845 Brook Street, Rocky Hill, CT 06067 T 860.563.0015 ctgreenbank.com



Budget and Operations Committee Members:

We have our second meeting on the FY16 budget scheduled for next Thursday, June 11, from 9am to 10:30am at the Connecticut Green Bank offices in Rocky Hill. We've put together 3 different budget options to address the committee's charge from last meeting to improve the budgeted revenues against expenses.

- Option 1 original budget
- Option 2 reflects cuts to programmatic and operations budgets to bring revenues against expenses into the positive
- Option 3 reflects cuts from option 2 as well as proceeds from two bond allocations, the Green Loan Guaranty Fund and Renewable Energy and Efficient Energy Finance Program

Included in the materials is background information on the two bond funds that we propose accessing in option 3. We'll update the committee on these at the meeting.

We'll also discuss several other aspects of the budget, including staffing, office space and cash flow.

Thanks and please contact me with any questions.

Mackey



AGENDA

Budget and Operations Committee of the Connecticut Green Bank 845 Brook Street Rocky Hill, CT 06067

Thursday, June 11, 2015 9:00 a.m. - 10:30 a.m.

Staff Invited: George Bellas, Mackey Dykes, Brian Farnen, Bryan Garcia, and Bert Hunter

- 1. Call to order
- 2. Public Comments 5 minutes
- 3. Approve meeting minutes for April 27 and May 29 meetings* 5 minutes
- 4. Fiscal Year 2016 Budget** 110 minutes
- 5. Adjourn
- *Denotes item requiring Committee action
- ** Denotes item requiring Committee action and recommendation to the Board for approval

Join the meeting online at https://www4.gotomeeting.com/join/884974447

Or call in using your telephone: Dial (646) 749-3122 Access Code: 884-974-447



RESOLUTIONS

Budget and Operations Committee of the Connecticut Green Bank 845 Brook Street Rocky Hill, CT 06067

Thursday, June 11, 2015 9:00 a.m. - 10:30 a.m.

Staff Invited: George Bellas, Mackey Dykes, Brian Farnen, Bryan Garcia, and Bert Hunter

- 1. Call to order
- 2. Public Comments 5 minutes
- 3. Approve meeting minutes for April 27 and May 29 meetings* 5 minutes

Resolution #1

Motion to approve the minutes of the Budget and Operations Committee meeting for April 27, 2015 and May 29. 2015. Second. Discussion. Vote

4. Fiscal Year 2016 Budget** – 110 minutes

RESOLVED, the Connecticut Green Bank's Budget and Operations Committee recommends that the CGB Board of Directors approve the Fiscal Year 2016 Targets and Budget Option X;

RESOLVED, the Connecticut Green Bank's Budget and Operations Committee recommends that the CGB Board of Directors approve the reallocation of American Recovery and Reinvestment Act State Energy Program funds outlined in the "Schedule of Credit Enhancements" in the Fiscal Year 2016 budget.

5. Adjourn

Join the meeting online at https://www4.gotomeeting.com/join/884974447

^{*}Denotes item requiring Committee action

^{**} Denotes item requiring Committee action and recommendation to the Board for approval

Or call in using your telephone: Dial (646) 749-3122 Access Code: 884-974-447



Budget & Operations Committee



June 11, 2015



Budget & Operations Committee Agenda Item #1 Call to Order



Budget & Operations Committee Agenda Item #2 Public Comments



Budget & Operations Committee Agenda Item #3 Approve April 27 and May 29 meeting minutes



Budget & Operations Committee Agenda Item #4 Fiscal Year 2016 Budget and Goals

FY16 Budget Plan



TODAY

- 1. RGGI Update
- 2. Budget Options
- 3. Staffing
- 4. Office Space
- 5. Programmatic PSAs
- 6. Future Opportunities

7. Budget and Target Recommendation to Board







	Date	EE Funds	RE Funds	Total
Auction 22	12/4/13 \$	5,973,878.00	\$ 2,550,011.61	\$ 8,523,889.61
Auction 23	3/5/14 \$	3,628,785.00	\$ 1,722,199.00	\$ 5,350,984.00
Auction 24	6/4/14 \$	2,995,846.29	\$ 1,498,773.56	\$ 4,494,619.85
Auction 25	9/3/14 \$	2,674,906.84	\$ 1,385,482.70	\$ 4,060,389.54
Auction 26	12/3/14 \$	2,940,320.63	\$ 1,479,173.13	\$ 4,419,493.76
Auction 27	3/11/15 \$	2,390,465.84	\$ 1,285,075.71	\$ 3,675,541.55
Auction 28	6/3/15 \$	2,946,696.00	\$ 1,481,423.79	\$ 4,428,119.79
Total	\$	23,550,898.60	\$ 11,402,139.50	\$ 34,953,038.10

	Sweep	Offset remaining
FY14	\$ 6,200,000.00	\$ -
FY15	\$ 19,200,000.00	\$ 1,849,101.40

3 Budget Options



Option 1

Original budget presented on 5/29

Option 2

Cuts to operating budget

Reduces and modifies RSIP assumptions

Option 3

Incorporates authorized bond proceeds

Bond Proceeds



Green Loan Guaranty Program

- Up to \$18 million to be used for guaranteeing loans made by lending institutions for eligible energy conservation measures for individuals (1-4 family), non-profit, and small businesses (< 50 employees)
- In consultation with EEB and CT Health and Educational Facilities Authority (CHEFA)

Program	Beneficiary	Financial Institution	Amount Requested	Private Capital Attracted
Smart-E Loan (Home)	Single Family	Banks-CU	\$7 million	\$77 million
Smart-E Loan (Small Bus)	Small Business	Banks-CU	\$3 million	\$13.5 million
Total			\$10 million	\$90.5 million

Renewable Energy & Efficient Energy Finance Program

- Up to \$18 million to be used to make grants, loans, or other forms of assistance for renewable and energy-efficient generation sources up to 2.5% of proceeds can be used for workforce development
- In consultation with DEEP, DECD, and the State Treasurer

Program	Amount Requested	Private Capital Attracted
Workforce Development	\$0.45 million	-
Low Income Solar	\$5.0 million	\$18.0 million
AD Pilot (Southington)	\$2.0 million	\$9.0 million
Total	\$7.45 million	\$27.0 million

FY16 Budget Budget Options (000's)



	Option 1	Option 2	Option 3	
Revenues	\$36,932	\$37,119	\$54,569	
Operating Expenses	(-\$21,794)	(-\$20,463)	(-\$20,463)	
Financial Incentives	(-\$19,818)	(-\$16,239)	(-\$16,689)	
Revenues over Expenditures	(-\$4,680)	\$417	\$17,417	
Year End Projected Cash				
Balance	\$26,142	\$28,962	\$36,294	
Net Assets	\$110,143	\$112,962	\$130,337	

FY16 Budget Staffing



New Positions				
Controller	Permanent			
Office Manager & Receptionist	Permanent			
Manager, Statutory & Infrastructure	3 year			
Associate, Statutory & Infrastructure	3 year			

Approved Positions					
FY16 FY15					
50	46				





	FY 2000-FY 2011 (CCEF)	FY 2012-FY 2014 (CGB)*	FY 2015 (YTD) (CGB)*
Model	Subsidy	Financing	Financing
Years	11.00	3.00	0.75
Energy (MW)	43.1	65.3	62.6
Total Investment (\$ MM)	\$349.2	\$350.2	\$365.2
Investment as Loans (%)	9	57	77

FY16 Goals						
Sector	Projects	Capital Deployed	Clean Energy Deployed (MW)	Annual Clean Energy Produced and Saved (MMBtu)		
Total*	14,092	\$706,625,549	121.2	1,217,632		

Space



Rocky Hill

- Expand in current building
- Additional 2,080 square feet for \$37,960

Stamford

- Relocate to larger space in same building
- Additional 1,289 square feet for \$29,647

Additional \$67,607 would be .002% of operating budget

Programmatic PSAs



Residential

- Metis
- Concord Servicing
- EnergySage
- Archaeological and Historical Services

Statutory & Infrastructure

- Clean Power Research
- Locus Energy

Marketing

SmartPower

Commercial and Industrial

SRS

Future Opportunities



Studies

- Renewable Thermal Technology
- Alternative Fuel Vehicles and Infrastructure
- Storage

Concepts

Franchise



Budget & Operations Committee Agenda Item #5 Adjourn

BUDGET AND OPERATIONS COMMITTEE OF THE CONNECTICUT GREEN BANK

Draft Minutes –Regular Meeting Monday, April 27, 2015

A regular meeting of the Budget and Operations Committee ("Budget Committee") of the Board of Directors of the **Connecticut Green Bank (the "Green Bank")** was held on April 27, 2015, at the office of the Connecticut Green Bank, 845 Brook Street, Rocky Hill, CT.

1. Call to Order: Mr. Klee called the meeting to order at 1:39 pm.

Members Attending: Rob Klee (Chair), Mun Young Choi (Phone), Norma Glover

Staff Attending: Bryan Garcia, Mackey Dykes, Brian Farnen (Phone), Bert Hunter (Phone), and Cheryl Samuels.

2. Public Comments:

There were no public comments.

3. Approval of Meeting Minutes:

The Budget Committee members were asked to consider the minutes from the February 25, 2015 meeting.

Ms. Glover requested that a correction be made on the minutes. She advised that the minutes incorrectly stated that Mr. Dykes was present by phone as well as in person. It was agreed that the by phone section be removed.

Upon a motion made by Ms. Glover, seconded by Mr. Choi, the Budget Committee members voted unanimously in favor of adopting the February 25, 2015 meeting minutes with the above change.

Resolution #1

Motion to approve the minutes of the Budget and Operations Committee meeting for February 25, 2015.

4. New Green Bank IT Platform:

Mr. Dykes explained that IT has been an ongoing source of frustration. He advised that this had been brought up at the last meeting. He noted that IT was an issue while going through planning and succession. He advised that staff is looking at cloud computing as opposed to an internal IT department (that the Green Bank shares with CI). He explained that by utilizing cloud computing, the Green Bank would obtain better system functionality. Mr. Dykes also advised that by moving

from physical servers to cloud based ones, a lower cost to the Green Bank would result and would provide anytime, anywhere availability to staff.

Mr. Dykes also stated that this type of system scales on demand, which will allow for more flexibility and less planning for physical IT infrastructure since additional capacity would be added in a virtual context. Mr. Dykes advised that this service will be provided by Amazon Web Services via Adnet, the IT services company that currently provides IT services to the Green Bank via the CI shared services arrangement. He also advised that the Green Bank will continue to utilize its current cloud-hosted email service. Mr. Dykes then explained that the current phone system is the largest area of frustration, with lost connections being experienced, most notably in Stamford. He explained that by utilizing the cloud based service for phones, this will alleviate that frustration and stop the dropped calls that they currently deal with now.

Ms. Glover questioned whether or not any voicemail messages would go directly to the cell phones.

Mr. Dykes advised that they will receive a transcription of all voicemails via email and that all phone capabilities will be mobile on the device utilized.

Mr. Klee asked if this is a voice over Internet system and if hot spots and mobile are offered as a package.

Mr. Dykes advised that the Green Bank will pay for the monthly service of those needing constant availability, but it is "bring your own device" arrangement. He advised that everything will be available on a mobile basis. Mr. Dykes went on to say that there will be a secure space for data that needs to be saved. Mr. Dykes also advised that there is a 99.9% uptime guarantee.

Mr. Klee asked if there was a need for a fast connection to the cloud based system.

Mr. Dykes advised that they are having a connection installed in Rocky Hill in July or August. He advised that the Stamford office already has this in place. Mr. Dykes also stated that once the connection is installed that the overall new platformwould be in place within approximately three weeks. Mr. Dykes advised that this new system will utilize remote support by Adnet and that 90% of issues can be fixed remotely. Any other issues that cannot be fixed, will be fixed by a technician that will come into the office on regularly scheduled visits.

Ms. Glover asked what is left with CT Innovations.

Mr. Garcia advised that they're still sharing HR as well as a receptionist.

Ms. Glover questioned how Mr. Hunter's financial data will be affected.

Mr. Dykes advised that it will go cloud based, but that he will have access remotely as well as within the office. The remote access will go through a VPN.

Mr. Hunter questioned that for staff working remotely, will they go straight to the cloud to access shared data.

Mr. Dykes advised that initially staff in this situation will connect to the VPN for security purposes and then directly go into the cloud. He advised that if they are in the office, the VPN is connected so there will be no special connection needed only if they're telecommuting. Eventually, possibly after adding the Sharepoint network service, connections would be direct to the cloud without the additional VPN step.

Mr. Farnen advised that they will be editing the contract to make sure that they meet FOIA regulations.

Mr. Klee asked if this offers any sort of video chat or conferencing between offices.

Mr. Dykes advised that there is something called Microsoft Lync, which will provide internal video conferencing. If it works well they may utilize that service for external videoconferencing

Mr. Klee asked for the cost.

Mr. Dykes advised that it will be \$44,000 to get the system up and running, with an annual cost of \$164,000. He advised that the current system costs just over \$250,000. He explained that they will be saving \$90,000 per year. He also stated that they will recoup the startup cost within six months.

Mr. Choi asked if there will be a need for an in house IT department.

Mr. Dykes advised that they will utilize a remote Help Desk serviced by Adnet similar to what is done today.

Ms. Glover asked Mr. Garcia if he approves of this.

Mr. Garcia explained that yes, this is a good opportunity and that it will improve productivity and reduce costs as well as offering staff access to data anytime, anywhere.

Upon a motion made by Ms. Glover, seconded by Mr. Choi, the Budget Committee members voted unanimously in favor of approving the new cloud based IT Platform.

Resolution #2

RESOLVED, staff is directed to implement the above recommendations and build an independent information technology platform and capability for the Connecticut Green Bank:

RESOLVED, that the Budget and Operations Committee authorizes the Green Bank staff to execute a definitive agreement with ADNET Technologies, LLC based on the

terms presented in the memorandum to the Budget and Operations Committee dated April 20, 2015 in an amount not to exceed the amounts outlined in tables 1 and 2 of such memorandum; and

RESOLVED, that the proper Green Bank officers are authorized and empowered to do all other acts and execute and deliver all other documents as they shall deem necessary and desirable to effect these Resolutions.

5. Other Business:

Mr. Dykes provided feedback regarding the budget and planning cycle. Mr. Dykes advised that the Rocky Hill and Stamford offices are in need of additional space. He advised that they are working with the owners of the current building to develope plans to expand. He advised that there are still 6 years left on their current lease. He advised that across the lobby there is some space that the management company currently occupies. He advised that they would be willing to offer that space up to the Green Bank at an additional cost of \$38,000 annually. This would give the Green Bank an additional 2000 square feet.

Ms. Glover voiced concern and requested more information on the need for additional space if they're not hiring additional people.

Mr. Dykes explained that they are currently short on space and that they have people sharing offices. He also explained that programs within the Green Bank are growing and that additional space is needed.

