 5,250	$ -	$ 5,250	4/25/12	
11/10/11	$ 7,200	$ 7,200	$ -	5/8/12	9/13/2012
11/09/11	$ 7,200	$ -	$ 7,200	5/7/12	
11/09/11	$ 5,250	$ -	$ 5,250	5/7/12	
11/29/11	$ 6,300	$ -	$ 6,300	5/27/12	
12/09/11	$ 4,200	$ -	$ 4,200	6/6/12	
12/21/11	$ 4,200	$ -	$ 4,200	6/18/12	
02/22/12	$ 6,300	$ -	$ 6,300	8/20/12	
02/09/12	$ 7,200	$ -	$ 7,200	8/7/12	
01/30/12	$ 4,200	$ -	$ 4,200	7/28/12	
02/09/12	$ 6,300	$ -	$ 6,300	8/7/12	

03/07/12	$	6,300	$	-	$	6,300	9/3/12
02/09/12	$	6,300	$	-	$	6,300	8/7/12
02/09/12	$	7,200	$	-	$	7,200	8/7/12
2/10/2012	$	6,300	$	-	$	6,300	8/8/12
2/15/2012	$	7,200	$	-	$	7,200	8/13/12
3/8/2012	$	6,300	$	-	$	6,300	9/4/12
3/8/2012	$	7,200	$	-	$	7,200	9/4/12
3/29/2012	$	6,300	$	-	$	6,300	9/25/12
3/21/2012	$	3,600	$	-	$	3,600	9/17/12
2/10/2012	$	4,800	$	4,800	$	-	8/8/12
	$	-	$	-	$	-	
	$	652,850	$	78,300	$	574,550	

CEFIA
Open Commitments - ARRA Solar thermal repurposed
As of: 41182
(1) Source: Commitment Letter Issued

Residen.	10	216		[redacted]
Residen.	10	253		
Residen.	10	271		
Residen.	11	4		
Residen.	11	91		
Residen.	11	109	11-SHW-R.005	
Residen.	11	146		
Residen.	11	261		

SOLARTHERMAL
Repurposed

[redacted]

		Commit. Letter Date
Old Greenwich	Aegis Electrical Systems	07/14/10
Greenwich	Mercury Solar Systems	08/12/10
Stamford	Mercury Solar Systems	09/20/10
Willington	Heritage Oil	01/27/11
Westport	JR's Comfortable Heat	07/28/11
Oxford	EcoSolar Installations	08/15/11
North Stonington	Anthem Solar, LLC	08/04/11
Norwalk	EcoSolar	01/09/12

Total Comitment	Incentive Paid	Incentive Remaining	Comm. Expiration
$ 4,261.00	$ -	$ 4,261.00	11/11/10
$ 4,052.00	$ -	$ 4,052.00	12/10/10
$ 1,300.00	$ -	$ 1,300.00	01/18/11
$ 2,889.00	$ -	$ 2,889.00	05/27/11
$ 3,996.03	$ -	$ 3,996.03	11/25/11
$ 5,786.82	$ -	$ 5,786.82	12/13/11
$ 3,392.40	$ -	$ 3,392.40	12/02/11
$ 5,784.54	$ -	$ 5,784.54	05/08/12
$ 31,461.79	$ -	$ 31,461.79	

CEFIA
Open Commitments - New GT Program
As of: 9/30/2012
(1) Source: Commitment Letters issued.

GEOTHERMAL
NEW Rebates (not repurposed)

	Type	Prefix	Appl. No.	Cust. Name	Street Address
1	Comm.	12	1	[redacted]	[redacted]
1	Residen.	12	11	[redacted]	[redacted]
2	Residen.	12	19		
3	Residen.	12	21		
4	Residen.	12	22		
5	Residen.	12	23		
6	Residen.	12	24		
7	Residen.	12	25		
8	Residen.	12	26		
9	Residen.	12	27		
10	Residen.	12	28		
11	Residen.	12	29		
12	Residen.	12	31		
13	Residen.	12	32		
14	Residen.	12	33		
15	Residen.	12	35		
16	Residen.	12	37		
17	Residen.	12	39		
18	Residen.	12	40		
19	Residen.	12	41		
20	Residen.	12	42		
21	Residen.	12	43		
22	Residen.	12	44		
23	Residen.	12	45		
24	Residen.	12	46		
25	Residen.	12	47		
26	Residen.	12	48		
27	Residen.	12	49		
28	Residen.	12	52		
29	Residen.	12	53		
30	Residen.	12	54		
31	Residen.	12	55		
32	Residen.	12	56		
33	Residen.	12	57		
34	Residen.	12	58		
35	Residen.	12	59		

36	Residen.	12	60	[redacted]
37	Residen.	12	61	
38	Residen.	12	TBA013	d.

FY2013 Commitments

1	Residen.	12	[redacted]
2	Residen.	12	
3	Residen.	12	
4	Residen.	12	
5	Residen.	12	
6	Residen.	12	
7	Residen.	12	
8	Residen.	12	
9	Residen.	12	
10	Residen.	12	
11	Residen.	12	
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13	Residen.	12	
14	Residen.	12	
15	Residen.	12	
16	Residen.	12	
17	Residen.	12	
18	Residen.	12	
19	Residen.	12	
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21	Residen.	12	
22	Residen.	12	
23	Residen.	12	
24	Residen.	12	
25	Residen.	12	

Town	Project	GC/Project Mgr.	Commit. Letter Date
New Haven	Commonground School	Haley Aldrich?	5/18/2012
Stafford		Nutmeg Mechanical	4/5/2012
Storrs		Stafford Mechanical Services	4/3/2012
Old Saybrook		CMS Mechanical	4/25/2012
Brooklyn		Nutmeg Mechanical	4/12/2012
South Windsor		D&D Heating	4/17/2012
Berlin		Nutmeg Mechanical	4/12/2012
Stafford Springs		King Energy	4/17/2012
Redding		Climate Partners	5/29/2012
Glastonbury		Nutmeg Mechanical	4/17/2012
Glastonbury		King Energy	4/20/2012
Glastonbury		King Energy	4/20/2012
Avon		Nutmeg Mechanical	4/30/2012
Woodbridge		Hydro Dynamic Engineering	4/30/2012
East Hampton		Stafford Mechanical Services	5/1/2012
Madison		F&P Development Group	5/1/2012
New Canaan		Geo Source Systems	5/10/2012
Harwinton		Ralph Mann and Sons	5/10/2012
Storrs		A&B Cooling and Heating	4/25/2012
Meriden		CMS Mechanical	5/18/2012
Coventry		Stafford Mechanical Services	5/29/2012
Cobalt		King Energy	5/29/2012
Westport		Encon	5/29/2012
Guilford		Tavino	5/30/2012
East Granby		A&B Cooling and Heating	5/31/2012
Glastonbury		Nutmeg Mechanical	5/29/2012
Farmington		DepCo Mechanical	6/19/2012
Hebron		Nutmeg Mechanical	5/29/2012
Vernon		D&D Heating	6/18/2012
Enfield		D&D Heating	6/18/2012
Burlington		D&D Heating	6/18/2012
Westport		Preferred Air Systems	6/18/2012
Greenwich		Ralph Mann and Sons	6/19/2012
Suffield		Peter Tavino	6/20/2012
Suffield		Peter Tavino	6/20/2012
Suffield		Peter Tavino	6/20/2012

Suffield	Peter Tavino	6/20/2012
Easton	Oil Free Energy Solutions	6/19/2012
New Canaan	Climate Partners	6/21/2012

Branford`	Advanced Mechanical	7/9/2012
Essex	Silverio Mechanical	7/11/2012
Farmington	Now Mechanical	7/23/2012
Andover	Ralph Mann & Sons	7/6/2012
Norwalk	Ralph Mann & Sons	7/5/2012
Coventry	Nutmeg Mechanical	7/12/2012
Oakdale	Comfort Zone	7/13/2012
Niantic	A&B Cooling & Heating	7/12/2012
Oakdale	King Energy	7/12/2012
Dayville	Sawmill Sheet Metal LLC	7/17/2012
Brooklyn	Nutmeg Mechanical	7/12/2012
Stamford	Highwood Mechanical Contractors	7/13/2012
Pomfret	A&B Cooling & Heating	7/13/2012
New Milford	Preferred Air Systems	7/13/2012
Oxford	Hydro Dynamic Engineering	7/13/2012
Darien	First Heating & Cooling	7/13/2012
Madison	King Energy	7/13/2012
Farmington	Quinoco Inc.	7/13/2012
East Haddam	King Energy	7/13/2012
Glastonbury	King Energy	7/13/2012
Durham	All American Heating and AC	7/13/2012
Cheshire	Evergreen Energy	8/13/2012
Bloomfield	Evergreen Energy	8/17/2012
Orange	A&B Cooling & Heating	8/13/2012
Durham	Hydro Dynamic Engineering	8/17/2012