Mr. Klee asked if there is an option to reconfigure the existing floor plan.

Mr. Garcia advised that they need to look at all options prior to adding additional space. Mr. Dykes agreed.

Mr. Hunter explained that there is really no space for those that come to the office to work that don't consistently work out of the Rocky Hill office and that it is affecting productivity.

Ms. Glover advised that she felt that poor decisions on space have been made in the past.

Mr. Garcia advised that they need to look deeper and come up with a plan.

Mr. Klee stated that they need to come up with some options and revisit this at another meeting.

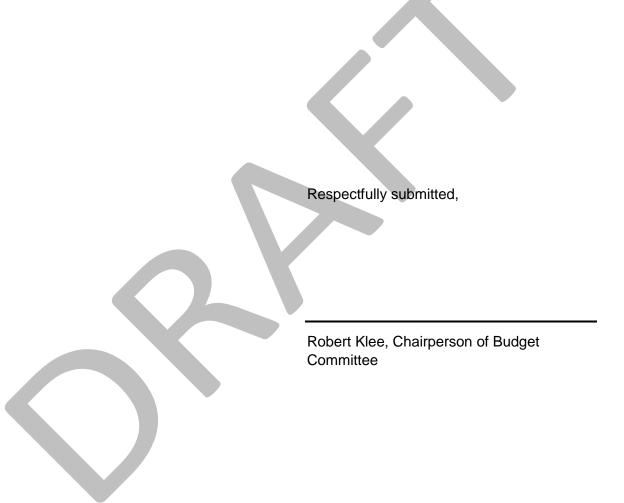
Ms. Glover stated that she wants to be sure that the Green Bank is making an impact and accomplishing what they were set out to do but is concerned that we carefully think through any additional space requirements.

6. Executive Session:

Upon a motion made by Ms. Glover, and seconded by Mr. Choi, the Budget and Operations Committee went into Executive Session for personnel related matters from 2:32 PM to 2:40 PM.

7. Adjournment:

Upon a motion made by Ms. Glover, seconded by Mr. Choi, the Budget and Operations Committee members voted unanimously in favor of adjourning the April 27, 2015, meeting at 2:44 p.m.



BUDGET AND OPERATIONS COMMITTEE OF THE CONNECTICUT GREEN BANK

Draft Minutes –Special Meeting Friday, May 29, 2015 9:00 a.m. – 10:30 a.m.

A special meeting of the Budget and Operations Committee ("Budget Committee") of the Board of Directors of the **Connecticut Green Bank (the "Green Bank")** was held on May 29, 2015, at the office of the Connecticut Green Bank, 845 Brook Street, Rocky Hill, CT.

1. Call to Order: Mr. Klee called the meeting to order at 9:09 a.m.

Members Attending: Rob Klee (Chair), Mun Young Choi (Phone), Norma Glover

Staff Attending: Bryan Garcia, Mackey Dykes, Brian Farnen, George Bellas, and Cheryl Samuels.

2. Public Comments:

There were no public comments.

3. Approval of Meeting Minutes:

The Budget Committee members were asked to consider the minutes from the April 27, 2015 meeting.

Minutes from the previous meeting were not made available to the members prior to this meeting. Approval of the April 27, 2015 meeting minutes was postponed until the next meeting.

4. Fiscal Year 2016 Budget and Goals:

Mackey Dykes provided an overview of the proposed plan to tackle the FY16 budget and goals. He stated that the committee will be making a recommendation on the draft budget to the Board at the June 19, 2015 meeting. Mackey Dykes highlighted the progress of the past three years and stated that the first three quarters have exceeded the total investment deployed thus far. Norma Glover questioned as to whether the Green Bank is meeting the megawatts required by the Legislature. Bryan Garcia advised that yes, they had exceeded the target. Mackey Dykes stated that the eight year goal for residential solar PV through the Residential Solar Investment Program (RSIP) was for 30 megawatts. He advised that the Green Bank had doubled that seven years ahead of schedule. Rob Klee questioned if this was only counting renewables. Mackey Dykes confirmed. Rob Klee questioned if there is a number on the efficiency side. Mackey Dykes stated that they do set efficiency goals as well but there is no data from the Clean Energy fund to compare to.

Mackey Dykes provided an update on the statutory and infrastructure sector for FY16. He stated that this plan is with the assumption that Solar Home Renewable Energy Credit (SHREC) policy passes. He advised that if it does not pass they will need to come up with a new plan to afford the goal of 100 megawatts for FY16. Brian Farnen advised that there is a solar permit Bill that is wrapped in the SHREC. He stated that all of the language on that has been finalized at this point. He stated that he feels that it should pass. Rob Klee reiterated that they cannot afford the goal of 100 megawatts if SHREC does not pass. Mackey Dykes advised that on the Anaerobic Digester program we expect to see three projects close and two more on the CHP side. Bryan Garcia explained that they partnered with DEEP on the food waste aggregation policy in combination with AD projects. Mackey Dykes explained that overall for the sector there are 13,000 projects. For the residential sector, Mackey Dykes explained that there has been large growth. He explained that the overall goal is over 2,000 projects exceeds \$46 million. He explained that CGB finaing now aligns with financing from the EEB and that the HES channel should now vield projects for Smart-E. Bryan Garcia stated that a recommendation will be brought to the Board through the Joint Committee of the Energy Efficiency Board and the Connecticut Green Bank to have shared goals with the utilities that are administering the Connecticut Energy Efficiency Fund.

Mackey Dykes went on to highlight the CT Solar Lease program. He stated that the fund will stop taking applications in June or July. He explained that private capital will take over at that point. He explained that they are working with a company that focuses on providing financing to low income people. Norma Glover asked if there are other state agencies that are working with the Green Bank on low income financing. Bryan Garcia explained that there are approximately 10 agencies, including Connecticut Housing and Finance Authority, Department of Housing, DEEP, and others trying to set goals and that they are working towards total collaboration. Rob Klee questioned how low income is defined in the residential sector. Bryan Garcia stated that he thinks its 80 – 100% AMI, but that they will look into that as this was an issue raised during the recent lean process on low income. Rob Klee then asked if they are working with profit or non-profit companies. Mackey Dykes explained that they are working with a company out of Louisiana that is for profit. He explained that they are helping them to come to Connecticut and establish a beachhead in Bridgeport. Bryan Garcia explained that if SHREC goes through there is a Governor's target of 300 megawatts. He explained that they would like to see an increase in percentage in the low income market penetration given the priorities of the Board. He also touched on the fact that they are also close to closing on the MacArthur Program Related Investment Project. Brian Farnen explained that they are ready to move forward after some language issues were worked through. Bryan Garcia explained that this will send a huge message to the market that green banks can advance clean energy in low income market segments as well.

Mackey Dykes explained that there are 2,000 projects for residential, nearly doubling the growth. He stated that $1/3^{rd}$ of the new goal is in low income. He went on to highlight that this is the first year that they are setting goals in multi-family. He stated that they are thinking of combining Market Rate Multi-Family and Affordable Multi-Family into one goal. He explained that C-PACE has a little bit larger of a goal in

terms of projects. He explained that they are working on improving the time from approval to close, because at this point it has increased. Norma Glover questioned how this has grown. Mackey Dykes explained that they need to look into why this is the case. Norma Glover advised that this must be figured out or this will kill the projects. Bryan Garcia agreed that they must manage the executions and that continuing to improve the efficiencies of the program through lean will be important. Mackey Dykes went on to explain that private capital has more stringent requirements. He also agrees that they do not want to frustrate the customers.

Mackey Dykes highlighted the institutional sector. He stated that this sector had large goals last year. He also stated that they did not make the progress last year that was expected. He did explain that they have just been approved to utilize state bonds for funding, moving forward. Bryan Garcia explained that they are working very closely with DEEP and the Bond Commission to free up bond money. He also explained that the Connecticut Green Bank is looking into a bond indenture for Green Bonds, as well as utilizing more private capital for funding. Mun Young Choi advised that they should get some advice on what they need to be aware of for bonds to allow a smooth transition.

Mackey Dykes highlighted the municipal sector stating that the larger towns do this on their own. He explained that it's mainly the smaller towns that need assistance with funding. He advised that the the Green Bank willpartner with municipalities to help them through the fundraising process but won't require CGB capital Mackey Dykes went on to discuss RGGI, explaining that FY16 should be free and clear after the final auction. He advised that they will come back to the committee after the final auction in June. Bryan Garcia advised that FY14/15 transfers of \$25.4 million to the general fund show a \$2 - \$3 million loss due to the sweep - meaning it is expected that RGGI allowance proceeds will not make-up the entire transfer to the General Fund. Bryan Garcia explained that they need to look at alternative sources (i.e., fees for services, franchising, etc.) and need to assess new sources of funding (i.e., bond funding set aside for clean energy). He explained that they will need to discuss such sources and other options at the next meeting. Mackey Dykes explained that there has been no realization from the proceeds of state bonds despite budgeting for \$5 million of revenues through the Renewable Energy and Efficient Energy Finance Account in FY 2015.

George Bellas provided an update on projected revenues from various sources and compared the projections to previous budget projections and actual revenues received through April of 2015..

Mackey Dykes explained that there has been an overall drop of 32% in revenues. He explained that expenses have dropped in shared employees. Project Development and Administration there has been a large increase. He explained that most of this increase is RSIP expenses. He also explained that they will recover all of those expenses as long as SHREC passes. He explained that there has been a 13% increase in marketing expenses for FY 2016. Mackey Dykes explained that an option is to get state bond funds and get into to solar subsidiary companies to cut on the operations side.

BUDGET & OPERATIONS COMMITTEE Draft Meeting Minutes, May 29, 2015 Subject to changes and deletions

Rob Klee asked if there are any areas of the budget that can be cut. He also asked if FY17 will be a larger negative number. Mackey Dykes advised that they need to go out and recoup funding up front. George Bellas advised that they do need to discuss the cash flow statement. Bryan Garcia advised that they need to go back and look at revenues and expenses and cut where appropriate while balancing the targets we are seeking to achieve. He explained that they need to lay the groundwork for the future and that they may need to reign things in to ensure a solid financial position for the organization. Norma Glover advised that they need to look at the consulting line.

5. Adjournment:

Upon a motion made by Ms. Glover, seconded by Mr. Klee, the Budget and Operations Committee members voted unanimously in favor of adjourning the May 29, 2015, meeting at 10:29 a.m.



Connecticut Green Bank FY 2016 Operating and Program Budget Table of Contents As of June 4, 2015 - Option 1- Draft Primary Schedules

Page	
P-1	Program Loans and Working Capital Advances
P-2	Credit Enhancements
P-3	Program grants and incentives
P-4	Statement of Revenues and General Operations and Program Expenses - Accrual Basis
P-5	Statement of Revenues and General Operations and Program Expenses - Cash Basis
P-6	Projected Statement of Cash Flows FYE June 30, 2016 - Unrestricted Cash
P-7	Projected Statement of Cash Flows FYE June 30, 2016 - Restricted Cash
P-8	Utility Customer Assessment Projections
P-9	Employee Staffing Plan

FY16 Operations and Program Budget

Schedule of New Program Loans & Provision for Loan Losses

FY2016

Program loans funded during the fisca	l year			
	FY	16 Budget	FY	15 Budget
Alpha/Op Demo Legacy Program	\$	350.0	\$	732.0
Anaerobic Digestor Pilot	\$	1,333.3	\$	12,500.0
C&I ESA RFP	\$	250.0	\$	3,000.0
C&I Loans	\$	250.0	\$	2,000.0
CES Innovation Fund	\$	1,000.0	\$	2,000.0
CHIF Multifamily - LIME	\$	1,000.0	\$	1,000.0
CHP Pilot	\$	1,000.0	\$	9,000.0
CPACE Loan Program	\$	47,000.0	\$	50,000.0
Grid tied Loan Program	\$	1,000.0	\$	2,800.0
Micro Grid program	\$	3,003.0	\$	5,000.0
Multifamily:	\$	-	\$	5,000.0
Multifamily-Pre Development Loan Fund -affordable housing	\$	500.0	\$	-
Multifamily-Pre Development Loan Fund -marketrate housung	\$	500.0	\$	-
Multifamily Credit Enhancement Fund RFP	\$	1,000.0	\$	4,000.0
Posigen	\$	5,000.0	\$	
Solar PV Capital Competition	\$	-	\$	1,000.0
State- LBE Working Capital Loan Fund	\$	1,000.0	\$, -
WINN LISC Program	\$	<u> </u>	\$	1,875.0
	\$	64,186.3	\$	99,907.0

FY16 Operations and Program Budget

Schedule of New Program Loans & Provision for Loan Losses

FY2016

Program Loans sold during the fi	scal year			
	FY	16 Budget	FY	15 Budget
Alpha/Op Demo Legacy Program	\$	-	\$	_
Anaerobic Digestor Pilot	\$	-	\$	-
C&I ESA RFP	\$	-	\$	_
C&I Loans	\$	_	\$	_
CES Innovation Fund	\$	_	\$	_
CHIF Multifamily -LIME	\$	_	\$	_
CHP Pilot	\$	_	\$	_
CPACE Loan Program	\$	(47,150.0)	\$	(40,000.0
Grid tied Loan Program	\$	(4,500.0)		(5,000.0
Micro Grid program	\$	-	\$	-
Multifamily-Pre Development Loan Fund -marketrate	\$	_	\$	_
Multifamily Credit Enhancement Fund RFP	\$	_	\$	_
Solar PV Capital Competition	\$	_	\$	_
State- LBE Working Capital Loan Fund	\$	_	\$	-
WINN LISC Program	\$	_	\$	_
	\$	(51,650.0)	\$	(45,000.0

FY16 Operations and Program Budget

Schedule of New Program Loans & Provision for Loan Losses

FY2016

Alpha/Op Demo Legacy Program		F F F	6 Budget	FY15 Budget		
	50%	\$	175.0	\$	366.0	
Anaerobic Digestor Pilot	10%	\$	133.3	\$	1,250.0	
C&I ESA RFP	10%	\$	25.0	\$	-	
C&I Loans	10%	\$	25.0	\$	-	
CES Innovation Fund	25%	\$	250.0	\$	_	
CHIF Multifamily - LIME	25%	\$	250.0	\$	-	
CHP Pilot	10%	\$	100.0	\$	900.0	
CPACE Loan Program	5%	\$	(7.5)	\$	500.0	
Grid tied Loan Program	10%	\$	(350.0)	\$	280.0	
licro Grid program	10%	\$	300.3	\$	500.0	
/lultifamily-Pre Development Loan Fund -affordable housing	20%	\$	100.0	\$	-	
Multifamily-Pre Development Loan Fund -marketrate housing	20%	\$	100.0	\$	-	
Multifamily Credit Enhancement Fund RFP		\$	-	\$	-	
Posigen	15%	\$	750.0	\$	-	
Solar PV Capital Competition		\$	_	\$	-	
State- LBE Working Capital Loan Fund		\$	-	\$	-	
WINN LISC Program	10%	\$		\$	187.5	
		\$	1,851.1	\$	3,983.5	

Working Capital Advances to and Repayments	s from A	ffiliates			
	Lease Program		Loai	n Program	
		A Holdings IA Services	CT S	olar Loan I	Total
Due from affiliate - working capital advances- May 21,2015	\$		\$	3,855	\$ 16,592
Projected working capital advances in FY2016	\$	7,003	\$	400	\$ 7,403
Projected working capital repayments in FY2016	\$	(5,347)	\$	(3,500)	\$ (8,847)
Projected balance - due from affiliates - working capital advances June 30, 2016	\$	14,392	\$	755	\$ 15,147

FY16 Operations and Program Budget

Schedule of Credit Enhancements

FY2016

Credit Enhancements

ARRA Funds

LLR, and IRB programs:

LLR:

Loan Loss Reserves (LLR) are "credit enhancement" mechanisms provided to incentivize lenders into a loan fund. Until a "loss" which utilizes the reserve occurs, cash to support the reserve is segregated on the balance sheet an labeled "restricted cash".

Setting up the reserve is a cash movement, balance sheet phenomenon.

There is NO P&L effect to establish a Loan Loss Reserve - only "actual losses" hit the P&L.

If a loss occurs, the restricted cash is reduced, and the P&L is charged a "loss" in equal amount.

Loan Loss Reserves - ARRA funds	Program Board Administrator Allocations				Balance 7/1/2015	Proposed allocations	Drawdowns Pre FY16	Drawdowns FY16			
CHIF/MPEL product	CHIF	\$	300.0	\$	(300.0)	\$ -	\$ _	\$	-		
Cozy Loan product through HDF	HDF	\$	360.0	\$	(360.0)	\$ -	\$ -	\$	-		
Smart E Loan product through financial institutions	CGB	\$	1,004.7	\$	(1,004.7)	\$ -	\$ -	\$			
Solar Loan product through CT Solar Loan I LLC	CT Solar Loan I LLC	\$	300.0	\$	(300.0)	\$ -	\$ -	\$	_		
Solar Lease product through CT Solar Lease 2 LLC	CT Solar Lease 2 LLC	\$	3,500.0	\$	(3,500.0)	\$ -	\$ -	\$	-		
		\$	5,464.7	\$	(5,464.7)	\$ -	\$ -	\$	-		

IRB - ARRA Funds:

An interest rate buydown (IRB) is a "yield enhancement" sum in cash paid to the lender in order for the loan rate to the end use borrower to be reduced. When the IRB is paid, cash is reduced and the P&L is charged in equal amount reflecting an "incentive expense".

				L	Jepioyea to				Payments		Buagetea
	Program	Board Program		Proposed			Made	F	Payments		
Interest Rate Buydowns - ARRA funds	Administrator		llocations	Α	dministrator	R	eallocations		Pre FY16		FY16
Cozy Loan product	HDF	\$	50.0	\$	(50.0)	\$	-	\$	-	\$	-
Smart E Loan product through financial institutions	CGB	\$	1,800.0	\$	(1,800.0)	\$	236.7	\$	(450.0)	\$	1,586.7
Solar Loan product through CT Solar Loan I LLC	CGB	\$	288.0	\$	(288.0)	\$	(119.4)	\$	(110.0)	\$	58.6
Solar Loan financing through CT Solar Loan I LLC	CGB	\$	117.3	\$	(117.3)	\$	(117.3)	\$	` - '	\$	-
Solar Lease product through CT Solar Lease 2 LLC	CGB	\$	641.6	\$	(641.6)	\$	` - '	\$	-	\$	
		\$	2,896.9	\$	(2,896.9)	\$	(0.0)	\$	(560.0)	\$	1,645.3
Total ARRA Fur	nds allocated to programs:	\$	8.361.6							<u> </u>	

Donloved to

Decidents

FY16 Operations and Program Budget

Schedule of Credit Enhancements

FY2016

Credit Enhancements

Ratepayer Funds

LLR, Timeliness Reserves and IRB programs:

LLR:

Loan Loss Reserves (LLR) are "credit enhancement" mechanisms provided to incentivize lenders into a loan fund. Until a "loss" which utilizes the reserve occurs, cash to support the reserve is segregated on the balance sheet an labeled "restricted cash".

Setting up the reserve is a cash movement, balance sheet phenomenon.

There is NO P&L effect to establish a Loan Loss Reserve - only "actual losses" hit the P&L.

If a loss occurs, the restricted cash is reduced, and the P&L is charged a "loss" in equal amount.

Loan Loss Reserves	Program Administrator	Board Allocations			Reserve Balance 7/1/2015	Additions to Reserve FY 2016		Reserve Drawdowns Pre FY16	Projected Drawdowns FY16	
Smart E Program	CGB	\$	-	\$	-	\$	1,000.0	\$ -	\$	1,000.0
		\$	-	\$	-	\$	1,000.0	\$ -	\$	1.000.0

CPACE timeliness reserve:

This reserve will be set up by CGB to match the Lender's repayment to the bond repayment schedule.

Activity is in reserve does not effect CGB's P&L. It effects CGB's cash flow statement and thus the projected FY16 activity is reflected in the cash flow statement.

	Board Allocations		Reserve Balance 07/01/2015			Additions FY16	F	Projected Repayments FY16	Ва	serve lance 0/2015
CPACE timeliness reserve- CGB Funds:	\$	300.0	\$	114.0	\$	200.0	\$	(314.0)	\$	-
	\$	300.0	\$	114.0	\$	200.0	\$	(314.0)	\$	-

FY16 Operations and Program Budget

Schedule of Credit Enhancements

FY2016

Credit Enhancements

OBR timeliness reserve:

This reserve will be set up by CGB to match the Lenders' repayment schedule with the Utilities billing and collections schedule and to allow for set-up and lead time once a loan goes to repayment. Activity is in reserve does not effect CGB's P&L. It effects CGB's cash flow statement and thus the projected FY16 activity is reflected in the cash flow statement.

OBR timeliness reserve- CGB Funds:			
CDN unitenitiess reserve CGD runus.	OBR timeling	ness reserve	e- CGB Funds:

Board Allocations	Reserve Balance 07/01/2015	Reserve Additions FY16	Projected Repayments FY16	Reserve Balance 06/30/2015
\$ 500.0	\$ -	\$ 53.0	\$ -	\$ 53.0
\$ 500.0	\$ -	\$ 53.0	\$ -	\$ 53.0

IRB

An interest rate buydown (IRB) is a "yield enhancement" sum in cash paid to the lender in order for the loan rate to the end use borrower to be reduced. When the IRB is paid, cash is reduced and the P&L is charged in equal amount reflecting an "incentive expense".

Interest Rate Buydowns
CPACE Promotion
Smart-E Program

Program Administrator	oard cations	Pro	oyed to ogram nistrator	Proposed reallocations	N	yments Made e FY16	Pa	dgeted yments FY16
CGB	\$ -	\$	-		\$	-	\$	700.0
CGB	\$ -	\$	-		\$	-	\$	185.9
	\$ -	\$	-		\$	-	\$	_
	\$ -	\$	-		\$	-	\$	-
	\$ -	\$	-	\$ -	\$	-	\$	885.9

FY16 Operations and Program Budget

Schedule of Financial Incentives

FY2016

Financial Incentives - Grants and Rebates

	F\	/16 Budget	F١	/15 Budget
Anaerobic Digestor Pilot	\$	_	\$	-
CHP Pilot	\$	-	\$	_
Clean Energy Business Solutions	\$	1,000.0	\$	4,500.0
Clean Energy Communities	\$	500.0	\$	500.0
Community Innovation Grants	\$	-	\$	25.0
EPBB/HOPBI/PBI	\$	13,000.0	\$	14,400.0
	\$	14,500.0	\$	19,425.0
Pre FY16 Legacy Commitments	\$	900.0	\$	3,600.0
	\$	15,400.0	\$	23,025.0

FY 16 Operations and Program Budget

Statement of Revenues and General Operations and Program Expenses

Accrual	Bas	s
---------	-----	---

	FY 2016 Budget			FY 2015 Budget				F	Y 2015	FY 2015				
								Actua	al YTD April		ected FY15 months			
	Generai Operations		Programs	8.	i Operations Program Budget	&	Operations Program Budget		inc(Dec)	% inc.		Operations Programs		Operations Programs
Revenues														
Utility customer assessments	\$ 27,111.1	\$	-	\$	27,111.1	\$	27,525.0	\$	(413.86)	-1.5%	\$	23,225.0	\$	27,275.0
RGGI auction proceeds - renewables,CPACE loan funding	\$ -	\$	5,200.0	\$	5,200.0	\$	6,800.0	\$	(1,600.00)	-23.5%	\$	4,149.7	\$	5,500.0
RGGI proceeds - energy efficiency (n/a for FY2016)	\$ -	\$	-	\$	-	\$	12,200.0	\$	(12,200.00)	-100.0%	\$	8,005.7	\$	10,305.7
Proceeds from State bond allocations, no repayment	\$ -	\$	-	\$	-	\$	5,000.0	\$	(5,000.00)	-100.0%	\$	-	\$	-
Interest Income, cash received	\$ 43.0	\$	610.1	\$	653.1	\$	505.0	\$	148.09	29.3%	\$	632.9	\$	732.9
Interest Income ,capitalized	\$ -	\$	400.0	\$	400.0	\$	726.0	\$	(326.00)		\$	604.4	\$	704.4
Grant income (Federal Programs)	\$ -	\$	120.0	\$	120.0	\$	146.0	\$	(26.00)	-17.8%	\$	114.0	\$	134.0
REC sales, general	\$ -	\$	1,764.1	\$	1,764.1	\$	575.0	\$	1,189.06	206.8%	\$	153.1	\$	153.1
REC Sales, SHREC program	\$ -	\$	296.3	\$	296.3	\$	-	\$	296.30		\$	-	\$	-
CPACE Loan closing fees	\$ -	\$	1,200.0	\$	1,200.0	\$	773.8	\$	426.25	55.1%	\$	339.9	\$	500.0
Other income	\$ 67.5	\$	120.0	\$	187.5	\$	100.0	\$	87.50	87.5%	\$	224.5	\$	250.0
Total Revenues:	\$ 27,221.6	\$	9,710.5	\$	36,932.1	\$	54,350.8	\$	(17,418.7)	-32.0%	\$	37,449.1	\$	45,555.1
Expenses														
Employee compensation	\$ 769.2	2 \$	4,304.3	\$	5,073.4	\$	4,375.6	\$	697.78	15.9%	\$	3,199.1	\$	4,239.1
Employee benefits and payroll taxes	\$ 576.9	\$	3,228.2	\$	3,805.1	\$	3,359.0	\$	446.10	13.3%	\$	2,320.8	\$	3,068.3
Shared CI employees	\$ 139.	\$	-	\$	139.1	\$	328.4	\$	(189.28)	-57.6%	\$	229.8	\$	265.8
Temporay employees	\$ 10.0	\$	56.8	\$	66.8	\$	105.0	\$	(38.20)	-36.4%	\$	46.8	\$	75.0
Program development and administration	\$ -	\$	6,081.2	\$	6,081.2	\$	4,007.3	\$	2,073.88	51.8%	\$	1,668.3	\$	2,002.0
Marketing	\$ 1,060.3	3 \$	2,516.0	\$	3,576.3	\$	3,139.9	\$	436.40	13.9%	\$	1,527.0	\$	1,832.4
EM&V	\$ -	\$	398.0	\$	398.0	\$	160.0	\$	238.00	148.8%	\$	32.0	\$	75.0
Consulting fees	\$ 675.0	\$	275.0	\$	950.0	\$	407.0	\$	543.00	133.4%	\$	141.1	\$	250.0
Professional fees, legal and accounting	\$ 205.0	\$	295.0	\$	500.0	\$	429.0	\$	71.00	16.6%	\$	214.7	\$	300.0
Rent and location related expenses	\$ 83.2	2 \$	465.5	\$	548.7	\$	497.6	\$	51.09	10.3%	\$	404.5	\$	485.0
Office, computer & other expenses	\$ 99.3	3 \$	555.7	\$	655.0	\$	500.5	\$	154.53	30.9%	\$	355.9	\$	427.1
Expenses before Financial incentives	\$ 3,618.	\$	18,175.6	\$	21,793.6	\$	17,309.3	\$	4,484.3	25.9%	\$	10,140.0	\$	13,019.7
Federal Grant expenditures	\$ -	\$	35.7	\$	35.7	\$	75.0	\$	(39.32)	-52.4%	\$	30.3	\$	50.3
Financial Incentives- Grants	\$ -	\$	15,400.0	\$	15,400.0	\$	23,025.0	\$	(7,625.00)	-33.1%	\$	7,219.5	\$	10,219.3
Interest Rate Buydowns - ARRA	\$ -	\$	1,645.3	\$	1,645.3	\$	904.7	\$	740.60	81.9%	\$	343.8	\$	427.5
Interest Rate Buydowns - Ratepayer	\$ -	\$	885.9	\$	885.9	\$	-	\$	885.90		\$	-	\$	-
Provision for Loan Loss	\$ -	\$	1,851.1	\$	1,851.1	\$	3,983.5	\$	(2,132.37)	-53.5%	\$	_	\$	1,000.0
Financiai Incentives	\$ -	\$	19,818.0	\$	19,818.0	\$	27,988.2	\$	(8,170.2)	-29.2%	\$	7,593.6	\$	11,697.1
Total Expenditures	\$ 3,618.	0 \$	37,993.6	\$	41,611.6	\$	45,297.5	\$	(3,685.9)	-8.1%	\$	17,733.7	\$	24,716.8
Total Revenues over (under) Expenditures	:			\$	(4,679.5)	\$	9,053.2				\$	19,715.5	\$	20,838.3