Total Incentive (1)	Incentive Paid	Incentive Remaining	Comm. Expiration	Date OK'd To Pay
$ 157,500.00	$ -	$ 157,500	11/14/2012	
		$ -		
$ 4,800	$ 4,800	$ -	10/2/2012	
$ 7,200	$ 7,200	$ -	9/30/2012	
$ 4,800	$ -	$ 4,800	10/22/2012	
$ 3,150	$ 3,150	$ -	10/9/2012	
$ 3,600	$ 3,600	$ -	10/14/2012	
$ 7,200	$ -	$ 7,200	10/9/2012	
$ 6,300	$ -	$ 6,300	10/14/2012	
$ 7,200	$ 7,200	$ -	11/25/2012	
$ 7,200	$ 7,200	$ -	10/14/2012	
$ 7,200	$ 7,200	$ -	10/17/2012	
$ 7,200	$ 7,200	$ -	10/17/2012	
$ 6,300	$ -	$ 6,300	10/27/2012	
$ 7,200	$ -	$ 7,200	10/27/2012	
$ 4,200	$ -	$ 4,200	10/28/2012	
$ 6,300	$ -	$ 6,300	10/28/2012	
$ 6,300	$ -	$ 6,300	11/6/2012	
$ 4,800	$ 4,800	$ -	11/6/2012	
$ 1,920	$ 1,920	$ -	10/22/2012	
$ 2,400	$ 2,400	$ -	11/14/2012	9/13/2012
$ 4,200	$ -	$ 4,200	11/25/2012	
$ 3,600	$ 3,600	$ -	11/25/2012	9/13/2012
$ 6,300	$ -	$ 6,300	11/25/2012	
$ 7,200	$ -	$ 7,200	11/26/2012	
$ 6,000	$ -	$ 6,000	11/27/2012	
$ 3,600	$ -	$ 3,600	11/25/2012	
$ 6,300	$ -	$ 6,300	12/16/2012	
$ 7,200	$ 7,200	$ -	11/25/2012	
$ 3,840	$ -	$ 3,840	12/15/2012	
$ 3,840	$ -	$ 3,840	12/15/2012	
$ 7,200	$ 7,200	$ -	12/15/2012	9/13/2012
$ 6,300	$ -	$ 6,300	12/15/2012	
$ 7,200	$ 7,200	$ -	12/16/2012	9/13/2012
$ 4,200	$ -	$ 4,200	12/17/2012	
$ 4,200	$ -	$ 4,200	12/17/2012	
$ 4,200	$ -	$ 4,200	12/17/2012	

$ 4,200	$ -	$ 4,200	12/17/2012		
$ 7,200	$ -	$ 7,200	12/16/2012		
$ 7,200	$ -	$ 7,200	12/18/2012		
$ 1,920	$ 1,920	$ -			
$ 368,670.00	**$ 83,790.00**	**$ 284,880.00**			
$ 7,200	$ -	$ 7,200	1/5/2013		
$ 6,300	$ -	$ 6,300	1/7/2013		
$ 6,000	$ -	$ 6,000	1/19/2013		
$ 4,800	$ 4,800	$ -	1/2/2013		
$ 3,600	$ -	$ 3,600	1/1/2013		
$ 5,250	$ -	$ 5,250	1/8/2013		
$ 7,200	$ 7,200	$ -	1/9/2013	9/13/2012	
$ 4,200	$ -	$ 4,200	1/8/2013		
$ 3,600	$ -	$ 3,600	1/8/2013		
$ 3,150	$ -	$ 3,150	1/13/2013		
$ 7,200	$ -	$ 7,200	1/8/2013		
$ 4,800	$ -	$ 4,800	1/9/2013		
$ 4,200	$ -	$ 4,200	1/9/2013		
$ 7,200	$ -	$ 7,200	1/9/2013		
$ 7,200	$ -	$ 7,200	1/9/2013		
$ 6,300	$ -	$ 6,300	1/9/2013		
$ 7,200	$ -	$ 7,200	1/9/2013		
$ 6,000	$ -	$ 6,000	1/9/2013		
$ 3,600	$ -	$ 3,600	1/9/2013		
$ 6,000	$ -	$ 6,000	1/9/2013		
$ 3,600	$ -	$ 3,600	1/9/2013		
$ 6,000	$ -	$ 6,000	2/9/2013		
$ 6,000	$ -	$ 6,000	2/13/2013		
$ 2,400	$ -	$ 2,400	2/9/2013		
$ 7,200	$ -	$ 7,200	2/13/2013		
$ -	$ -	$ -			
136,200	12,000	124,200			

CEFIA
Open Commitments - New Solar Hot Water Program
As of: 9/30/2012
(1) Source: Commitment Letter Issued

Solar Hot Water
NEW

Residen.	10	[redacted]		
Residen.	11			
Residen.	11			
Residen.	11			
Residen.	11			
Residen.	11			
Residen.	12			
Residen.	12			
Residen.	12

Comm.	12
Comm.	12
Comm.	12
Comm.	12
Comm.	12
Comm.	12
Comm.	12
Residen.	12
Residen.	12
Residen.	12
Residen.	12
Residen.	12
Residen.	12
Residen.	12
Residen.	12
Residen.	12

			Commit. Letter	Total Incentive	Incentive Paid	Incentive Remaining
Stafford	CT	Mazur Mechanical	04/12/12	$ 1,841.00	$ -	$ 1,841.00
Newington	CT	Atlantic Solar, LLC	04/12/12	$ 2,064.86	$ -	$ 2,064.86
West Hartford	CT	Atlantic Solar, LLC	04/11/12	$ 2,085.93	$ -	$ 2,085.93
New Haven	CT	Waldo Renewable	04/12/12	$ 1,485.00	$ 1,485.00	$ -
Columbia	CT	Nutmeg Mechanical	05/16/12	$ 3,213.00	$ -	$ 3,213.00
Glastonbury	06033	EcoSolar Installations	04/13/12	$ 3,146.22	$ 3,146.22	$ -
Guilford	06437	Aegis Electrical	06/05/12	$ 3,990.00	$ 3,990.00	$ -
Middletown	06457	Legacy Mechanical	04/25/12	$ 4,466.00	$ -	$ 4,466.00
Milford	06460	Legacy Mechanical	04/27/12	$ 4,466.00	$ -	$ 4,466.00
Windsor Locks	06096	Nutmeg Mechanical	04/19/12	$ 3,444.00	$ 3,444.00	$ -
Madison	06443	EcoSolar Installations	04/20/12	$ 2,233.00	$ -	$ 2,233.00
Mansfield Center	06250	DeBow Mechanical	05/01/12	$ 2,319.52	$ -	$ 2,319.52
Woodbridge	06525	Atlantic Solar, LLC	04/18/12	$ 1,986.69	$ 1,986.69	$ -
Newington	06111	Atlantic Solar, LLC	04/18/12	$ 2,035.15	$ -	$ 2,035.15
Stonington	06378	Mystic Solar	09/04/12	$ 2,112.88	$ -	$ 2,112.88
Oakdale	06370	C-Tec Solar	05/08/12	$ 4,111.83	$ 4,111.83	$ -
New Haven	06511	Sunlight Solar	05/08/12	$ 2,320.50	$ 2,320.50	$ -
Middletown	06457	EcoSolar Installations	05/24/12	$ 4,102.00	$ 4,102.00	$ -
Torrington	06790	Atlantic Solar, LLC	05/24/12	$ 5,897.49	$ 5,897.49	$ -
Bethel	06801	EcoSolar Installations	06/08/12	$ 3,328.67	$ -	$ 3,328.67
East Hampton	06424	Aegis Electrical	06/05/12	$ 5,066.32	$ 5,066.32	$ -
Manchester	06040	EcoSolar Installations	06/06/12	$ 1,823.39	$ -	$ 1,823.39
Stamford	06902	Sunlight Solar	06/06/12	$ 4,225.00	$ 4,225.00	$ -
Guilford	06437	EcoSolar Installations	06/06/12	$ 4,466.00	$ -	$ 4,466.00
Framington	06032	Aegis Electrical	06/19/12	$ 5,078.53	$ -	$ 5,078.53
New Haven	06515	Aegis Electrical	06/20/12	$ 2,512.10	$ 2,512.10	$ -
Old Lyme	06371	Aegis Electrical	06/20/12	$ 4,037.79	$ -	$ 4,037.79
Mystic	06355	C-Tec Solar	06/19/12	$ 4,657.14	$ -	$ 4,657.14
Litchfield	06759	C-Tec Solar	06/19/12	$ 3,137.15	$ -	$ 3,137.15
South Windsor	06074	J&M Plumbing & Heating	06/29/12	$ 2,088.00	$ 2,088.00	$ -
Weston	06883	Aegis Electrical	09/07/12	$ 3,982.00	$ -	$ 3,982.00
Westport	06033	Sunlight Solar	09/07/12	$ 4,647.00	$ -	$ 4,647.00
				$ 106,370.16	**$ 44,375.15**	**$ 61,995.01**
Old Saybrook		C-TEC Solar	07/23/12	$ 4,948.35	$ -	$ 4,948.35

Branford		EcoSolar	07/23/12	$ 3,390.80	$ -	$ 3,390.80
Thomaston		EcoSolar	07/23/12	$ 42,408.00	$ -	$ 42,408.00
Chester		Evergreen Energy	07/23/12	$ 6,500.00	$ -	$ 6,500.00
New Haven		C&N Mechanical	09/10/12	$ 123,510.00	$ -	$ 123,510.00
Tolland		EcoSolar	09/11/12	$ 42,412.00	$ -	$ 42,412.00
Bristol		31 Solar LLC	09/11/12	$ 6,072.00	$ -	$ 6,072.00
Stratford		EcoSolar	09/11/12	$ 125,000.00	$ -	$ 125,000.00
Darien	06820	Aegis	07/11/12	$ 5,118.40	$ -	$ 5,118.40
Glastonbury	06033	Nutmeg Mechanical	07/10/12	$ 2,155.00	$ -	$ 2,155.00
Simsbury	06070	Delta Now	07/19/12	$ 3,799.62	$ -	$ 3,799.62
Marlborough	06437	Nutmeg Mechanical	08/02/12	$ 3,236.66	$ -	$ 3,236.66
East Hampton	06424	Aegis Electrical	08/15/12	$ 5,752.25	$ -	$ 5,752.25
Simsbury	06089	Atlantic Solar	08/24/12	$ 3,841.51	$ -	$ 3,841.51
East Granby	06026	Atlantic Solar	08/24/12	$ 3,884.92	$ -	$ 3,884.92
Norfolk	06058	J&M Plumbing & Heating	08/24/12	$ 2,950.14	$ -	$ 2,950.14
Hartford	06106	Atlantic Solar	08/29/12	$ 5,460.00	$ -	$ 5,460.00
				$ -	$ -	$ -
				$ 390,439.65	**$ -**	**$ 390,439.65**

Comm. Expiration	date ok'd to pay
10/09/12	
10/09/12	
10/08/12	
10/09/12	
11/12/12	
10/10/12	
12/02/12	
10/22/12	
10/24/12	
10/16/12	
10/17/12	
10/28/12	
10/15/12	9/13/2012
10/15/12	
03/03/13	
11/04/12	
11/04/12	
11/20/12	
11/20/12	
12/05/12	
12/02/12	
12/03/12	
12/03/12	
12/03/12	
12/16/12	
12/17/12	9/13/2012
12/17/12	
12/16/12	
12/16/12	
12/26/12	9/13/2012
03/06/13	
03/06/13	

01/19/13
01/19/13
01/19/13
03/09/13
03/10/13
03/10/13
03/10/13

01/07/13
01/06/13
01/15/13
01/29/13
02/11/13
02/20/13
02/20/13
02/20/13
02/25/13

Contract No

13-50100-3

13-50100-2

OpCo1

CONNECTICUT CLEAN ENERGY FUND
CURRENT BOARD APPROVED FUNDING FOR LOANS
LISTING OF LOANS THAT HAVE BEEN FUNDED IN FY2013 OR CONTINUE TO REPRESENT AN OUTSTANDING COMMITMENT OF THE CEFIA
GL Investment Account: 1400-AA Project Loans
GL Reserve Account: 1405-AA Project Loans Reserve

41182

Project
OPERATIONAL DEMONSTRATION AND ALPHA PROGRAM LOANS
Seldera, LLC
Apollo Solar, Inc.
Anchor Science, LLC
NOT FOR PROFIT LOANS
GreenerU/Campus Efficiency Now, LLC dba OpCo

Approval Date	Expiration Date of BOD Resolution	Date of Contract execution	Total Commitment Approved
41073	41152	41115	150,000
41073	41152		150,000
41073	41152	41149	150,000
			450,000
41117	n/a	41165	1,000,000
			-
			1,000,000
			1,450,000

Executed Contract Amount	Commitments Outstanding 7/1/2012	FY 2013 Commitments
150,000	150,000	-
	150,000	-
150,000	150,000	-
300,000	**450,000**	**-**
1,000,000	-	1,000,000
-	-	-
1,000,000	-	1,000,000
1,300,000	450,000	1,000,000

FY 2013 Project Fundings	Return of Principal	FY 2013 Adjustments	Commitments Outstanding 6/30/2013
-	-	-	150,000
-	-	-	150,000
-	-	-	150,000
-	**-**	**-**	**450,000**
-	-	-	1,000,000
-	-	-	-
-	-	-	1,000,000
-	-	-	1,450,000

Type	Date	Num	Source Name	Memo	Account	Amount	Name	July 2012
Bill	07/10/2012	WE 7/10/12	Kranich, Edward	Intro Lunch - Goal 2	8730-AA · Grants and programs	18.60	CEF:AA-2001	
Bill	07/11/2012	WE 7/11/12	Buonannata, Joe	Alpha Pgm Lunch	8730-AA · Grants and programs	86.41	CEF:AA-2001	$ 105.01
Bill	07/24/2012	2nd - CIGP	Town of Hampton	2nd Payment of the Community Innovation Grant Program	8730-AA · Grants and programs	2,000.00	CEF:CEF-CIG-PA-002	$ 2,000.00
Bill	07/20/2012	12-GT-R.062	McGarry, Kevin	Residential GT Rebate - 12-GT-R.062	8730-AA · Grants and programs	4,800.00	CEF:NEW-GT-Rebate	$ 4,800.00
Bill	07/12/2012	12-SHW-R.019	Sunlight Solar Energy, Inc.	12-SHW-R.019	8730-AA · Grants and programs	4,225.00	CEF:NEW-SHW-Rebate	$ 4,225.00
Bill	07/06/2012	12-GT-R.002	Anhalt, Patrick	12-GT-R.002 (12-FED-R-OSDG.289)	8730-AA · Grants and programs	4,800.00	CEF:OSDGRP-GT	$ 4,800.00
Bill	07/24/2012	Inv #20	Rountree, John	Consulting Services 6/25 - 7/19/12	8730-AA · Grants and programs	1,400.00	CEF:PSA1607	$ 1,400.00
						17,330.01		
Check	07/23/2012	80876	Shippee Solar and Construction LLC	Barbato/RPV343	8730-RP · Grants & Programs-Res PV Invest	7,479.60	CEF:RPV-REBATES	
Check	07/09/2012	80859	Sunlight Solar Energy, Inc.	Belcourt/RPV267	8730-RP · Grants & Programs-Res PV Invest	5,607.20	CEF:RPV-REBATES	
Check	07/27/2012	80892	Shippee Solar and Construction LLC	Boshka/RPV52	8730-RP · Grants & Programs-Res PV Invest	10,044.60	CEF:RPV-REBATES	
Check	07/09/2012	80855	Litchfield Hills Solar LLC	Calhoun/RPV140	8730-RP · Grants & Programs-Res PV Invest	7,921.20	CEF:RPV-REBATES	
Check	07/27/2012	80894	Waldo Renewable Electric, LLC	Chang/RPV352	8730-RP · Grants & Programs-Res PV Invest	4,813.20	CEF:RPV-REBATES	
Check	07/09/2012	80855	Litchfield Hills Solar LLC	Downs/RPV216	8730-RP · Grants & Programs-Res PV Invest	5,985.60	CEF:RPV-REBATES	
Check	07/09/2012	80847	Aegis Electrical Systems, LLC	Dunn/RPV100	8730-RP · Grants & Programs-Res PV Invest	4,487.20	CEF:RPV-REBATES	
Check	07/09/2012	80847	Aegis Electrical Systems, LLC	Esposito/RPV141	8730-RP · Grants & Programs-Res PV Invest	7,764.00	CEF:RPV-REBATES	
Check	07/23/2012	80879	Sunlight Solar Energy, Inc.	Geller/RPV390	8730-RP · Grants & Programs-Res PV Invest	7,922.40	CEF:RPV-REBATES	
Check	07/23/2012	80876	Shippee Solar and Construction LLC	George/RPV248	8730-RP · Grants & Programs-Res PV Invest	3,622.80	CEF:RPV-REBATES	
Check	07/27/2012	80891	Ross Solar Group, LLC	Harrington/RPV105	8730-RP · Grants & Programs-Res PV Invest	9,183.60	CEF:RPV-REBATES	
Check	07/23/2012	80869	DCS Energy	Kochey/RPV298	8730-RP · Grants & Programs-Res PV Invest	3,418.20	CEF:RPV-REBATES	
Check	07/23/2012	80874	JD Solar Solutions, Inc.	Lancaster/RPV378	8730-RP · Grants & Programs-Res PV Invest	5,313.60	CEF:RPV-REBATES	
Check	07/09/2012	80859	Sunlight Solar Energy, Inc.	Manning/RPV310	8730-RP · Grants & Programs-Res PV Invest	7,194.60	CEF:RPV-REBATES	
Check	07/23/2012	80878	Sun Harvest Renewable Resources, LLC	Medbery/RPV364	8730-RP · Grants & Programs-Res PV Invest	9,223.20	CEF:RPV-REBATES	
Check	07/09/2012	80858	Shippee Solar and Construction LLC	Michael/RPV29	8730-RP · Grants & Programs-Res PV Invest	2,727.00	CEF:RPV-REBATES	
Check	07/23/2012	80877	Sound Solar Systems, LLC	Noble/RPV226	8730-RP · Grants & Programs-Res PV Invest	6,373.80	CEF:RPV-REBATES	
Check	07/27/2012	80889	Encon Inc.	O'Rourke/RPV372	8730-RP · Grants & Programs-Res PV Invest	9,192.00	CEF:RPV-REBATES	
Check	07/23/2012	80875	R. Pelton Builders Inc.	Pelton/RPV404	8730-RP · Grants & Programs-Res PV Invest	2,703.00	CEF:RPV-REBATES	
Check	07/27/2012	80888	DCS Energy	Pensa/RPV357	8730-RP · Grants & Programs-Res PV Invest	5,674.20	CEF:RPV-REBATES	
Check	07/23/2012	80870	Elektron Solar, LLC	Ploskunyak/RPV196	8730-RP · Grants & Programs-Res PV Invest	5,126.40	CEF:RPV-REBATES	
Check	07/27/2012	80893	Sunlight Solar Energy, Inc.	Ring/RPV376	8730-RP · Grants & Programs-Res PV Invest	6,250.80	CEF:RPV-REBATES	
Check	07/27/2012	80893	Sunlight Solar Energy, Inc.	Spak/RPV286	8730-RP · Grants & Programs-Res PV Invest	4,734.00	CEF:RPV-REBATES	
Check	07/23/2012	80879	Sunlight Solar Energy, Inc.	Taheri/RPV183	8730-RP · Grants & Programs-Res PV Invest	4,944.40	CEF:RPV-REBATES	
Check	07/23/2012	80873	GM Industries, Inc.	Tedisky/RPV64	8730-RP · Grants & Programs-Res PV Invest	7,628.04	CEF:RPV-REBATES	
Check	07/23/2012	80869	DCS Energy	Yurechko/RPV340	8730-RP · Grants & Programs-Res PV Invest	7,455.00	CEF:RPV-REBATES	
Check	07/23/2012	80871	Encon Inc.	Zerio/RPV104	8730-RP · Grants & Programs-Res PV Invest	8,905.20	CEF:RPV-REBATES	$ 171,694.84
						171,694.84		
TOTAL						**189,024.85**		**$ 189,024.85**