FY 16 Operations and Program Budget

Statement of Revenues and General Operations and Program Expenses

Conversion from Accrual Basis to Cash Basis

FY 2016 Budget - Accrual Basis

FY 2016 Budget - Cash Basis

	General Operations	Programs	tal Operations & rogram Budget	Adjustments	otal Operations & Program Budget	% Inc. (Dec)
Revenues						
Utility customer assessments	\$ 27,111.1	\$ -	\$ 27,111.1	\$ 386.9	\$ 27,498.04	1.4%
RGGI auction proceeds - renewables, CPACE loan funding	\$ -	\$ 5,200.0	\$ 5,200.0	\$ 200.0	\$ 5,400.00	3.8%
RGGI proceeds - energy efficiency (n/a for FY2016)	\$ -	\$ -	\$ -	\$	\$ -	
Proceeds from State bond allocations, no repayment	\$ -	\$ -	\$ -	\$	\$ -	
Interest Income, cash received	\$ 43.0	\$ 610.1	\$ 653.1	\$ -	\$ 653.09	0.0%
Interest Income ,capitalized	\$ -	\$ 400.0	\$ 400.0	\$ (400.0)	\$ -	-100.0%
Grant income (Federal Programs)	\$ -	\$ 120.0	\$ 120.0	\$ -	\$ 120.00	0.0%
REC sales, general	\$ -	\$ 1,764.1	\$ 1,764.1	\$ -	\$ 1,764.06	0.0%
REC Sales, SHREC program	\$ -	\$ 296.3	\$ 296.3	\$ -	\$ 296.30	0.0%
CPACE Loan closing fees	\$ -	\$ 1,200.0	\$ 1,200.0	\$ -	\$ 1,200.00	0.0%
Other income	\$ 67.5	\$ 120.0	\$ 187.5	\$	\$ 187.50	0.0%
Total Revenues:	\$ 27,221.6	\$ 9,710.5	\$ 36,932.1	\$ 186.9	\$ 37,119.0	0.5%
Expenses						
Employee compensation	\$ 769.2	\$ 4,304.3	\$ 5,073.4	\$ -	\$ 5,073.42	0.0%
Employee benefits and payroll taxes	\$ 576.9	\$ 3,228.2	\$ 3,805.1	\$ -	\$ 3,805.07	0.0%
Shared CI employees	\$ 139.1	\$ -	\$ 139.1	\$ -	\$ 139.12	0.0%
Temporay employees	\$ 10.0	\$ 56.8	\$ 66.8	\$ -	\$ 66.80	0.0%
Program development and administration	\$ -	\$ 6,081.2	\$ 6,081.2	\$ -	\$ 6,081.20	0.0%
Marketing	\$ 1,060.3	\$ 2,516.0	\$ 3,576.3	\$	\$ 3,576.34	0.0%
EM&V	\$ -	\$ 398.0	\$ 398.0	\$ -	\$ 398.00	0.0%
Consulting fees	\$ 675.0	\$ 275.0	\$ 950.0	\$ -	\$ 950.00	0.0%
Professional fees, legal and accounting	\$ 205.0	\$ 295.0	\$ 500.0	\$	\$ 500.00	0.0%
Rent and location related expenses	\$ 83.2	\$ 465.5	\$ 548.7	\$ -	\$ 548.68	0.0%
Office, computer & other expenses	\$ 99.3	\$ 555.7	\$ 655.0	\$ (115.7)	\$ 539.30	-17.7%
Expenses before Financial Incentives:	\$ 3,618.0	\$ 18,175.6	\$ 21,793.6	\$ (115.7)	\$ 21,677.9	-0.5%
Federal Grant expenditures	\$ -	\$ 35.7	\$ 35.7	\$	\$ 35.68	0.0%
Financial Incentives- Grants	\$ -	\$ 15,400.0	\$ 15,400.0	\$	\$ 15,400.00	0.0%
Interest Rate Buydowns - ARRA	\$ -	\$ 1,645.3	\$ 1,645.3	\$ -	\$ 1,645.30	0.0%
Interest Rate Buydowns - Ratepayer	\$ -	\$ 885.9	\$ 885.9	\$ •	\$ 885.90	0.0%
Provision for Loan Loss	\$ -	\$ 1,851.1	\$ 1,851.1	\$ (1,851.1)	\$ -	-100.0%
Financial Incentives:	\$ -	\$ 19,818.0	\$ 19,818.0	\$ (1,851.1)	\$ 17,966.9	-9.3%
Total Expenditures:	\$ 3,618.0	\$ 37,993.6	\$ 41,611.6	\$ (1,966.8)	\$ 39,644.8	-4.7%
Total Revenues over (under) Expenditures:			\$ (4,679.5)	\$ 2,153.7	\$ (2,525.8)	

Cash Flow Projection - FY16 - Unrestricted Cash Balances

Projected Unrestricted Cash Balances:6/30/2015Connecticut Green Bank - Operations\$ 25,642.6Connecticut Green Bank- RGGI for CPACE\$ 11,123.0\$ 36,765.6

=	33,133,0	Projected Cash Flows FY2016
	Projected Cash Balance - July 1, 2015:	\$ 36,765.6
Cash In -Operations:		
Utility customer assessments		\$ 27,498.0
RGGI auction proceeds - renewables		\$ 5,400.0
Interest - cash deposits		\$ 48.0
Interest - Solar lease I promissory notes,net of serving fees		\$ 96.0
Principal repayments - Solar Lease I promissory Notes		\$ 720.0
Interest- Non CPACE loan portfolio		\$ 384.7
Principal repayments - Non CPACE loan portfolio		\$ 65.4
Interest - CGB CPACE Warehouse, benefit assessments he	eld by CGB	\$ 103.1
CPACE Closing Fees - Private Capital CPACE Warehouse		\$ 1,200.0
REC Sales, Non SHREC		\$ 1,8 8 5.9
REC Sales, SHREC		\$ 2 96.3
Other Income		\$ 187.5
Cash Out - Operations:		\$ (21,638.6)
Cash Out - Financial Incentives		\$ (16,285.9)
Cash Out - Capital Expenditures		\$ (53.5)

Cash Flow Projection - FY16 - Unrestricted Cash Balances

Projected Unrestricted Cash Balances:6/30/2015Connecticut Green Bank - Operations\$ 25,642.6Connecticut Green Bank- RGGI for CPACE\$ 11,123.0\$ 36,765.6

	Projec Cash F FY20	lows
Cash Out - Loan Advances		
Alpha/Op Demo Programs:		
CGB Advances underAlpha/Op Demo Legacy Program	\$	(350.0)
CGB advances - Supreme Industries/Southington Facility	\$	(1,333.3)
CHP Pilot Program:		
CGB advances - Twain River Energy/Thunderbird Project-New Britain	\$	(1,000.0)
Micro Grid Program:		
CGB advances -Bridgeport	\$	(503.0)
CGB advances - unidentified microgrid projects	\$	(2,500.0)
Grid Tied Program:		
CGB advances - Wind Colebrook	\$	(1,000.0)
CES Innovation Fund:		
CGB advances - CES Innovation Fund	\$	(1,000.0)
C&I Programs:		
CGB advances - C&I ESA RFP	\$	(250.0)
CGB advances - C&I Loans	\$	(250.0)
CHIF Programs:		
CGB advances - CHIF Multifamily - LIME	\$	(1,000.0)
CGB advances - CHIF Bridge Loan	\$	(900.0)
CHIF Bridge Loan - repayment	\$	900.0

Cash Flow Projection - FY16 - Unrestricted Cash Balances

6/30/2015

Projected Unrestricted Cash Balances:

Connecticut Green Bank - Operations Connecticut Green Bank- RGGI for CPACE	\$ \$	25,642.6 11,123.0 36,765.6	Projected Cash Flows FY2016
Multifamily Programs:			
CGB advances -Pre Development Loan Fund - Marketra	te	\$	(500.0)
CGB Advances - Multifamily Credit Enhancement Fund	RFP	\$	(1,000.0)
Residential Programs:			
Posigen		\$	(5,000.0)
CPACE Program:			
Private Warehouse - New FY2016 commitments funded	d by CGB in FY16	\$	(10,000.0)
CPACE Warehouse - 6/30/2015 open commitments to	be funded by CGB in FY16	\$	(31,000.0)
CPACE Warehouse - TERM FUNDING by GREEN BAN	NK (Subordinated Debt held by CGB)	\$	(6,000.0)
Transfers to Restricted Cash Account		\$	(1,000.0)
Advances from & Repayments to Timeliness Reserve	<u>es</u>	\$	61.0
Cash In - Sales of Portfolio Loans			
CPACE Warehouse - Proceeds to CGB from sales of wa	rehoused loans to investors - net	\$	38,250.0
CPACE Selldown No. 2 - Clean Fund - net		\$	8,900.0
Sale Proceeds - Existing Program Loans beginning of Fi	scal Year (FCE Bridgeport)	\$	4,500.0
Working Capital Advances to Affiliates		\$	(7,402.6)
Working Capital Advance Repayments from Affiliates	<u>s</u>	\$	8,847.4
	Projected Cash Balance - June	e 30, 2015: \$	26,142.0
	Net	Cash Used:	(10,623.6)

Connecticut Green Bank Cash Flow Projection - FY16 - Restricted Cash Balances

Restricted Cash Balances:		6/30/2015	
Connecticut Green Bank - Tremaine Foundation	\$	13.8	
Connecticut Green Bank - MacArthur Foundation	\$	100.0	
Connecticut Green Bank - LBE State	\$	1,000.0	
Connecticut Green Bank- ARRA	\$	2,406.0	
	\$	3,519.8	
			Projected Cash Flows FY2016
TREMAINE FOUNDATION		Cash Balance - Beginning Balance:	13.8
<u>Cash In</u>		3	
Grant - Tremaine Foundation			
Cash Out			
Grant Expenses			-
		Cash Balance - Ending Balance:	13.8
MacARTHUR FOUNDATION			
On the local		Cash Balance - Beginning Balance:	100.0
<u>Cash In</u> Drawdown - Tremaine Foundation loan			
Cash Out			2,400.0
			(0.750.0)
PreDevelopment Loans - Affordable Housing		Cook Bolones Ending Bolones	(2,750.0)
		Cash Balance - Ending Balance:	(250.0)
LBE PROGRAM			
		Cash Balance - Beginning Balance:	1,000.0
Cash In		odon balance - beginning balance.	1,000.0
			-
Cash Out			
Loan advances			(1,000.0)
		Cash Balance - Ending Balance:	-
ARRA PROGRAMS			
		Cash Balance - Beginning Balance:	2,406.0
<u>Cash In</u>			
New ARRA funds through CT SEP			#
Cash Out			
IRB - Smart E			(1,586.0)
IRB CT Solar Loan I			(59.0)
IRB CT Solar Lease 2 - Internal			(650.0)
	(SE)	Cash Balance - Ending Balance:	111.0

Connecticut Green Bank FY 16 Operations and Program Budget Utility Customer Assessment Projections

						(Under) Over				(Under) Over
	<u>FY 1</u>	6 Budget	<u>F</u>	/15 Actual		FY 15	<u>FY1</u>	5 Budget	<u>F</u>	Y15 Budget
July	\$	2,603	\$	2,534	\$	70	\$	2,643	\$	(40)
August	\$	2,799	\$	2,449	\$	350	\$	2,842	\$	(43)
September	\$	2,357	\$	2,352	\$	5	\$	2,393	\$	(36)
October	\$	2,112	\$	1,939	\$	173	\$	2,144	\$	(32)
November	\$	1,965	\$	2,043	\$	(78)	\$	1,995	\$	(30)
December	\$	2,210	\$	2,344	\$	(133)	\$	2,244	\$	(34)
January	\$	2,406	\$	2,477	\$	(70)	\$	2,443	\$	(37)
February	\$	2,260	\$	2,510	\$	(250)	\$	2,294	\$	(34)
March	\$	2,210	\$	2,399	\$	(188)	\$	2,244	\$	(34)
April	\$	2,211	\$	2,177	\$	34	\$	2,245	\$	(34)
Мау	\$	1,817	\$	1,850	в \$	(33)	\$	1,845	\$	(28)
June	\$	2,159	\$	2,200	В \$	(41)	\$	2,192	\$	(33)
Total assessm	ents: _\$	27,111	\$	27,272	\$	(161)	\$	27,524	\$	(413)
				P-8	_	-0.6%			_	-1.5%

Connecticut Green Bank FY 2016 Operations and Program Budget Staffing Plan

<u>Position</u>		FY16 Staffing Budget	FY15 Staffing Budget
VP, Finance and Administration	Bellas,George	2,080	2,080
Director, Institutional Programs	Brydges, Andy	2,080	2,080
Associate, Clean Energy Finance	Buonannata, Joe	2,080	2,080
Manager of Evaluation Measurement and Verification	Charpentier, Lucy	2,080	2,080
Director of Marketing	Connolly, Craig	2,080	2,080
Senior Manager, Residential Programs	D'Agostino, John	2,080	2,080
Loan Investment Administrator	Duncan, Catherine	2,080	2,080
VP & COO	Dykes,Mackey	2,080	2,080
Chief Legal Officer and General Counsel	Farnen, Brian	2,080	2,080
Contracts Administrator	French,Loyola	2,080	2,080
President & CEO	Garcia,Bryan	2,080	2,080
Senior Associate, Statutory & Infrastructure Program (durational)	Hazlewood, Isabelle	2,080	1,560
Assistant Director, Clean Energy Finance	Healey,Ben	2,080	2,080
Managing Director, Statutory & Infrastructure Programs	Hedman,Dale	2,080	2,080
Executive Vice President and Chief Investment Officer	Hunter,Bert	2,080	2,080
Assistant, Marketing	Janecko,Andrea	2,080	2,080
VP, Human Resources	Kaswan,Suzanne	1,040	1,040
Senior Associate & Junior Counsel, Commercial & Industrial Program	Kovtunenko,Alex	2,080	2,080
Senior Associate, Statutory & Infrastructure Programs	Kranich,Ed	2,080	2,080
Accounting Manager	Landry,Joe	1,560	998
Program Assistant, Commercial & Industrial Programs	Lembo-Buzzelli, Alysse	2,080	2,080
Senior Program Assistant, Statutory & Infrastructure Programs	Lewis,Lynne	2,080	2,080
Legislative Liaison & Marketing Manager	Macunas,Matt	2,080	2,080
Manager, Clean Energy Finance	Magalhaes,Christopher	2,080	2,080
Associate, Statutory & Infrastructure Programs	McCarthy,Neil	2,080	2,080
Senior Manager, Marketing	Murphy,John	2,080	2,080
Director, Residential Programs	O'Neill,Kerry	2,080	2,080
Manager, Residential Programs Multifamily	Pantileakis, Demetrios	2,080	1,560
Senior Manager, Statutory & Infrastructure Programs	Price, Selya	2,080	2,080
Associate, Residential Programs	Priest, Madeline	2,080	2,080
Program Assistant, Statutory & Infrastructure Programs (durational)	Pyne,Sara	2,080	1,560
Senior Manager, Marketing	Rivera, Gladys	2,080	2,080
Associate Director, Statutory & Infrastructure Programs	Ross,Rick	2,080	2,080
Executive Assistant	Samuels, Cheryl	2,080	2,080
Senior Associate, Marketing	Schmitt,Robert	2,080	2,080
Staff Accountant	Soares, Natalia	2,080	2,080
Director, Commercial & Industrial Programs	Sherman, Genevieve	2,080	2,080
Associate Director, Multifamily Housing Programs	Stevenson,Kim	2,080	2,080

Connecticut Green Bank FY 2016 Operations and Program Budget Staffing Plan

Position Associate, Clean Energy Finance Staff Accountant Senior Program Assistant, Statutory & Infrastructure Programs Associate Director, Outreach Senior Manager, Clean Energy Finance	Stewart,Fiona Turker,Irene Vigil,Marycruz Wall,Bob Yu,Mike		FY16 Staffing Budget 2,080 2,080 2,080 2,080 2,080	FY15 Staffing Budget 2,080 2,080 2,080 2,080 2,080 2,080
FY15 Vacant Positions Assistant Director, Commercial and Industrial Programs Senior Manager, Commercial & Industrial Programs Manager, Clean Energy Finance	vacant vacant vacant		2,080 2,080 2,080	2,080 2,080 2,080
FY16 New Hires Controller Office Manager & Receptionist S&I Program Manager (3 year durational) S&I Program Associate (3 year durational)		-	2,080 1,560 2,080 2,080	
CI Shared Employees Manager, Human Resources Director IT and Facilities IT Staff Reception/Switchboard	Baisden, Chris Casparino,Joe Peretto,Kim Perusse,Gina	Total Hours: Total FTE's:	832 - 156 312 103,220 49.63	832 624 624 624 94,702 45.53
		COLA Merit Pool Promotion Pool Intern Pool:	\$ 4,738,565 \$ 139,122 \$ - \$ 212,610 \$ 47,247	\$ 4,146,565 \$ 176,875 \$ - \$ 186,595 \$ 41,466 \$ 75,000 \$ 4,626,501

Connecticut Green Bank FY 2016 Operating and Program Budget Table of Contents As of June 4, 2015 - Option 1- Draft Supplementary Schedules

Page S-1 Consulting and Professional Fees **S-2** Marketing and External Relations S-3 Other Operating Expenses **S-4 Capital Expenditures S-5 General Operations Budget S-6** Statutory and Infrastructure Budget **S-7** Residential/Multifamily Budget **S-8** C&I Budget **S-9** Institutional Budget S-10 Other Programs Budget

Connecticut Green Bank FY 2016 Operations and Program Budget Consulting and Professional Fees

Summary:	FY 2016 Budget		FY 2015 Budget	F	/ 2015 Budget Inc. (Dec.)	% Inc.(Dec.)
Legal - General	\$ 65.0	\$	65.0	\$		0%
Accounting	\$ 140.0	•	60.0	\$	80.0	133%
Advisory fees	\$ 675.0	\$	97.0	\$	578.0	596%
	\$ 880.0		222.0	\$	658.0	296%
Detail:						
Accounting						
Annual Audit	\$ 60.0	\$	45.0	\$	15.0	33%
Accounting Software Yearly License	\$ 35.0	\$	-	\$	35.0	3370
Accounting Sofrware Implementation	\$ 40.0	\$	_	\$	40.0	
Other matters	\$ 5.0	\$	15.0	\$	(10.0)	-67%
	\$ 140.0	\$	60.0	\$	80.0	133%
Advisory Fees		727		-		
Consultants:						
Recruiting Efforts/Onboarding	\$ -	\$	2.0	\$	(2.0)	-100%
Organization EM&V	\$ 125.0	\$	40.0	\$	85.0	213%
Risk Management/Insurance	\$ -	\$	35.0	\$	(35.0)	-100%
Studies	\$ 410.0	\$	_	\$	410.0	,
Strategic Plan/Process Improvement Consulting	\$ 130.0	\$	10.0	\$	120.0	1200%
Other	\$ 10.0	\$	10.0	\$		0%
	\$ 675.0	\$	97.0	\$	578.0	596%
Advisory Fees - Clean Energy Communities Program						
Consultants/Inspectors for Program	\$ 	\$	45.0	\$	(45.0)	
	\$ -	\$	45.0	\$	(45.0)	ia:

FY 16 Operations and Program Budget

Marketing Department

2016 Budget

Mortestina	_	ieneral erations	All	Programs	Total	FY2015 Budget deneral Ops and Programs
<u>Marketing</u>						
- Advertising & Branding	\$	325.00	\$	225.00	\$ 550.0	\$ 390.0
- Campaigns: Agency	\$	50.00	\$	221.00	\$ 271.0	\$ 595.0
- Sales Support	\$	-	\$	465.00	\$ 465.0	\$ 65.0
- Events and consultants	\$	-	\$	75.00	\$ 75.0	\$ 50.0
- Incentive promotions	\$	-	\$	100.00	\$ 100.0	\$ 104.0
-Memberships	\$	135.34	\$	-	\$ 135.3	\$ 115.3
-Municipal marketing grants	\$	-	\$	50.00	\$ 50.0	\$ 60.0
- Outreach campaigns	\$	100.00	\$	580.00	\$ 680.0	\$ 790.0
- Paid media	\$	60.00	\$	310.00	\$ 370.0	\$ 261.5
- Public relations	\$	110.00	\$	165.00	\$ 275.0	\$ 140.0
- Relationship managers	\$	-	\$	100.00	\$ 100.0	\$ 250.0
- Sponsorships & Events	\$	90.00	\$	-	\$ 90.0	\$ 85.0
- Web development	\$	190.00	\$	165.00	\$ 355.0	\$ 130.0
- other (misc) costs	\$, -	\$	•	\$ -	\$ 104.1
-User registration (performance based pricir	\$	-	\$	60.00	\$ 60.0	\$ -
Total Marketing Department Expenses:	\$	1,060.3	\$	2,516.0	\$ 3,576.3	\$ 3,139.9

Connecticut Green Bank FY 2016 Operations and Program Budget Other Operating Costs

		FY16 Budget	*	FY15 Budget		015 Budget nc. (Dec)	% Inc. (Dec)
Rent	\$	332.2	*	\$ 243.9	*	\$ 88.3	36%
Telephone/Communications	\$	100.8	*	\$ 70.2	* *	\$ 30.6	44%
Office expense	_\$_	85.4	*	\$ 76.0	*	\$ 9.4	12%
Equipment Leases	\$	8.4	*	\$ 9.6	*	\$ (1.2)	-13%
IT operations	\$	281.2	*	\$ 178.9	*	\$ 102.3	57%
Consultant/IT Support Services	\$	188.4	*	\$ 118.2	*	\$ 40.2	34%
Software Maintenance/Annual Licenses/Hosted Services	\$	81.2	*	\$ 50.9	*	\$ 30.3	60%
Web Hosting & Conferencing	\$	1.6	*	\$ 1.6	*	\$ •	0%
Noncapitalized hardware & supplies	_\$_	10.0	*	\$ 8.2	*	\$ 1.9	23%
Staff training/education/subsriptions	_\$	55.0	*	\$ 46.0	*	\$ 9.0	20%
Insurance	\$	70.0	*	\$ 60.0	*	\$ 10.0	17%
Travel & Travel Related Expense	\$	110.0	*	\$ 110.0	*	\$ •	0%
	Total: \$	1,043.0	*	\$ 794.6	*	\$ 248.4	31%

Connecticut Green Bank FY 2016 Operations and Program Budget Capital Expenditure Budget

F٦	14	-	
П	1.1	О.	

								Annual	Depreciation
IT Handons	FY15	Budget		To	otal by Line	Total by Category	<u>Der</u>	oreciation	Period
IT Hardware									
New/Replacement Desktops & Laptops	\$	16.0	*	\$	25.0				
Conference Phones	\$	-	*	\$	2.5				
Firewalls and Traffic Analyzer	\$	15.0	*	\$	6.0				
Server & Ethernet switch hardware	\$	5.0	*	\$	_	\$ 33.5	\$	6.7	5 Years
	•		*	·	-	4 00.0	•	0.1	o rears
IT Software			*						
Telephone system software upgrade	\$	2.0	*	\$	_				
Human Resources Tracking System	\$	20.0	*	\$	-				
Accounting/Financial Management Software	\$	75.0	*	\$	-	\$ -	\$	-	3 Years
	•		*	•		*	•		o rears
Office Furniture, Equipment and Improvements			*						
Rocky Hill			*						
Cublicles/Furniture/Leasehold Improvements	\$	20.0	*	\$	20.0				
<u>Stamford</u>	•		*	•					
Cublicles/Furniture/Leasehold Improvements	\$	5.0	*	\$	-	\$ 20.0	\$	2.0	10 Years
	\$	158.0		\$	53.5	\$ 53.5	\$	8.7	
		D	epre	ciati	on on existin	g capitalized assets	\$ \$	107.0	
						FY 16 depreciation		115.7	
					Projected	FY 16 depreciation	:_\$	115.7	:

FY 16 Operations and Program Budget

General Operations Budget

	2016			2015					
		Budget		Budget					
	Gene	ral Operations	Ge	eneral Operations		Inc(Dec)	% Inc.		
Expenses									
Compensation and benefits									
-Salaries & Wages - CGB Employees	\$	769.2	\$	938.5	\$	(169)	-18.0%		
-Employee Benefits - CGB Employees	\$	576.9	\$	713.3	\$	(136)	-19.1%		
-CI Shared Services	\$	139.1	\$	328.4	\$	(189)	-57.6%		
-Temporary employees	\$	10.0	\$	55.0	\$	(45)	-81.8%	\$ 1	1,495.2
Consulting fees	\$	675.0	\$	97.0	\$	578	595.9%		
Professional fees, legal and accounting	\$	205.0	\$	125.0	\$	80	64.0%		
Rent and location related expenses									
-Rent/Utilities/Maintenance	\$	50.4	\$	51.4	\$	(1)	-2.0%		
-Telephone/Communications	\$	15.3	\$	14.8	\$	0	3.3%		
-Depreciation FF&E	\$	17.5	\$	38.7	\$	(21)	-54.7%		
Office, computer & other expenses						, ,			
-Office expense	\$	14.2	\$	18.1	\$	(4)	-21.4%		
-IT operations	\$	42.6	\$	37.7	\$	5	13.1%		
-Training/education/subsriptions	\$	-	\$	9.7	\$	(10)	-100.0%		
-Travel,meeting& related expenses	\$	-	\$	23.2	·	(23)	-100.0%		
-Insurance	\$		\$	60.0		(60)	-100.0%		
Total General Operations expenses	s: \$	2,515.2	\$	2,510.8		4	0.2%		

FY 16 Operations and Program Budget

				Statutory an	-			Market and True										
						2016						2015						
	Anaerobic Digestor Pilot			Micro Grid CHP Pilot		Budget Residential Solar PV Investment Program		Federal Grant Programs		All Programs		Budget All Programs		Inc(Dec)	% Inc.			*
Expenses									Ī			ogranio			70 11101			
Compensation and benefits																		
-Salaries & Wages	\$	201.4	\$	99.9	\$	961.9	S	73.0	s	1,336.3	\$	1,024.3	s	311.98	30.59	6		
-Employee Benefits	\$	151.1	S		\$	721.5		54.8	•	1,002.2	\$	778.5		224	28.79			
-Temporary employees	\$	_	\$	•	\$	-	\$	-	\$.,	\$	-	\$		#DIV/0!	\$. 2	,338.5
Program development and administration			·		•		•		•		•		Ψ		#5(4/0:	Ψ		,000.0
- Program development costs	\$	-	\$	15.0	\$	_	\$	-	\$	15.0	\$	50.0	s	(35)	-70.09	6		
- Technology support costs	\$	-	\$	_	\$	1,365.0	\$	-	\$	1,365.0	\$	290.0	•	1,075		-		
- Third party servicing fees	\$	•	\$	-	\$	•	\$		\$	•	\$		\$					
- Municipal fees	\$	-	\$	-	\$	-	\$	_	\$	-	\$	-	s	_				
- Project Inspection fees	\$	5.0	\$	5.0	\$	1,100.0	\$	_	\$	1,110.0	\$	360.0	•	750	208.3	% S	6 2	2,490.0
<u>EM&V</u>	\$	15.0	\$	10.0	\$	85.0		-	\$	110.0	\$	150.0		(40)	-26.7			150.0
Professional fees											·		•	(,		. •		
- Consulting	\$	10.0	\$	15.0	\$	125.0	\$	_	\$	150.0	\$	70.0	S	80		S	6	150.0
- Legal	\$	20.0	\$	5.0	\$	50.0		•	\$	75.0	\$	25.0	•	50		\$		75.0
Rent and location related expenses							·		٠		•		•	•		•		
-Rent/Utilities/Maintenance	\$	13.2	\$	6.5	\$	63.0	\$	4.8	\$	87.5	\$	56.1	\$	31	56.0	%		
-Telephone/Communications	\$	4.0	\$	2.0	\$	19.1	\$	1.5	\$	26.5	\$	16.2	-	10	63.9			
-Depreciation FF&E	\$	4.6	\$	2.3	\$	21.9	\$	1.7	\$	30.5	\$	42.2		(12)	-27.8		\$	144.5
Office, computer & other expenses																		
-Office expense	\$	3.7	\$	1.8	\$	17.8	\$	1.4	\$	24.7	\$	19.7	\$	5	25.4	%		
-IT operations	\$	11.2	\$	5.5	\$	53.3	\$	4.0		74.1	\$	41.2		33	79.8			
-Training/education/subsriptions	\$	-	\$	-	\$	15.0	\$	-	\$	15.0	\$	10.6	\$	4	41.5	%		
-Travel,meeting& related expenses	\$	-	\$	•	\$	10.0	\$	-	\$	10.0	\$	25.3		(15)	-60.5			
-Insurance	\$		\$	•	\$		\$	-	\$		\$	•	\$	-			\$	123.8
Total Statutory and Infrastructure Program expe	nses: \$	439.1	\$	243.0	\$	4,608.5	\$	141.1	\$	5,431.8	\$	2,959.1		2,472.7	83.6		•	