Clean Energy Finance and Investment Authority
Transaction Detail by Account
August 2012

Type	Date	Num	Source Name	Memo	Account	Name	Amount	August 2012
Bill	08/13/2012	2200A	Nexus Market Research, Inc.	Consultant to Monitor & Evaluate CEFIA Programs 4/1 - 7/1/12	8730-AA · Grants and programs	07-CEF-OPDEM.003:PSA1655	$ 9,357.00	
Bill	08/13/2012	2200A	Nexus Market Research, Inc.	Consultant to Monitor & Evaluate CEFIA Programs - July 2012	8730-AA · Grants and programs	07-CEF-OPDEM.003:PSA1655	$ 3,119.00	$ 12,476.00
Bill	08/01/2012	Fnl for PV@53Ellswor	Danbury Public Schools	Final 50% Payment for PV at Ellsworth School in Danbury, CT	8730-AA · Grants and programs	CEF:08-CEF-OSDG.185	$ 103,062.50	$ 103,062.50
Bill	08/20/2012	17	NECA & Local 90 J.A.T.C.	Workforce Development - FY12 Q4 Final	8730-AA · Grants and programs	CEF:09-WKDEV-JATC	$ 9,775.53	$ 9,775.53
Bill	08/24/2012	FY12 Qtr 3	Naugatuck Valley Community College	Workforce Development - FY12 Qtr 3	8730-AA · Grants and programs	CEF:09-WKDEV-NVCC	$ 5,000.00	$ 5,000.00
Bill	08/24/2012	2nd for PV@50Ridgefi	Columbia Towers LLC	2nd Payment (40%) for PV at 50 Ridgefield Ave, Bridgeport, CT	8730-AA · Grants and programs	CEF:11-CEF-BOC.003	$ 13,760.00	$ 13,760.00
Bill	08/01/2012	Fnl Pay for PV@161Cr	Wesleyan University - High St.	Final 10% Grant Payment for PV at 161 Cross St., Middletown	8730-AA · Grants and programs	CEF:11-CEF-BOC.008	$ 63,830.00	$ 63,830.00
Bill	08/10/2012	1st for FC@200Orange	UTC Power Corporation	11-CEF-OSDGRP.012 - New Haven Govt. Blding (FC)	8730-AA · Grants and programs	CEF:11-CEF-OSDGRP.012	$ 450,000.00	$ 450,000.00
Bill	08/27/2012	1st for PV@148Boston	Eagle Leasing Company	First Payment for PV at 148 Boston Post Rd, Orange, CT	8730-AA · Grants and programs	CEF:12-CEFIA-OSDG.019	$ 116,340.50	$ 116,340.50
Bill	08/17/2012	417358	Shipman & Goodwin LLP	Alpha Pgm - Services Rendered through 7/31/12	8730-AA · Grants and programs	CEF:Alpha-ADM	$ 884.00	$ 884.00
Bill	08/27/2012	#1 - CIGP	Town of Tolland	First Block of Community Innovations Grant	8730-AA · Grants and programs	CEF:CEF-CIG-PA-002	$ 2,000.00	$ 2,000.00
Bill	08/01/2012	CEFIA-2012-02	Clean Air-Cool Planet Inc.	Year 4 Funding Agreement: CEFIA/CA-CP	8730-AA · Grants and programs	CEF:CEF-PE-CSCC-PG3-YR4	$ 10,000.00	$ 10,000.00
Bill	08/17/2012	417358	Shipman & Goodwin LLP	C-Pace - Services Rendered through 7/31/12	8730-AA · Grants and programs	CEF:C-Pace-ADM	$ 722.00	
Bill	08/17/2012	417358	Shipman & Goodwin LLP	GreenerU - Services Rendered through 7/31/12	8730-AA · Grants and programs	CEF:GreenerU-ADM	$ 3,673.50	$ 4,395.50
Bill	08/01/2012	12-GT-R.023	MacPherson, James	12-GT-R.023	8730-AA · Grants and programs	CEF:NEW-GT-Rebate	$ 3,600.00	
Bill	08/01/2012	12-GT-R.011	Oliva, Jean	12-GT-R.011	8730-AA · Grants and programs	CEF:NEW-GT-Rebate	$ 4,800.00	
Bill	08/01/2012	12-GT-R.049	Blume, Karl	12-GT-R.049 - Blume	8730-AA · Grants and programs	CEF:NEW-GT-Rebate	$ 7,200.00	
Bill	08/01/2012	12-GT-R.039	Cromwell, Donald	12-GT-R.039 - Cromwell	8730-AA · Grants and programs	CEF:NEW-GT-Rebate	$ 4,800.00	
Bill	08/21/2012	12-GT-R.027	Katechia, Yogesh	12-GT-R.027	8730-AA · Grants and programs	CEF:NEW-GT-Rebate	$ 7,200.00	$ 27,600.00
Bill	08/01/2012	12-SHW-R.012	C-TEC Solar	12-SHW-R.012	8730-AA · Grants and programs	CEF:NEW-SHW-Rebate	$ 4,111.83	
Bill	08/01/2012	12-SHW-R.013	Sunlight Solar Energy, Inc.	12-SHW-R.013	8730-AA · Grants and programs	CEF:NEW-SHW-Rebate	$ 2,320.50	
Bill	08/01/2012	12-SHW-R.015	Atlantic Solar, LLC	12-SHW-R.015 - Vergaro	8730-AA · Grants and programs	CEF:NEW-SHW-Rebate	$ 5,897.49	
Bill	08/08/2012	12-SHW-R.014	EcoSolar Installations, LLC	12-SHW-R.014 - Brock	8730-AA · Grants and programs	CEF:NEW-SHW-Rebate	$ 4,102.00	$ 16,431.82
Bill	08/01/2012	11-GT-R.064	Kovalik, Alfred	11-GT-R.064 (11-FED-R-OSDG.119)	8730-AA · Grants and programs	CEF:OSDGRP-GT	$ 4,800.00	
Bill	08/01/2012	10-GT-C.001	Goodspeed Opera House Foundation	GT Rebate at Goodspeed Opera House - Housing B Units (formerly 10-FED-C-	8730-AA · Grants and programs	CEF:OSDGRP-GT	$ 20,000.00	
Bill	08/01/2012	10-GT-C.002	Goodspeed Opera House Foundation	GT Rebate at Goodspeed Opera House - Housing C Units - (formerly 10-FED-(	8730-AA · Grants and programs	CEF:OSDGRP-GT	$ 24,000.00	
Bill	08/01/2012	10-GT-C.003	Goodspeed Opera House Foundation	GT Rebate at Goodspeed Opera House - Housing D Unit #1 (formerly 10-FED-	8730-AA · Grants and programs	CEF:OSDGRP-GT	$ 4,000.00	
Bill	08/01/2012	10-GT-C.004	Goodspeed Opera House Foundation	GT Rebate at Goodspeed Opera House - Housing D Unit #2	8730-AA · Grants and programs	CEF:OSDGRP-GT	$ 12,000.00	