FY 16 Operations and Program Budget Residential and Multifamily Programs

					_						2016	rograms							_			2015					
											Budget								-			Budget	l				
•	Lo	mart E pans & PACE	In	Low come/ Cozy	Le	Solar ase 2 ogram	Lo	Solar oan I ogram		Total idential	Mult Pen	HIF ifamily nanent gy Loan	СН	FA Pliot		tifamily ograms		Total tifamily	Res	Total Idential & Itifamily		Total	lr	nc(Dec)	% Inc.		
Expenses													- 6											,	***		
Compensation and benefits																											
-Salaries & Wages	\$	316.9	\$	152.6	\$	204.3	\$	109.2	\$	782.9	\$	59.4	\$	40.1	\$	326.5	\$	426.0	\$	1,208.9	\$	1,023.10	\$	186	18.2%		
-Employee Benefits	\$	237.7	\$	114.5	\$	153.2	\$	81.9	\$	587.2	\$	44.5	\$	30.1	\$	244.9	\$	319.5	\$	906.7	\$	777.60	\$	129	16.6%	\$ 2,1	15.7
-Temporary employees	\$	46.8	\$	10.0	\$	-	\$	-	\$	56.8	\$	-	\$	-	\$	•	\$	-	\$	56.8	\$	-	\$	57		\$	56.8
Program development and administration																											
- Program development costs	\$	50.0	\$	100.0	\$	•	\$	-	\$	150.0	\$	-	\$	231.8	\$	342.4	\$	574.2	\$	724.2	\$	225.00	\$	499	221.9%		
- OBR Program development costs	\$	281.0	\$	-	\$	-	\$	-	\$	281.0	\$	•	\$	-	\$	-	\$	-	\$	281.0	\$	50.00	\$	231			
- Program administration costs	\$	294.9	\$	14.4	\$	37.8	\$	3.3	\$	350.4	\$	-	\$	-	\$	335.0	\$	335.0	\$	685,4	\$	256.90	\$	429			
- OBR Program administration costs	\$	38.6	\$	-	\$	-	\$	-	\$	38.6	\$	-	\$		\$		\$		\$	38.6	\$	80.00	\$	(41)			
-Technology support costs	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$		\$		s	245.00	s	(245)	-100.0%		
- Municipal fees	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$		s		5	_	s		\$	-	100.07.		
- Project Inspection fees	\$	167.0	\$	20.0	\$		\$		\$	187.0	\$	-	\$	_	\$		s		s	187.0	s	50.00		137	274.0%	\$ 1 0	118
<u>EM&V</u>	\$	90.0	\$	18.0	\$	36.0	\$	36.0	\$	180.0	\$		s	_	\$	18.0	\$	18.0	·	198.0	s	-	s	198	2.4.07	\$ 1,5	
Professional fees													·		•		•		•		•		•	150		Ψ :	30.
- Consulting Fees	\$	-	\$		\$		\$	-	\$		s		s	_	\$	_	s	_	\$	_						\$	
- Legal	\$	30.0	\$	5.0	\$	20.0	s	-	s	55.0	s		\$	5.0	s	15.0	\$	20.0	-	75,0	s	60.00	•	15	05.00		-
Rent and location related expenses									Ť	-	•		Ť	0.0	•	10.0	•	20.0	•	70.0	Ψ	00.00	Φ	15	25.0%	э Ф	75.
-Rent/Utilities/Maintenance	s	20.7	\$	10.0	S	13.4	s	7.1	s	51.3	\$	3.9	s	2.6	s	21.4	e	27.9	e	79.2	\$	56.10		00	44.40	,	
-Telephone/Communications	s	6.3	s	3.0	s	4.1		2.2		15.6	\$	1.2	٠	0.8		6.5		8.5		24.0				23	41.1%		
-Depreciation FF&E	s	7.2	•	3.5	•	4.7	•	2.5	•	17.9	\$		\$		S	7.4	•		\$		\$	16.10	-	8	49.2%		
Office, computer & other expenses	•		•	0.0	•	•••	•	2.0	•	17.5	Ψ	1.4	Ψ	0.5	Ψ	7.4	Φ	9.7	ą.	27.6	\$	42.20	Þ	(15)	-34.7%	6 \$	130.
-Office expense	\$	5.9	•	2.8	\$	3.8	s	2.0	\$	14.5		4.4						7.0			_						
-IT operations	\$	17.6		8.5	٠		·		·		\$		\$		\$	6.0		7.9		22.4	\$	19.70	•	3	13.5%		
-Training/education/subsriptions	\$	5.0	•	6.5	s	11.3		6.1		43.4	\$	3.3		2.2		18.1		23.6	-	67.0	\$	41.10		26	63.0%		
-Travel,meeting& related expenses				-	•	-	\$	•	\$	5.0	\$	-	\$	-	\$	•	\$	-	\$	5.0	\$	10.60	•	(6)	-52.8%		
-Insurance	\$	16.0		2.0	·	•	\$	•	\$	18.0	\$	-	\$	-	\$	10.0	•	10.0	\$	28.0	\$	25.30	\$	3	10.7%	6 \$ ·	122.
Total Residential and Multifamily Program expenses:	\$	-	\$	-	\$	-	\$	•	\$	-	\$		\$	evil	\$	-	\$		\$		\$	-	\$	-			

Connecticut Green Bank FY 16 Operations and Program Budget

C & I Programs	
2016	2015
Budget	Budget

· ·	Budget						Budget										
	(CPACE	ļ	ean Energy Business Solutions		w Product	SL2	Commercial		Total		Total	ı	nc(Dec)	% Inc.		
Expenses																	
Compensation and benefits																	
-Salaries & Wages	\$	860.5	\$	28.8	\$	187.6	\$	177.5	\$	1,254.4	\$	895.2	\$	359.24	40.1%		
-Employee Benefits	\$	645.4	\$	21.6	\$	140.7	\$	133.1	\$	940.8	\$	680.4	\$	260.43	38.3%	\$ 2	.195.3
-Temporary employees	\$		\$		\$	•	\$	-	\$	-	\$	-	\$	-			,
Program development and administration																	
- Program development costs/consultants	\$	50.0	\$	-	\$	100.0	\$	-	\$	150.0	\$	175.0	\$	(25.00)	-14.3%		
-Technology support costs	\$	25.0	\$	-	\$		\$	-	\$	25.0	\$	25.0	\$		0.0%		
-Technical administrator	\$	1,050.0	\$	-	\$	-	\$	-	\$	1,050.0	\$	800.0	\$	250.00	31.3%		
- Third party servicing fees	\$	50.0	\$	•	\$	-	\$	-	\$	50.0	\$	75.0	\$	(25.00)	-33.3%		
- Municipal support	\$	75.0	\$	-	\$	-	\$	-	\$	75.0	\$	80.0	\$	(5.00)	-6.3%		
- Project Inspection fees	\$	75.0	\$	•	\$	-	\$	-	\$	75.0	\$	20.0		55.00			.425.0
EM&V	\$	50.0	\$	-	\$	-	\$	-	\$	50.0	\$	50.0	\$	-	0.0%		50.0
Professional Fees																	
- Consulting	\$	80.0	\$	25.0	\$	20.0	\$	-	\$	125.0	\$	125.0	\$	-		\$	125.0
- Legal	\$	105.0	\$	•	\$	5.0	\$	5.0	\$	115.0	\$	135.0	\$	(20.00)		\$	115.0
Rent and location related expenses																	
-Rent/Utilities/Maintenance	\$	56.3	\$	1.9	\$	12.3	\$	11.6	\$	82.1	\$	49.1	\$	33.03	67.3%		
-Telephone/Communications	\$	17.1	\$	0.6	\$	3.7	\$	3.5	\$	24.9	\$	14.1	\$	10.82	76.8%		
-Depreciation FF&E	\$	19.6	\$	0.7	\$	4.3	\$	4.0	\$	28.6	\$	36.9	\$	(8.29)	-22.5%	\$	135.7
Office, computer & other expenses																	
-Office expense	\$	15.9	\$	0.5	\$	3.5	\$	3.3	\$	23.2	\$	17.2	\$	5.99	34.8%		
-IT operations	\$	47.7	\$	1.6	\$	10.4	\$	9.8	\$	69.5	\$	36.0	\$	33.53	93.1%		
-Training/education/subsriptions	\$	-	\$	-	\$	-	\$	_	\$	-	\$	9.3	\$	(9.30)	-100.0%		
-Travel,meeting& related expenses	\$	10.0	\$	-	\$	-	\$	-	\$	10.0	\$	22.1	\$	(12.10)	-54.8%		102.7
-Insurance	\$	•	\$	•	\$		\$	40	\$		\$		\$				
Total C&i Program expenses:	\$	3,232.6	\$	80.7	\$	487.5	\$	347.9	\$	4,148.7	\$	3,245.3	\$	903.4	27.8%	,	
						S_R											

1

FY 16 Operations and Program Budget

Institutional Programs

2016 2015 Budget Budget

	utional SA	LBI	E - State	ı	LBE - Kunicipal	2 Muni and stitutional	sw Product		Total		Total		Inc(Dec)	% Inc.		
Expenses							•									
Compensation and benefits																
-Salaries & Wages	\$ 79.9	\$	145.3	\$	128.9	\$ 53.0	\$ 30.5	S	437.6	S	504.9	S	(67)	-13.3%		
-Employee Benefits	\$ 60.0	\$	109.0	\$	96.7	\$ 39.7	\$ 22.8	\$	328.2	\$	383.7	s	(55)	-14.5% \$		765.9
-Temporary employees	\$ -	\$	_	\$	-	\$	\$	\$	-	\$	•	\$	-			
Program development and administration										Ť		Ť				
- Program development costs	\$ 100.0	\$		\$	-	\$ -	\$ 50.0	\$	150.0	s	•	\$	150			
-Technology support costs	\$	\$		\$	e -	\$	\$	\$		\$		S	•			
- Third party servicing fees	\$ -	\$	_	\$	-	\$ -	\$ -	\$	•	\$		\$	•			
- Municipal fees	\$ -	\$	-	\$	-	\$	\$ -	\$		S		\$	•			
- Project Inspection fees	\$ -	\$	-	\$	-	\$ _	\$	\$	-	\$		\$		9	6	150
EM&V	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-	S	•	\$			5	
Professional fees										•		•			\$	_
- Consulting	\$ -	\$	-	\$	-	\$ -	\$	\$	-	\$	•	\$	•		\$	
- Legal fees	\$ -	\$	25.0	\$	-	\$ 5.0	\$	\$	30.0	\$	9.0		21	233.3%		30.0
Rent and location related expenses										•		•			•	00.0
-Rent/Utilities/Maintenance	\$ 5.2	\$	9.5	\$	8.4	\$ 3.5	\$ 2.0	\$	28.7	\$	27.7	s	1	3.4%		
-Telephone/Communications	\$ 1.6	\$	2.9	\$	2.6	\$ 1.1	\$ 0.6	\$	8.7	\$	8.0	S	1	8.7%		
-Depreciation FF&E	\$ 1.8	\$	3.3	\$	2.9	\$ 1.2	\$ 0.7	\$	10.0	\$	20.8	\$	(11)	-52.0%	S	47.3
Office, computer & other expenses													(, , ,		•	
-Office expense	\$ 1.5	\$	2.7	\$	2.4	\$ 1.0	\$ 0.6	\$	8.1	\$	9.7	\$	(2)	-16.6%		
-IT operations	\$ 4.4	\$	8.1	\$	7.1	\$ 2.9	\$ 1.7	\$	24.3	\$	20.3	\$	4	19.5%		
-Training/education/subscriptions	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-	S	5.2	s	(5)			
-Travel,meeting& related expenses	\$	\$	1.0	\$	1.0	\$ -	\$ -	\$	2.0	\$	12.5		(11)	-84.0%	s	34.3
-Insurance	\$ -	\$		\$	_	\$ 	\$	\$	-	\$		\$	-			
Tptal Institutional Program expenses:	\$ 254.5	\$	306.8	\$	250.1	\$ 107.4	\$ 108.9	\$	1,027.5	\$	1,001.8		26	2.6%		

FY 16 Operations and Program Budget

Other Programs	
FY 16 Budget	2015

			 	2010		
	Inne	CES ovation Fund	Total	Budget		
Expenses						
Compensation and benefits						
-Salaries & Wages	\$	66.9	\$ 66.9	\$ 63.60		
-Employee Benefits	\$	50.2	\$ 50.2	\$ 48.30	\$	
-Temporary employees	\$	-	\$ -	\$ -		
Program development and administration						
- Program development costs	\$	100.0	\$ 100.0	\$ 100.00		
-Technology support costs	\$	_	\$ -	\$ -		
- Third party servicing fees	\$	-	\$ -	\$ -		
- Municipal fees	\$	-	\$ -	\$ -		
- Project Inspection fees	\$		\$ -	\$ -	\$	
EM&V	\$	-	\$ -	\$ -	\$	
Professional Fees	\$	-	\$ -	\$ -	\$	
Rent and location related expenses						
-Rent/Utilities/Maintenance	\$	4.4	\$ 4.4	\$ 3.50		
-Telephone/Communications	\$	1.3	\$ 1.3	\$ 1.00		
-Depreciation FF&E	\$	1.5	\$ 1.5	\$ 2.60	\$	
Office, computer & other expenses						
-Office expense	\$	1.2	\$ 1.2	\$ 1.20		
-IT operations	\$	3.7	\$ 3.7	\$ 2.60		
-Training/education/subsriptions	\$	-	\$ -	\$ 0.70		
-Travel,meeting& related expenses	\$	-	\$ -	\$ 1.60	\$	
-Insurance	\$	-	\$ •	\$ 	_	
Total Other Programs expenses	s: <u>\$</u>	229.3	\$ 229.3	\$ 225.10		

Connecticut Green Bank FY 2016 Operating and Program Budget Table of Contents As of June 4, 2015 - Option 2 - Draft Primary Schedules

Page	
P-1	Program Loans and Working Capital Advances
P-2	Credit Enhancements
P-3	Program grants and incentives
P-4	Statement of Revenues and General Operations and Program Expenses - Accrual Basis
P-5	Statement of Revenues and General Operations and Program Expenses - Cash Basis
P-6	Projected Statement of Cash Flows FYE June 30, 2016 - Unrestricted Cash
P-7	Projected Statement of Cash Flows FYE June 30, 2016 - Restricted Cash
P-8	Utility Customer Assessment Projections
P-9	Employee Staffing Plan

FY16 Operations and Program Budget

Schedule of New Program Loans & Provision for Loan Losses

FY2016

Program loans funded during the fiscal	year			
	FY	16 Budget	FY	15 Budget
Alpha/Op Demo Legacy Program	\$	350.0	\$	732.0
Anaerobic Digestor Pilot	\$	1,333.3	\$	12,500.0
C&I ESA RFP	\$	250.0	\$	3,000.0
C&I Loans	\$	250.0	\$	2,000.0
CES Innovation Fund	\$	1,000.0	\$	2,000.0
CHIF Multifamily - LIME	\$	1,000.0	\$	1,000.0
CHP Pilot	\$	1,000.0	\$	9,000.0
CPACE Loan Program	\$	47,000.0	\$	50,000.0
Grid tied Loan Program	\$	1,000.0	\$	2,800.0
Micro Grid program	\$	3,003.0	\$	5,000.0
Multifamily:	\$	-	\$	5,000.0
Multifamily-Pre Development Loan Fund -affordable housing	\$	500.0	\$	_
Multifamily-Pre Development Loan Fund -marketrate housing	\$	500.0	\$	-
Multifamily Credit Enhancement Fund RFP	\$	1,000.0	\$	4,000.0
Posigen	\$	5,000.0	\$	· -
Solar PV Capital Competition	\$	-	\$	1,000.0
State- LBE Working Capital Loan Fund	\$	1,000.0	\$	
WINN LISC Program	\$	_	\$	1,875.0
	\$	64,186.3	\$	99,907.0