Bill	08/21/2012	11-GT-R.007	Cleary, Kevin	11-GT-R.007 (formerly 11-FED-R-OSDG.125)	8730-AA · Grants and programs	CEF:OSDGRP-GT	$ 6,300.00	$ 71,100.00
Bill	08/21/2012	81312	Tuscany Design Build, Inc.	GT Inspections 6/21 - 8/13/12	8730-AA · Grants and programs	CEF:PSA1447	$ 4,575.00	$ 4,575.00
Bill	08/01/2012	June 2012	Dziadul, Richard	RPV Inspections for June 2012	8730-AA · Grants and programs	CEF:PSA1541	$ 4,755.00	
Bill	08/01/2012	July 2012	Dziadul, Richard	RPV Inspections for July 2012	8730-AA · Grants and programs	CEF:PSA1541	$ 3,565.00	$ 8,320.00
Bill	08/01/2012	6-314	Kasznay's Building Inspection Service, LL	Solar PV Inspections	8730-AA · Grants and programs	CEF:PSA1542	$ 1,885.42	
Bill	08/01/2012	6-315	Kasznay's Building Inspection Service, LL	SolarThermal Inspections	8730-AA · Grants and programs	CEF:PSA1542	$ 1,208.28	$ 3,093.70
Bill	08/24/2012	0824121	Writing Company, The	#4-Artwork prepared, workshops complete, assessment mat.s fully drafted	8730-AA · Grants and programs	CEF:PSA1552	$ 22,680.00	$ 22,680.00
Bill	08/21/2012	CEFIA-2012-1 1554	PIMMS/Wesleyan University	2011 -13 Professional Development Workshops - Solar/Wind (for July 2012)	8730-AA · Grants and programs	CEF:PSA1554	$ 33,625.64	$ 33,625.64
Bill	08/01/2012	INV00556	Celtic Energy	Consultant to assist in deployment of clean energy projects and technologies	8730-AA · Grants and programs	CEF:PSA1592	$ 16,257.50	$ 16,257.50
Bill	08/01/2012	LEINV:1444	Locus Energy	Start of Program	8730-AA · Grants and programs	CEF:PSA1593	$ 4,350.00	
Bill	08/01/2012	LEINV:1631	Locus Energy	Supports remote monitoring of solar energy systems - 7/12/12	8730-AA · Grants and programs	CEF:PSA1593	$ 1,200.00	$ 5,550.00
Bill	08/03/2012	0803121	Writing Company, The	Consultant of LCEI curriculum	8730-AA · Grants and programs	CEF:PSA1599	$ 2,181.32	$ 2,181.32
Bill	08/21/2012	CEFIA-2012-2	PIMMS/Wesleyan University	Workforce Dev. - Consultant to provide prof. devel. and Educator Support	8730-AA · Grants and programs	CEF:PSA1600	$ 11,550.00	$ 11,550.00
Bill	08/21/2012	8-15-12	H & M Engineering, Inc.	Consultant - Due Diligence of New Engl. Hydropower Com.	8730-AA · Grants and programs	CEF:PSA1629	$ 11,400.00	$ 11,400.00
Bill	08/27/2012	2192C	Nexus Market Research, Inc.	CT Ground Source Heat Pump Study - #3 (July 2012)	8730-AA · Grants and programs	CEF:PSA1631	$ 13,584.14	$ 13,584.14
Bill	08/17/2012	2522	Sustainable Energy Advantage, LLC	CEF Subscriptions - REMO 2012 #2, #3 & 2013 #1	8730-AA · Grants and programs	CEF:RE-1004	$ 4,950.00	$ 4,950.00
Bill	08/01/2012	Humphreys 40% #315	Sunlight Solar Energy, Inc.	Humphreys 40% #315	8730-AA · Grants and programs	CEF:SO-1016NEW	$ 925.60	
Bill	08/09/2012	Aiezza 100% # 444	Real Goods Solar, Inc. (formerly Alteris)	Aiezza 100% # 444	8730-AA · Grants and programs	CEF:SO-1016NEW	$ 2,768.00	
Bill	08/14/2012	Strong 40% # 327	Ross Solar Group, LLC	Strong 40% # 327	8730-AA · Grants and programs	CEF:SO-1016NEW	$ 5,198.00	$ 8,891.60
							$ 1,053,314.75	
Check	08/14/2012	80905	Real Goods Solar, Inc. (formerly Alteris)	Adams/RPV68	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 13,847.00	
Check	08/31/2012	80949	Shippee Solar and Construction LLC	Barbato/RPV343	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,986.40	
Check	08/31/2012	80938	CT Electrical Services	Baudouin/RPV479	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 8,149.20	
Check	08/31/2012	80951	Sun Harvest Renewable Resources, LLC	Beardsley/RPV210	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,913.60	
Check	08/14/2012	80905	Real Goods Solar, Inc. (formerly Alteris)	Benson/RPV70	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 11,806.00	
Check	08/14/2012	80899	DCS Energy	Bettencourt/RPV264	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 960.20	
Check	08/17/2012	80924	JD Solar Solutions, Inc.	Boice/RPV389	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,856.60	
Check	08/14/2012	80905	Real Goods Solar, Inc. (formerly Alteris)	Bonin/RPV38	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 10,722.00	
Check	08/14/2012	80910	Waldo Renewable Electric, LLC	Brailey/RPV147	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,792.40	
Check	08/14/2012	80903	Litchfield Hills Solar LLC	Brodhead/RPV227	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 11,322.00	
Check	08/17/2012	80921	CT Electrical Services	Broesler/RPV299	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,155.60	

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Transaction Detail by Account
August 2012