FY16 Operations and Program Budget

Schedule of New Program Loans & Provision for Loan Losses

FY2016

Program Loans sold during the fisca	al year			
	_ FY	16 Budget	FY	15 Budget
Alpha/Op Demo Legacy Program	\$	-	\$	-
Anaerobic Digestor Pilot	\$	_	\$	-
C&I ESA RFP	\$	-	\$	_
C&I Loans	\$	_	\$	-
CES Innovation Fund	\$	_	\$	_
CHIF Multifamily -LIME	\$	_	\$	_
CHP Pilot	\$	_	\$	_
CPACE Loan Program	\$	(47,150.0)	\$	(40,000.0
Grid tied Loan Program	\$	(4,500.0)		(5,000.0
Micro Grid program	\$	(1,000.0)	\$	(0,000.0
Multifamily	\$	_	\$	_
Multifamily-Pre Development Loan Fund -marketrate	\$	_	φ \$	_
Multifamily Credit Enhancement Fund RFP	\$	_	ψ ¢	_
Solar PV Capital Competition	\$	_	ψ ¢	-
State- LBE Working Capital Loan Fund	φ	-	φ	-
WINN LISC Program	\$	-	Φ	-
	\$	(51,650.0)	\$	(45,000.0

FY16 Operations and Program Budget

Schedule of New Program Loans & Provision for Loan Losses

FY2016

	Loss Ratio	FY1	6 Budget	FY'	15 Budget
Alpha/Op Demo Legacy Program	50%	\$	175.0	\$	366.0
Anaerobic Digestor Pilot	10%	\$	133.3	\$	1,250.0
C&I ESA RFP	10%	\$	25.0	\$	
C&I Loans	10%	\$	25.0	\$	_
CES Innovation Fund	25%	\$	250.0	\$	_
CHIF Multifamily - LIME	25%	\$	250.0	\$	-
CHP Pilot	10%	\$	100.0	\$	900.0
CPACE Loan Program	5%	\$	(7.5)	\$	500.0
Grid tied Loan Program	10%	\$	(350.0)	\$	280.0
Micro Grid program	10%	\$	300.3	\$	500.0
Multifamily-Pre Development Loan Fund - affordable housing	20%	\$	100.0	\$	_
Multifamily-Pre Development Loan Fund -marketrate housing	20%	\$	100.0	\$	_
Multifamily Credit Enhancement Fund RFP		\$	_	\$	_
Posigen	15%	\$	750.0	\$	-
Solar PV Capital Competition		\$	_	\$	-
State- LBE Working Capital Loan Fund		\$	_	\$	
WINN LISC Program	10%	\$	_	\$	187.5
		\$	1,851.1	\$	3,983.5

TAT TT A TO T	A STATE OF THE PARTY OF THE PAR	
Working Canital	Advance	o and Danaumanta from Affiliates
TOURING Capital	MUVUILLOS	to and Repayments from Affiliates

	Lease	e Program	Loa	n Program	
Due from affiliate - working capital advances- May 21,2015		A Holdings IA Services 12,737	CT S	<u>olar Loan I</u> 3,855	\$ <u>Total</u> 16,592
Projected working capital advances in FY2016	\$	7,003	\$	400	\$ 7,403
Projected working capital repayments in FY2016	\$	(5,347)	\$	(3,500)	\$ (8,847)
Projected balance - due from affiliates - working capital advances June 30, 2016	\$	14,392	\$	755	\$ 15,147

FY16 Operations and Program Budget

Schedule of Credit Enhancements

FY2016

Credit Enhancements

ARRA Funds

LLR, and IRB programs:

LLR:

Loan Loss Reserves (LLR) are "credit enhancement" mechanisms provided to incentivize lenders into a loan fund. Until a "loss" which utilizes the reserve occurs, cash to support the reserve is segregated on the balance sheet an labeled "restricted cash".

Setting up the reserve is a cash movement, balance sheet phenomenon.

There is NO P&L effect to establish a Loan Loss Reserve - only "actual losses" hit the P&L.

If a loss occurs, the restricted cash is reduced, and the P&L is charged a "loss" in equal amount.

Loan Loss Reserves - ARRA funds	ProgramAdministrator	Al	Board locations	Balance 7/1/2015		roposed allocations	ı	Reserve Drawdowns Pre FY16	rojec awdo FY10	wns
CHIF/MPEL product	CHIF	\$	300.0	\$ (300.0)	\$	-	\$	-	\$	
Cozy Loan product through HDF	HDF	\$	360.0	\$ (360.0)	\$	-	\$	_	\$	_
Smart E Loan product through financial institutions	CGB	\$	1,004.7	(1,004.7)	•	-	\$	_	\$	_
Solar Loan product through CT Solar Loan I LLC	CT Solar Loan I LLC	\$	300.0	\$ (300.0)	\$	-	\$	-	\$	-
Solar Lease product through CT Solar Lease 2 LLC	CT Solar Lease 2 LLC	\$	3,500.0	\$ (3,500.0)	\$	_	\$	-	\$	-
		\$	5,464.7	\$ (5,464.7)	\$	-	\$	-	\$ 	

IRB - ARRA Funds:

An interest rate buydown (IRB) is a "yield enhancement" sum in cash paid to the lender in order for the loan rate to the end use borrower to be reduced. When the IRB is paid, cash is reduced and the P&L is charged in equal amount reflecting an "incentive expense".

Interest Rate Buydowns - ARRA funds	Program Administrator		Board Allocations	Deployed to Program dministrator	Proposed eallocations	Payments Made Pre FY16	Budgeted Payments FY16
Cozy Loan product	HDF	\$	50.0	\$ (50.0)	\$ -	\$ -	\$ -
Smart E Loan product through financial institutions	CGB	\$	1,800.0	\$ (1,800.0)	\$ 236.7	\$ (450.0)	\$ 1,586.7
Solar Loan product through CT Solar Loan I LLC	CGB	\$	288.0	\$ (288.0)	\$ (119.4)	\$ (110.0)	\$ 58.6
Solar Loan financing through CT Solar Loan I LLC	CGB	\$	117.3	\$ (117.3)	(117.3)	\$ _	\$ -
Solar Lease product through CT Solar Lease 2 LLC	CGB	\$	641.6	\$ (641.6)	\$ -	\$ _	\$ -
		\$	2,896.9	\$ (2,896.9)	\$ (0.0)	\$ (560.0)	\$ 1,645.3
<u>Total ARRA Fun</u>	ds allocated to programs	: \$	8,361.6				

FY16 Operations and Program Budget

Schedule of Credit Enhancements

FY2016

Gredit Enhancements

Ratepayer Funds

LLR, Timeliness reserves and IRB programs:

LLR:

Loan Loss Reserves (LLR) are "credit enhancement" mechanisms provided to incentivize lenders into a loan fund. Until a "loss" which utilizes the reserve occurs, cash to support the reserve is segregated on the balance sheet an labeled "restricted cash".

Setting up the reserve is a cash movement, balance sheet phenomenon.

There is NO P&L effect to establish a Loan Loss Reserve - only "actual losses" hit the P&L.

If a loss occurs, the restricted cash is reduced, and the P&L is charged a "loss" in equal amount.

Loan Loss Reserves	Program Administrator	Board locations	Reserve Balance 7/1/2015	Additions to Reserve FY 2016			Reserve)rawdowns Pre FY16	Projected Drawdowns FY16		
Smart E Program	CGB	\$ 	\$ -	\$	1,000.0	\$	-	\$	1,000.0	
		\$	\$ -	\$	1,000.0	\$	-	\$	1.000.0	

CPACE timeliness reserve:

This reserve will be set up by CGB to match the Lender's repayment to the bond repayment schedule.

Activity is in reserve does not effect CGB's P&L. It effects CGB's cash flow statement and thus the projected FY16 activity is reflected in the cash flow statement.

	 Board Allocations	Reserve Balance 07/01/2015	Reserve Additions FY16	 Projected epayments FY16	Reserve Balance 06/30/2015		
CPACE timeliness reserve- CGB Funds:	\$ 300.0	\$ 114.0	\$ 200.0	\$ (314.0) \$	-	-	
	\$ 300.0	\$ 114.0	\$ 200.0	\$ (314.0) \$	-	-	

FY16 Operations and Program Budget

Schedule of Credit Enhancements

FY2016

Credit Enhancements

OBR timeliness reserve:

This reserve will be set up by CGB to match the Lenders' repayment schedule with the Utilities billing and collections schedule and to allow for set-up and lead time once a loan goes to repayment. Activity is in reserve does not effect CGB's P&L. It effects CGB's cash flow statement and thus the projected FY16 activity is reflected in the cash flow statement.

OBR timeliness res	erve- CGB Funds:	

Board Allocations		Balance 07/01/2015	Additions FY16	Projected epayments FY16	Reserve Balance 06/30/2015		
\$	500.0	\$ -	\$ 53.0	\$ _	\$	53.0	
\$	500.0	\$ •	\$ 53.0	\$ -	\$	53.0	

<u>IRB</u>

An interest rate buydown (IRB) is a "yield enhancement" sum in cash paid to the lender in order for the loan rate to the end use borrower to be reduced. When the IRB is paid, cash is reduced and the P&L is charged in equal amount reflecting an "incentive expense".

Interest Rate Buydowns
CPACE Promotion
Smart-E Program

ProgramAdministrator				loyed to ogram inistrator	Propo realloc		Ň	ments lade FY16	Budgeted Payments FY16		
CGB	\$	-	\$	-			\$	-	\$	700.0	
CGB	\$	-	\$	-			\$	-	\$	128.0	
	\$	-	\$	-			\$	-	\$	_	
	\$	-	\$	-			\$	-	\$	-	
	\$		\$	-	\$	-	\$		\$	828.0	

FY16 Operations and Program Budget

Schedule of Financial Incentives

FY2016

Financial Incentives - Grants and Rebates

Anaerobic Digestor Pilot CHP Pilot Clean Energy Business Solutions Clean Energy Communities Community Innovation Grants
EPBB/HOPBI/PBI Pre FY16 Legacy Commitments

FY	16 Budget	FY15 Budget							
\$		\$							
\$	-	\$	-						
\$	1,000.0	\$	4,500.0						
\$	500.0	\$	500.0						
\$	-	\$	25.0						
\$	11,330.0	\$	14,400.0						
\$	12,830.0	\$	19,425.0						
\$	900.0	\$	3,600.0						
\$	13,730.0	\$	23,025.0						

FY 16 Operations and Program Budget

Statement of Revenues and General Operations and Program Expenses

		as	

The opposition of the control of the		F	Y 2016 Budget			FY	2015 Budget	allest a se		- minis	FY 2015	FY 2015	
											Actual YTD Apri	Projected FY15 12 months	
	General Operations		Programs		al Operations & Program Budget		l Operations Program Budget		inc(Dec)	% inc.		Total Operations & Programs	
Revenues													
Utility customer assessments	\$ 27,111	1 \$	-	\$	27,111.1	\$	27,525.0	\$	(413.86)	-1.5%	\$ 23,225.0	\$ 27,272.0	
RGGI auction proceeds - renewables,CPACE loan funding	\$ -	\$	5,200.0	\$	5,200.0	\$	6,800.0	\$	(1,600.00)	-23.5%	\$ 4,149.7	\$ 5,500.0	
RGGI proceeds - energy efficiency (n/a for FY2016)	\$ -	\$	-	\$	-	\$	12,200.0	\$	(12,200.00)	-100.0%	\$ 8,005.7	\$ 10,305.7	
Proceeds from State bond allocations, no repayment	\$ -	\$	-	\$	-	\$	5,000.0	\$	(5,000.00)	-100.0%	\$ -	\$ -	
Interest Income, cash received	\$ 43.	0 \$	610,1	\$	653.1	\$	505.0	\$	148.09	29.3%	\$ 632.9	\$ 732.9	
Interest Income ,capitalized	\$ -	\$	400.0	\$	400.0	\$	726.0	\$	(326.00)		\$ 604.4	\$ 704.4	
Grant income (Federal Programs)	\$ -	\$	120.0	\$	120.0	\$	146.0	\$	(26.00)	-17.8%	\$ 114.0	\$ 134.0	
REC sales, general	\$ -	\$	1,764.1	\$	1,764.1	\$	575.0	\$	1,189.06	206.8%	\$ 153.1	\$ 153.1	
REC Sales, SHREC program	\$ -	\$	296.3	\$	296.3	\$	-	\$	296.30		\$ -	\$ -	
CPACE Loan closing fees	\$ -	\$	1,200.0	\$	1,200.0	\$	773.8	\$	426.25	55.1%	\$ 339.9	\$ 500.0	
Other income	\$ 67	5 \$	120.0	\$	187.5	\$	100.0	\$	87.50	87.5%	\$ 224.5	\$ 250.0	
Total Revenues	\$ 27,221	6 \$	9,710.5	\$	36,932.1	\$	54,350.8	\$	(17,418.7)	-32.0%	\$ 37,449.	\$ 45,552.1	
Expenses													
Employee compensation	\$ 769	2 \$	4,304.3	\$	5,073.4	\$	4,375.6	\$	697.78	15.9%	\$ 3,199.1	\$ 4,239.1	
Employee benefits and payroll taxes	\$ 576	9 \$	3,228.2	\$	3,805.1	\$	3,359.0	\$	446.10	13.3%	\$ 2,320.8	\$ 3,068.3	
Shared CI employees	\$ 139	1 \$. 1	\$	139.1	\$	328.4	\$	(189.28)	-57.6%	\$ 229.8	\$ 265.8	
Temporay employees	\$ 10	0 \$	56.8	\$	66.8	\$	105.0	\$	(38.20)	-36.4%	\$ 46.8	\$ 75.0	
Program development and administration	\$ -	\$	5,410.8	\$	5,410.8	\$	4,007.3	\$	1,403.48	35.0%	\$ 1,668.3	\$ 2,002.0	
Marketing	\$ 950	3 \$	2,111.0	\$	3,061.3	\$	3,139.9	\$	(78.60)	-2.5%	\$ 1,527.0	\$ 1,832.4	
EM&V	\$ -	\$	395.3	\$	395.3	\$	160.0	\$	235.30	147.1%	\$ 32.0	\$ 75.0	
Consulting fees	\$ 675	0 \$	248.0	\$	923.0	\$	407.0	\$	516.00	126.8%	\$ 141.	\$ 250.0	
Professional fees, legal and accounting	\$ 205	.0 \$	295.0	\$	500.0	\$	429.0	\$	71.00	16.6%	\$ 214.7	\$ 300.0	
Rent and location related expenses	\$ 83	2 \$	465.5	\$	548.7	\$	497.6	\$	51.09	10.3%	\$ 404.5	\$ 485.0	
Office, computer & other expenses	\$ 99	3 \$	555.7	\$	655.0	\$	500.5	\$	154.53	30.9%	\$ 355.9	\$ 427.1	
Expenses before Financial incentives	: \$ 3,508	.0 \$	17,070.5	\$	20,578.5	\$	17,309.3	\$	3,269.2	18.9%	\$ 10,140.0	3 13,019.7	
Federal Grant expenditures	\$ -	\$	35.7	\$	35.7	\$	75.0	\$	(39.32)	-52.4%	\$ 30.0	\$ \$ 50.3	
Financial Incentives- Grants	\$ -	\$	13,730.0	\$	13,730.0	\$	23,025.0	\$	(9,295.00)	-40.4%	\$ 7,219.	\$ 10,219.3	
Interest Rate Buydowns - ARRA	\$ -	\$	1,645.3	\$	1,645.3	\$	904.7	\$	740.60	81.9%	\$ 343.8	3 \$ 427.5	
Interest Rate Buydowns - Ratepayer	\$ -	\$	828.0	\$	828.0	\$	Ε.	\$	828.00		\$ -	\$ -	
Provision for Loan Loss	\$ -	\$	1,851.1	\$	1,851.1	\$	3,983.5	\$	(2,132.37)	-53.5%	\$ -	\$ 1,000.0	
Financial incentives	<u> </u>	\$	18,090.1	\$	18,090.1	\$	27,988.2	\$	(9,898.1)	-35.4%	\$ 7,593.6	\$ 11,697.1	
Total Expenditures	\$ 3,508	.0 \$	35,160.6	\$_	38,668.6	\$	45,297.5	\$	(6,628.9)	-14.6%	\$ 17,733.	\$ 24,716.8	
Total Revenues over (under) Expenditures	:			\$	(1,736.5)	\$	9,053.2				\$ 19,715.	5 \$ 20,835.3	