Check	08/31/2012	80935	AllGreenIT, LLC	Bugai/RPV172	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 3,882.80
Check	08/14/2012	80902	GM Industries, Inc.	Caswell/RPV142	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 11,614.05
Check	08/14/2012	80905	Real Goods Solar, Inc. (formerly Alteris)	Chamberland/RPV321	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 10,460.00
Check	08/31/2012	80942	Evergreen Energy, LLC	Cloutier/RPV259	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 7,453.80
Check	08/31/2012	80944	Leach Services, LLC	Collock/RPV388	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,051.40
Check	08/14/2012	80902	GM Industries, Inc.	Curran/RPV421	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 9,495.99
Check	08/31/2012	80935	AllGreenIT, LLC	Deagan/RPV440	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,215.60
Check	08/14/2012	80904	Made in USA Solar LLC	DeRosa/RPV320	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 8,193.00
Check	08/14/2012	80905	Real Goods Solar, Inc. (formerly Alteris)	DiMinno/RPV36	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 16,069.00
Check	08/31/2012	80943	Harness The Sun	Dimmock/RPV98	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,724.20
Check	08/31/2012	80948	Ross Solar Group, LLC	DiRico/RPV244	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,822.60
Check	08/14/2012	80907	Ross Solar Group, LLC	DiSisto/RPV218	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,696.60
Check	08/31/2012	80952	Sun-Wind Solutions, LLC	Dortenzio/RPV225	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,463.40
Check	08/31/2012	80954	Waldo Renewable Electric, LLC	Drummond/RPV27	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 7,388.40
Check	08/14/2012	80905	Real Goods Solar, Inc. (formerly Alteris)	Dull/RPV217	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 10,037.00
Check	08/14/2012	80898	BeFree Green Energy, LLC	Dyer/RPV285	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,907.60
Check	08/31/2012	80946	Northeast Smart Energy	Escola/RPV74	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,016.20
Check	08/14/2012	80896	Aegis Electrical Systems, LLC	Espositio/RPV141	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,176.00
Check	08/14/2012	80899	DCS Energy	Ewald/RPV269	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,817.20
Check	08/14/2012	80899	DCS Energy	Ewald/RPV269	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 7,225.80
Check	08/31/2012	80947	Renewable Resource Energy Solutions, Inc.	Eytel/RPV443	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,590.20
Check	08/31/2012	80954	Waldo Renewable Electric, LLC	Franklin/RPV31	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 7,388.40
Check	08/31/2012	80945	Litchfield Hills Solar LLC	Furse/RPV307	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 2,469.00
Check	08/31/2012	80953	Sunlight Solar Energy, Inc.	Fusaro/RPV439	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,370.20
Check	08/17/2012	80926	Summer Hill Solar	Gates/RPV135	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,390.80
Check	08/31/2012	80953	Sunlight Solar Energy, Inc.	Geller/RPV390	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,281.60
Check	08/31/2012	80940	Elektron Solar, LLC	Giunta/RPV49	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,872.40
Check	08/14/2012	80907	Ross Solar Group, LLC	Gordon/RPV103	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,882.60
Check	08/14/2012	80897	AllGreenIT, LLC	Griffin/RPV96	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 3,065.20
Check	08/14/2012	80907	Ross Solar Group, LLC	Guiliano/RPV308	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 7,446.60
Check	08/14/2012	80900	Encon Inc.	Guittard/RPV89	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,793.60
Check	08/31/2012	80937	C-TEC Solar	Gupta/RPV348 40%	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 3,850.40
Check	08/31/2012	80937	C-TEC Solar	Gupta/RPV348 60%	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,775.60
Check	08/27/2012	80930	Harness The Sun	Healey/RPV205	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 3,433.80
Check	08/31/2012	80936	BeFree Green Energy, LLC	Hettrick/RPV194	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,150.00
Check	08/31/2012	80939	DCS Energy	Hewitt/RPV337	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 9,264.60
Check	08/31/2012	80941	Encon Inc.	Huelster/RPV90	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,762.40
Check	08/14/2012	80902	GM Industries, Inc.	Iverson/RPV203	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 11,614.05
Check	08/31/2012	80950	Sound Solar Systems, LLC	Kabcenell/RPV195	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,270.00
Check	08/14/2012	80903	Litchfield Hills Solar LLC	Karpavich/RPV233	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,183.00
Check	08/14/2012	80909	Sunlight Solar Energy, Inc.	Kinch/RPV392	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,158.80
Check	08/31/2012	80939	DCS Energy	Kochey/RPV298	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 1,918.80
Check	08/17/2012	80928	Sunlight Solar Energy, Inc.	Manning/RPV310	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,796.40
Check	08/14/2012	80902	GM Industries, Inc.	Martin/RPV207	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 11,614.05
Check	08/17/2012	80922	CT Solar Electric, LLC	McLain/RPV438	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 7,952.40
Check	08/14/2012	80906	Renewable Resource Energy Solutions, Inc.	McShane/RPV400	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,430.40
Check	08/31/2012	80939	DCS Energy	Miller/RPV117	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,654.40
Check	08/14/2012	80902	GM Industries, Inc.	Minardi/RPV422	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 10,516.59
Check	08/14/2012	80901	Giuffrida Electric	Morris/RPV160	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,622.80
Check	08/31/2012	80941	Encon Inc.	Mueller/RPV311	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 8,584.80
Check	08/31/2012	80941	Encon Inc.	Mueller/RPV311	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,723.20
Check	08/31/2012	80941	Encon Inc.	O'Rourke/RPV372	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,128.00
Check	08/14/2012	80898	BeFree Green Energy, LLC	Peluso/RPV297	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,874.40
Check	08/14/2012	80899	DCS Energy	Pensa/RPV357	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 3,782.80
Check	08/17/2012	80927	Ross Solar Group, LLC	Praveck/RPV214	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,662.20
Check	08/31/2012	80953	Sunlight Solar Energy, Inc.	Ridgeway/RPV417	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 9,560.00
Check	08/14/2012	80909	Sunlight Solar Energy, Inc.	Ring/RPV376	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,167.20
Check	08/31/2012	80934	Airwell Water Inc.	Roberts/RPV138	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,271.60
Check	08/31/2012	80949	Shippee Solar and Construction LLC	Roto/RPV131	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,576.40
Check	08/31/2012	80933	Aegis Electrical Systems, LLC	Rozwadowski/RPV252	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 3,503.60
Check	08/31/2012	80939	DCS Energy	Santopietro/RPV361	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 2,298.60

Clean Energy Finance and Investment Authority
Transaction Detail by Account
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Check	08/17/2012	80919	AllGreenIT, LLC	Scheideler/RPV243	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,318.00	
Check	08/17/2012	80925	Litchfield Hills Solar LLC	Scholsohn/RPV295	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,084.40	
Check	08/14/2012	80902	GM Industries, Inc.	Searles/RPV186	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 11,614.05	
Check	08/17/2012	80920	BeFree Green Energy, LLC	Smith/RPV398	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,014.00	
Check	08/17/2012	80918	Aegis Electrical Systems, LLC	Starr/RPV380	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 8,270.40	
Check	08/14/2012	80898	BeFree Green Energy, LLC	Subramanian/RPV88	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 2,827.20	
Check	08/14/2012	80896	Aegis Electrical Systems, LLC	Sutton/RPV95	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,794.40	
Check	08/14/2012	80903	Litchfield Hills Solar LLC	Szalewicz/RPV353	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,822.00	
Check	08/17/2012	80928	Sunlight Solar Energy, Inc.	Walker/RPV331	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 7,692.00	
Check	08/31/2012	80953	Sunlight Solar Energy, Inc.	Walker/RPV331	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,128.00	
Check	08/31/2012	80941	Encon Inc.	Walles/RPV406	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 5,851.80	
Check	08/14/2012	80908	Summer Hill Solar	Wanchak/RPV108	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 4,146.40	
Check	08/14/2012	80910	Waldo Renewable Electric, LLC	Woody/RPV284	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 6,297.00	
Check	08/23/2012	80923	DCS Energy	Zimmerman/RPV215	8730-RP · Grants & Programs-Res PV Invest	CEF:RPV-REBATES	$ 3,308.00	
							$ 547,041.18	$ 547,041.18
							$ 1,600,355.93	**$ 1,600,355.93**

Clean Energy Finance and Investment Authority
Clean Energy Communities Program
Pipeline
41182

		kW earned	Est Cost	Est	Contracted	Contracted	Remaining	Est Cost	Remaining							
	NMR report used:	04/2012	per kW	Incen. $	kw	Install $	kW	per kW	Incen. $							Add'l
Earned Systems											**Contract Analysis:**			Due From	Rec'd From	Charge
City/Town	**Project**										**Contract**	**Paid**	**Not Paid**	**Muni.**	**Muni.**	**to Prg.**
Ashford	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-	$ -	2.00	$ 7,000	$ 14,000.00	**	$ -	$ -	$ -			
Avon	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-	$ -	2.00	$ 7,000	$ 14,000.00	**	$ -	$ -	$ -			
Bethany	Amity Regional High School	1.34	$ 7,000.00	$ 9,380.00	-	$ -	1.34	$ 7,000	$ 9,380.00	**	$ -	$ -	$ -			
Bethany	Bethany Community School	9.00	$ 7,000.00	$ 63,000.00	9.00	$ 81,869.00	-	$ 7,000	$ -	**	$ 81,869.00	$ (81,869.00)	$ -			
Bethany	Old Firehouse	2.00	$ 7,000.00	$ 14,000.00	2.00	$ 31,933.00	-	$ 7,000	$ -	**	$ 31,933.00	$ (31,933.00)	$ -			
Bethany	New Firehouse	4.00	$ 7,000.00	$ 28,000.00	4.00	$ 43,754.00	-	$ 7,000	$ -	**	$ 43,754.00	$ (43,754.00)	$ -			
Bloomfield	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**	$ -	$ -	$ -			
Branford	Solid Waste Transfer Station	3.00	$ 7,000.00	$ 21,000.00	3.00	$ 23,970.00	-	$ 7,000	$ -	**	$ 23,970.00	$ -	$ 23,970.00			
Branford	Branford High School	7.00	$ 7,000.00	$ 49,000.00	7.00	$ 57,472.00	-	$ 7,000	$ -	**	$ 57,472.00	$ (57,472.00)	$ -			
Bridgeport	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**			$ -			
Bridgeport	Beardsley Zoo	2.00	$ 7,000.00	$ 14,000.00	2.00	$ 17,070.00	-	$ 7,000	$ -	**	$ 17,070.00	$ (17,070.00)	$ -			
Canton	Water Pollution Control Facility	3.00	$ 7,000.00	$ 21,000.00	3.00	$ 26,401.00	-	$ 7,000	$ -	**	$ 26,401.00	$ (26,401.00)	$ -			
Cheshire	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**	$ -	$ -	$ -			
Cheshire	Cheshire Public Library	5.00	$ 7,000.00	$ 35,000.00	5.00	$ 44,730.00	-	$ 7,000	$ -	**	$ 44,730.00	$ (44,730.00)	$ -			
Chester	Unallocated	4.00	$ 7,000.00	$ 28,000.00	-	$ -	4.00	$ 7,000	$ 28,000.00	**	$ -	$ -	$ -			
Cornwall	Cornwall Consolidated School	9.00	$ 7,000.00	$ 63,000.00	9.00	$ 88,477.00	-	$ 7,000	$ -	**	$ 88,477.00	$ (88,477.00)	$ -			
Coventry	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-		2.00	$ 7,000	$ 14,000.00	**	$ -	$ -	$ -			
Coventry	Add'l 2kW purchased for Annex										$ 10,588.45	$ (10,588.45)	$ -	$ 5,294.22	$ 5,294.22	$ 5,294.22
Coventry	Coventry Town Hall Annex	1.00	$ 7,000.00	$ 7,000.00	1.00	$ 11,953.00	-	$ 7,000	$ -	**	$ 11,953.00	$ (11,953.00)	$ -			
Danbury	Unallocated	4.00	$ 7,000.00	$ 28,000.00	-	$ -	4.00	$ 7,000	$ 28,000.00	**	$ -	$ -	$ -			
Durham	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**	$ -	$ -	$ -			
East Hampton	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**	$ -	$ -	$ -			
East Lyme	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-	$ -	2.00	$ 7,000	$ 14,000.00	**			$ -			
Easton	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**	$ -	$ -	$ -			
Easton	Samuel Staples Elementary Sch	4.00	$ 7,000.00	$ 28,000.00	4.00	$ 38,660.00	-	$ 7,000	$ -	**	$ 38,660.00	$ (38,660.00)	$ -			
Essex	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**			$ -			
Essex	Essex Recycling Center	2.00	$ 7,000.00	$ 14,000.00	2.00	$ 18,656.00	-	$ 7,000	$ -	**	$ 18,656.00	$ (18,656.00)	$ -			
Fairfield	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**			$ -			
Fairfield	Tomlinson/Ludlowe Middle Schools	13.00	$ 7,000.00	$ 91,000.00	13.00	$ 75,847.00	-	$ 7,000	$ -	**	$ 75,847.00	$ (55,300.00)	$ 20,547.00			
Fairfield	Fairfield Woods Middle School	2.00	$ 7,000.00	$ 14,000.00	2.00	$ 27,770.00	-	$ 7,000	$ -	**	$ 27,770.00	$ (27,770.00)	$ -			
Farmington	Unallocated	3.00	$ 7,000.00	$ 21,000.00	-	$ -	3.00	$ 7,000	$ 21,000.00	**			$ -			
Glastonbury	Unallocated	3.12	$ 7,000.00	$ 21,840.00	3.12	$ 14,750.00	-	$ 7,000	$ -	**	$ 14,750.00	$ -	$ 14,750.00			
Glastonbury	Glastonbury High School	4.00	$ 7,000.00	$ 28,000.00	4.00	$ 47,531.00	-	$ 7,000	$ -	**	$ 47,531.00	$ (47,531.00)	$ -			
Granby	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-	$ -	2.00	$ 7,000	$ 14,000.00	**			$ -			
Greenwich	Greenwich High School	6.00	$ 7,000.00	$ 42,000.00	6.00	$ 20,160.00	-	$ 7,000	$ -	**	$ 20,160.00	$ (20,160.00)	$ -			
Haddam	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**			$ -			
Hamden	Unallocated	3.00	$ 7,000.00	$ 21,000.00	-	$ -	3.00	$ 7,000	$ 21,000.00	**			$ -			
Hamden	Middle School	5.00	$ 7,000.00	$ 35,000.00	5.00	$ 45,000.00	-	$ 7,000	$ -	**	$ 45,000.00	$ (45,000.00)	$ -			
Hamden	Keefe Community	4.00	$ 7,000.00	$ 28,000.00	4.00	$ 37,468.00	-	$ 7,000	$ -	**	$ 37,468.00	$ (37,468.00)	$ -			
Hampton	Hampton Elementary School	1.00	$ 7,000.00	$ 7,000.00	7.05	$ 23,711.00	(6.05)	$ 7,000	$ (42,350.00)	**	$ 23,711.00	$ (11,855.50)	$ 11,855.50			
Hartford	Academy of Engineering & Green Science	5.00	$ 7,000.00	$ 35,000.00	5.00	$ 31,954.00	-	$ 7,000	$ -	**	$ 31,954.00	$ -	$ 31,954.00			
Hartford	Goodwin Library	8.00	$ 7,000.00	$ 56,000.00	8.00	$ 68,065.00	-	$ 7,000	$ -	**	$ 68,065.00	$ (68,065.00)	$ -			
Kent	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-	$ -	2.00	$ 7,000	$ 14,000.00	**			$ -			
Lebanon	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**	$ -	$ -	$ -			
Madison	Unallocated	1.40	$ 7,000.00	$ 9,800.00	-	$ -	1.40	$ 7,000	$ 9,800.00	**	$ -	$ -	$ -			
Madison	Scranton Library	3.60	$ 7,000.00	$ 25,200.00	3.60	$ 22,710.00	-	$ 7,000	$ -	**	$ 22,710.00	$ (22,710.00)	$ -			
Manchester	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-	$ -	2.00	$ 7,000	$ 14,000.00	**	$ -	$ -	$ -			
Manchester	Manchester High School	3.00	$ 7,000.00	$ 21,000.00	3.00	$ 25,014.00	-	$ 7,000	$ -	**	$ 25,014.00	$ (25,014.00)	$ -			
Mansfield	Unallocated	1.00	$ 7,000.00	$ 7,000.00			1.00	$ 7,000	$ 7,000.00	**	$ -	$ -	$ -			
Mansfield	EO Smith Regional HS	4.00	$ 7,000.00	$ 28,000.00	4.00	$ 24,420.00	-	$ 7,000	$ -	**	$ 24,420.00	$ (24,420.00)	$ -			
Mansfield	EO Smith Regional HS	3.00	$ 7,000.00	$ 21,000.00	3.00	$ 40,689.00	-	$ 7,000	$ -	**	$ 40,689.00	$ (40,689.00)	$ -			
Middletown	Unallocated	6.00	$ 7,000.00	$ 42,000.00	-	$ -	6.00	$ 7,000	$ 42,000.00	**	$ -	$ -	$ -			
Middletown	Middletown HS	2.00	$ 7,000.00	$ 14,000.00	2.00	$ 21,005.00	-	$ 7,000	$ -	**	$ 21,005.00	$ (21,005.00)	$ -			
Milford	Unallocated	5.00	$ 7,000.00	$ 35,000.00	-	$ -	5.00	$ 7,000	$ 35,000.00	**	$ -	$ -	$ -			
Milford	Milford Lisman Landing Marina	4.00	$ 7,000.00	$ 28,000.00	4.00	$ 46,602.00	-	$ 7,000	$ -	**	$ 46,602.00	$ (46,602.00)	$ -			
New Britain	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-	$ -	2.00	$ 7,000	$ 14,000.00	**	$ -	$ -	$ -			
New Haven	Unallocated	7.00	$ 7,000.00	$ 49,000.00	-	$ -	7.00	$ 7,000	$ 49,000.00	**	$ -	$ -	$ -			
New Haven	Lighthouse point/Fairhaven Library	17.00	$ 7,000.00	$ 119,000.00	17.00	$ 95,726.00	-	$ 7,000	$ -	**	$ 95,726.00	$ (95,726.00)	$ -			
New Haven	Common Ground HS	2.00	$ 7,000.00	$ 14,000.00	2.00	$ 25,676.00	-	$ 7,000	$ -	**	$ 25,676.00	$ (25,676.00)	$ -			

Clean Energy Finance and Investment Authority
Clean Energy Communities Program
Pipeline
41182

		kW earned	Est Cost	Est	Contracted	Contracted	Remaining	Est Cost	Remaining							
	NMR report used:	04/2012	per kW	Incen. $	kw	Install $	kW	per kW	Incen. $							Add'l
Earned Systems											**Contract Analysis:**			**Due From**	**Rec'd From**	**Charge**
City/Town	**Project**										**Contract**	**Paid**	**Not Paid**	**Muni.**	**Muni.**	**to Prg.**
Newtown	Unallocated	4.00	$ 7,000.00	$ 28,000.00	-	$ -	4.00	$ 7,000	$ 28,000.00	**			$ -			
Newtown	Reed Intermediate School	5.00	$ 7,000.00	$ 35,000.00	5.00	$ 33,214.00	-	$ 7,000	$ -	**	$ 33,214.00	$ (33,214.00)	$ -			
Norfork	Botelle Elementary School	5.00	$ 7,000.00	$ 35,000.00	5.00	$ 55,912.76	-	$ 7,000	$ -	**	$ 55,912.76	$ (55,912.76)	$ -			
North Haven	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**			$ -			
North Haven	North Haven High School	4.00	$ 7,000.00	$ 28,000.00	4.00	$ 20,785.73	-	$ 7,000	$ -	**	$ 20,785.73	$ (20,785.73)	$ -			
Orange	Amity Regional High School	1.33	$ 7,000.00	$ 9,310.00	-	$ -	1.33	$ 7,000	$ 9,310.00	**	$ -	$ -	$ -			
Portland	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-	$ -	2.00	$ 7,000	$ 14,000.00	**			$ -			
Portland	Valley View School	5.00	$ 7,000.00	$ 35,000.00	5.00	$ 46,158.00	-	$ 7,000	$ -	**	$ 46,158.00	$ (46,158.00)	$ -			
Redding	Redding Elementary School	3.00	$ 7,000.00	$ 21,000.00	3.00	$ 24,139.00	-	$ 7,000	$ -	**	$ 24,139.00	$ (24,139.00)	$ -			
Ridgefield	Recreation Center	15.00	$ 7,000.00	$ 105,000.00	15.00	$ 129,789.00	-	$ 7,000	$ -	**	$ 129,789.00	$ (129,789.00)	$ -			
Rocky Hill	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**	$ -	$ -	$ -			
Salisbury	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-	$ -	2.00	$ 7,000	$ 14,000.00	**	$ -	$ -	$ -			
South Windsor	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-	$ -	2.00	$ 7,000	$ 14,000.00	**	$ -	$ -	$ -			
Southington	Unallocated	3.00	$ 7,000.00	$ 21,000.00	-	$ -	3.00	$ 7,000	$ 21,000.00	**	$ -	$ -	$ -			
Stafford	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**	$ -	$ -	$ -			
Stamford	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**	$ -	$ -	$ -			
Stamford	Environmental Magnet School	15.00	$ 7,000.00	$ 105,000.00	15.00	$ 97,190.00	-	$ 7,000	$ -	**	$ 97,190.00	$ (97,190.00)	$ -			
Stamford	Scofield Middle School	8.00	$ 7,000.00	$ 56,000.00	8.00	$ 51,834.00	-	$ 7,000	$ -	**	$ 51,834.00	$ (51,834.00)	$ -			
Stratford	Unallocated	3.00	$ 7,000.00	$ 21,000.00	-	$ -	3.00	$ 7,000	$ 21,000.00	**	$ -	$ -	$ -			
Tolland	Unallocated	2.00	$ 7,000.00	$ 14,000.00	-	$ -	2.00	$ 7,000	$ 14,000.00	**	$ -	$ -	$ -			
Trumbull	Agro Science BioTech	3.00	$ 7,000.00	$ 21,000.00	3.00	$ 17,815.00	-	$ 7,000	$ -	**	$ 17,815.00	$ (8,907.60)	$ 8,907.40			
West Hartford	Unallocated	8.00	$ 7,000.00	$ 56,000.00	-	$ -	8.00	$ 7,000	$ 56,000.00	**	$ -	$ -	$ -			
West Hartford	Town Hall	3.00	$ 7,000.00	$ 21,000.00	3.00	$ 31,004.00	-	$ 7,000	$ -	**	$ 31,004.00	$ (31,004.00)	$ -			
West Hartford	Conard High	3.00	$ 7,000.00	$ 21,000.00	3.00	$ 32,359.00	-	$ 7,000	$ -	**	$ 32,359.00	$ (32,359.00)	$ -			
West Hartford	Hall High	3.00	$ 7,000.00	$ 21,000.00	3.00	$ 34,019.00	-	$ 7,000	$ -	**	$ 34,019.00	$ (34,019.00)	$ -			
West Haven	Unallocated	3.00	$ 7,000.00	$ 21,000.00	-	$ -	3.00	$ 7,000	$ 21,000.00	**	$ -	$ -	$ -			
Weston	BOE Building	4.00	$ 7,000.00	$ 28,000.00	4.00	$ 39,950.00	-	$ 7,000	$ -	**	$ 39,950.00	$ (39,950.00)	$ -			
Westport	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**			$ -			
Westport	Staples High School	7.00	$ 7,000.00	$ 49,000.00	7.00	$ 43,886.00	-	$ 7,000	$ -	**	$ 43,886.00	$ (43,886.00)	$ -			
Wethersfield	Add'l 1kW purchased for Pitkin									**	$ 4,520.00	$ -	$ 4,520.00	$ 2,260.00		$ 2,260.00
Wethersfield	Pitkin Community Center	2.00	$ 7,000.00	$ 14,000.00	2.00	$ 17,900.00	-	$ 7,000	$ -	**	$ 17,900.00	$ -	$ 17,900.00			
Wilton	Wilton HS (10 RGGi/5G3)	5.00	$ 7,000.00	$ 35,000.00	5.00	$ 35,975.00	-	$ 7,000	$ -	**	$ 35,975.00	$ (35,975.00)	$ -			
Windsor	Windsor HS	2.00	$ 7,000.00	$ 14,000.00	2.00	$ 13,024.00	-	$ 7,000	$ -	**	$ 13,024.00	$ (13,024.00)	$ -			
Woodbridge	Amity Regional High School	1.33	$ 7,000.00	$ 9,310.00	-	$ -	1.33	$ 7,000	$ 9,310.00	**	$ -	$ -	$ -			
Woodbridge	Add'l 2kW purchased for Massaro									**	$ 6,500.00	$ 6,500.00	$ 13,000.00	$ 3,250.00	$ 3,250.00	$ 3,250.00
Woodbridge	Barn at Massaro Farm	3.00	$ 7,000.00	$ 21,000.00	3.00	$ 15,000.00	-	$ 7,000	$ -	**	$ 15,000.00	$ 15,000.00	$ 30,000.00			
Woodstock	Unallocated	1.00	$ 7,000.00	$ 7,000.00	-	$ -	1.00	$ 7,000	$ 7,000.00	**	$ -	$ -	$ -			
Woodstock	Middle School	4.00	$ 7,000.00	$ 28,000.00	4.00	$ 24,219.00	-	$ 7,000	$ -	**	$ 24,219.00	$ (12,109.50)	$ 12,109.50			
			$ 7,000.00	$ -			-	$ 7,000	$ -	**	$ -	$ -	$ -			
		339.12		$ 2,373,840.00	245.77	$ 1,943,216.49	$ 93.35		$ 653,450.00	**	$ 1,964,824.94	$ (1,775,311.54)	$ 189,513.40	$ 10,804.22	$ 8,544.22	$ 10,804.22
					Per kW:	$ 7,906.65										
							Earned ,not contracted:		$ 653,450.00							
							Contracted,open balance:		$ 189,513.40							
									$ 842,963.40							

Additional Incentive Provided by CEFIA:

Chester	$	8,000
Hampton	$	8,000

Clean Energy Finance and Investment Authority
PURA Bonus Rebate Billings
41182

Cust. Name	Application No.	Installer	Commit. Letter Date	Incentive
Mortimer, Thomas	RPV63	GM Industries	3/15/2012	$18,435.00
Tedisky, Michael	RPV64	GM Industries	3/15/2012	$18,162.00
Caswell, Raymond	RPV142	GM Industries	3/28/2012	$18,435.00
Kaplan, Ken	RPV146	GM Industries	3/28/2012	$18,435.00
Searles, John	RPV186	GM Industries	4/4/2012	$18,435.00
Iverson, Martin	RPV203	GM Industries	4/9/2012	$18,435.00
Martin, Glenn	RPV207	GM Industries	5/1/2012	$18,435.00
Dence, Russell	RPV294	GM Industries	5/22/2012	$ 16,693.00

Incentive Remaining = Incentive + PURA - Incentive Paid $145,465.00

Incentive Paid	Incentive Remaining	PURA Bonus Rebate
$11,614.05	$7,742.70	$921.75
$11,442.06	$7,628.04	$908.10
$0.00	$19,356.75	$921.75
$0.00	$19,356.75	$921.75
$0.00	$19,356.75	$921.75
$0.00	$19,356.75	$921.75
$0.00	$19,356.75	$921.75
$0.00	$17,527.65	$834.65
$23,056.11	$129,682.14	$7,273.25