FY 16 Operations and Program Budget

Statement of Revenues and General Operations and Program Expenses

Cash Basis

FY 2016 Budget - Accrual Basis	FY 2016 Budget - Cash Basis

	General	Operations	Programs	Res	tricted income and expenses	1	Fotal Operations & Program Budget		Adjustments		tal Operations & rogram Budget	% inc. (Dec)
Revenues												
Utility customer assessments	\$	27,111.1	\$	\$		\$	27,111.1	\$	386.9	\$	27,498.04	1.4%
RGGI auction proceeds - renewables, CPACE loan funding	\$	-	\$ -	\$	5,200.0	\$	5,200.0	\$	200.0	\$	5,400.00	3.8%
RGGI proceeds - energy efficiency (n/a for FY2016)	\$	-	\$ -	\$	-	\$	-	\$		\$	-	
Proceeds from State bond allocations, no repayment	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	
Interest Income, cash received	\$	43.0	\$ 610.1	\$		\$	653.1	\$	-	\$	653.09	0.0%
Interest Income ,capitalized	\$	-	\$ 400.0	\$	-	\$	400.0	\$	(400.0)	\$	-	-100.0%
Grant income (Federal Programs)	\$	-	\$ 120.0	\$		\$	120.0	\$	-	\$	120.00	0.0%
REC sales, general	\$	-	\$ 1,764.1	\$	-	\$	1,764.1	\$	-	\$	1,764.06	0.0%
REC Sales, SHREC program	\$	-	\$ 296.3	\$	-	\$	296.3	\$		\$	296.30	0.0%
CPACE Loan closing fees	\$	-	\$ 1,200.0	\$	-	\$	1,200.0	\$	-	\$	1,200.00	0.0%
Other income	\$	67.5	\$ 120.0	\$_		\$	187.5_	_\$		\$	187.50	0.0%
Total Revenues:	\$	27,221.6	\$ 4,510.5	\$	5,200.0	\$	36,932.1	\$	186.9	\$	37,119.0	0.5%
Expenses												
Employee compensation	\$	769.2	\$ 4,304.3	\$	-	\$	5,073.4	\$	-	\$	5,073.42	0.0%
Employee benefits and payroll taxes	\$	576.9	\$ 3,228.2	\$		\$	3,805.1	\$		\$	3,805.07	0.0%
Shared CI employees	\$	139.1	\$ -	\$		\$	139.1	\$	-	\$	139,12	0.0%
Temporay employees	\$	10.0	\$ 56.8	\$	-	\$	66.8	\$		s	66.80	0.0%
Program development and administration	\$	-	\$ 5,410.8	\$		\$	5,410.8	\$		\$	5,410,80	0.0%
Marketing	\$	950.3	\$ 2,111.0	\$		\$	3,061.3	\$		\$	3,061.34	0.0%
EM&V	\$	-	\$ 395.3	\$		\$	395.3	\$	_	\$	395.30	0.0%
Consulting fees	\$	675.0	\$ 248.0	\$		\$	923.0	\$		\$	923.00	0.0%
Professional fees, legal and accounting	\$	205.0	\$ 295.0	\$		\$	500.0	\$	_	\$	500.00	0.0%
Rent and location related expenses	\$	83.2	\$ 465.5	\$		\$	548.7	\$		\$	548.68	0.0%
Office, computer & other expenses	\$	99.3	\$ 555.7	\$		\$	655.0	\$	(115.7)		539.30	-17.7%
Expenses before Financial Incentives:	\$	3,508.0	\$ 17,070.5	\$	~	\$	20,578.5	\$	(115.7)		20,462.8	
Federal Grant expenditures	\$	_	\$ 35.7	\$	-	\$	35.7	\$	_	\$	35.68	0.0%
Financial Incentives- Grants	\$	-	\$ 13,730.0	\$		\$	13,730.0	\$	-	\$	13,730.00	0.0%
Interest Rate Buydowns - ARRA	\$	-	\$ -	\$	1,645.3	\$	1,645.3	\$		\$	1,645.30	0.0%
Interest Rate Buydowns - Ratepayer	\$	-	\$ 828.0	\$		\$	828.0	\$	_	\$	828.00	0.0%
Provision for Loan Loss	\$		\$ 1,851.1	\$	-	\$	1,851.1	\$	(1,851.1)		-	-100.0%
Financial incentives:	\$	-	\$ 16,444.8	\$	1,645.3	\$	18,090.1	\$	(1,851.1)		16,239.0	-10.2%
Total Expenditures:	\$	3,508.0	\$ 33,515.3		1,645.3			\$	(1,966.8)		36,701.8	-5.1%
Total Revenues over (under) Expenditures:				Ť	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	(1,736.5)	\$	2,153.7		417.2	-3.176
					9	<u></u>	(1): 53.6/	<u> </u>	2,100.7	-	717.2	

Cash Flow Projection - FY16 - Unrestricted Cash Balances

Projected Unrestricted Cash Balances: 6/30/2015 Connecticut Green Bank - Operations 25,642.6 Connecticut Green Bank- RGGI for CPACE \$ 11,123.0 \$ 36,765.6 Projected Cash Flows FY2016 Projected Cash Balance - July 1, 2015: \$ 36,765.6 Cash In -Operations: **Utility customer assessments** \$ 27,498.0 RGGI auction proceeds - renewables 5,400.0 Interest - cash deposits 48.0 Interest - Solar lease I promissory notes, net of serving fees 96.0 Principal repayments - Solar Lease I promissory Notes 720.0 Interest- Non CPACE loan portfolio 384.7 Principal repayments - Non CPACE loan portfolio 65.4 Interest - CGB CPACE Warehouse, benefit assessments held by CGB 103.1 **CPACE Closing Fees - Private Capital CPACE Warehouse** 1,200.0 REC Sales, Non SHREC \$ 1,885.9 **REC Sales, SHREC** 296.3 Other Income \$ 187.5 Cash Out - Operations: \$ (20,546.1)Cash Out - Financial Incentives (14,558.9)Cash Out - Capital Expenditures \$ (53.5)

Cash Flow Projection - FY16 - Unrestricted Cash Balances

6/30/2015

Projected Unrestricted Cash Balances:

Projected Cash Flows FY2016	
(350.0)	
(1,333.3)	
(1,000.0)	
(503.0)	
(2,500.0)	
(1,000.0)	
(1,000.0)	
(250.0)	
(250.0)	
(1,000.0)	
(900.0)	
900.0	

Cash Flow Projection - FY16 - Unrestricted Cash Balances

Projected Unrestricted Cash Balances:	6/30/2015		
Connecticut Green Bank - Operations Connecticut Green Bank- RGGI for CPACE	\$ \$	25,642.6 11,123.0 36,765.6	
			Projected Cash Flows FY2016
Multifamily Programs:			
CGB advances -Pre Development Loan Fund - Marketrate		\$	(500.0)
CGB Advances - Multifamily Credit Enhancement Fund RF		\$	(1,000.0)
Residential Programs:			
Posigen		\$	(5,000.0)
CPACE Program:			
Private Warehouse - New FY2016 commitments funded by	CGB in FY16	\$	(10,000.0)
CPACE Warehouse - 6/30/2015 open commitments to be	funded by CGB in FY16	\$	(31,000.0)
CPACE Warehouse - TERM FUNDING by GREEN BANK	(Subordinated Debt held by CGB)	\$	(6,000.0)
Transfers to Restricted Cash Account		\$	(1,000.0)
Advances from & Repayments to Timeliness Reserves		\$	61.0
Cash In - Sales of Portfolio Loans		\$	51,650.0
Working Capital Advances to Affiliates		\$	(7,402.6)
Working Capital Advance Repayments from Affiliates		\$	8,847.4
	Projected Cash Balance - June	30, 2015: \$	28,961.5
	Net	Cash Used:	(7,804.1)

Connecticut Green Bank Cash Flow Projection - FY16 - Restricted Cash Balances

Connecticut Green Bank - Tremaine Foundation \$ 13.8	
Connecticut Green Bank - MacArthur Foundation \$ 100.0	
Connecticut Green Bank - LBE State \$ 1,000.0	
Connecticut Green Bank- ARRA \$ 2,406.0	
\$ 3,519.8	
Flow	ected Cash ws FY2016
TREMAINE FOUNDATION Cash Balance - Beginning Balance:	13.8
<u>Cash In</u>	
Grant - Tremaine Foundation	-
Crant Evanges	
Grant Expenses	- 10.0
Cash Balance - Ending Balance:	13.8
MacARTHUR FOUNDATION	
Cash Balance - Beginning Balance:	100.0
Cash In	
Drawdown - Tremaine Foundation Ioan	2,400.0
Cash Out	
PreDevelopment Loans - Affordable Housing	(2,250.0)
Cash Balance - Ending Balance:	250.0
LBE PROGRAM	
	4 000 0
<u>Cash In</u> Cash Balance - Beginning Balance:	1,000.0
	_
<u>Cash Out</u>	
Loan advances	(1,000.0)
Cash Balance - Ending Balance:	-
ARRA PROGRAMS	
Cash Balance - Beginning Balance:	2,406.0
New ARRA funds through CT SEP	
Cash Out	-
IRB - Smart E	(1,541.0)
IRB CT Solar Loan I	(59.0)
IRB CT Solar Lease 2 - Internal	(650.0)
Cash Balance - Ending Balance:	156.0

Connecticut Green Bank FY 16 Operations and Program Budget Utility Customer Assessment Projections

						(Under) Over				
		FY	16 Budget	FY15 Actual		FY 15	FY1	15 Budget	Ē	Y15 Budget
July		\$	2,603	\$ 2,534		\$ 70	\$	2,643	\$	(40)
August		\$	2,799	\$ 2,449		\$ 350	\$	2,842	\$	(43)
September		\$	2,357	\$ 2,352		\$ 5	\$	2,393	\$	(36)
October		\$	2,112	\$ 1,939		\$ 173	\$	2,144	\$	(32)
November		\$	1,965	\$ 2,043		\$ (78)	\$	1,995	\$	(30)
December		\$	2,210	\$ 2,344		\$ (133)	\$	2,244	\$	(34)
January		\$	2,406	\$ 2,477		\$ (70)	\$	2,443	\$	(37)
February		\$	2,260	\$ 2,510		\$ (250)	\$	2,294	\$	(34)
March		\$	2,210	\$ 2,399		\$ (188)	\$	2,244	\$	(34)
April		\$	2,211	\$ 2,177		\$ 34	\$	2,245	\$	(34)
May		\$	1,817	\$ 1,850	В	\$ (33)	\$	1,845	\$	(28)
June		\$	2,159	\$ 2,200	В	\$ (41)	\$	2,192	\$	(33)
	Total assessments:	\$	27,111	\$ 27,272		\$ (161)	\$	27,524	\$	(413)
				P-8	;	 -0.6%				-1.5%

Connecticut Green Bank FY 2016 Operations and Program Budget Staffing Plan

<u>Position</u>		FY16 Staffing Budget	FY15 Staffing Budget
VP, Finance and Administration	Bellas,George	2,080	2,080
Director, Institutional Programs	Brydges, Andy	2,080	2,080
Associate, Clean Energy Finance	Buonannata, Joe	2,080	2,080
Manager of Evaluation Measurement and Verification	Charpentier,Lucy	2,080	2,080
Director of Marketing	Connolly, Craig	2,080	2,080
Senior Manager, Residential Programs	D'Agostino, John	2,080	2,080
Loan Investment Administrator	Duncan, Catherine	2,080	2,080
VP & COO	Dykes,Mackey	2,080	2,080
Chief Legal Officer and General Counsel	Farnen,Brian	2,080	2,080
Contracts Administrator	French,Loyola	2,080	2,080
President & CEO	Garcia,Bryan	2,080	2,080
Senior Associate, Statutory & Infrastructure Program (durational)	Hazlewood, Isabelle	2,080	1,560
Assistant Director, Clean Energy Finance	Healey,Ben	2,080	2,080
Managing Director, Statutory & Infrastructure Programs	Hedman,Dale	2,080	2,080
Executive Vice President and Chief Investment Officer	Hunter,Bert	2,080	2,080
Assistant, Marketing	Janecko,Andrea	2,080	2,080
VP, Human Resources	Kaswan,Suzanne	1,040	1,040
Senior Associate & Junior Counsel, Commercial & Industrial Program	Kovtunenko,Alex	2,080	2,080
Senior Associate, Statutory & Infrastructure Programs	Kranich,Ed	2,080	2,080
Accounting Manager	Landry,Joe	1,560	998
Program Assistant, Commercial & Industrial Programs	Lembo-Buzzelli, Alysse	2,080	2,080
Senior Program Assistant, Statutory & Infrastructure Programs	Lewis,Lynne	2,080	2,080
Legislative Liaison & Marketing Manager	Macunas,Matt	2,080	2,080
Manager, Clean Energy Finance	Magalhaes, Christopher	2,080	2,080
Associate, Statutory & Infrastructure Programs	McCarthy,Neil	2,080	2,080
Senior Manager, Marketing	Murphy, John	2,080	2,080
Director, Residential Programs	O'Neill,Kerry	2,080	2,080
Manager, Residential Programs Multifamily	Pantileakis, Demetrios	2,080	1,560
Senior Manager, Statutory & Infrastructure Programs	Price, Selya	2,080	2,080
Associate, Residential Programs	Priest, Madeline	2,080	2,080
Program Assistant, Statutory & Infrastructure Programs (durational)	Pyne,Sara	2,080	1,560
Senior Manager, Marketing	Rivera, Gladys	2,080	2,080
Associate Director, Statutory & Infrastructure Programs	Ross,Rick	2,080	2,080
Executive Assistant	Samuels,Cheryl	2,080	2,080
Senior Associate, Marketing	Schmitt,Robert	2,080	2,080
Staff Accountant	Soares, Natalia	2,080	2,080
Director, Commercial & Industrial Programs	Sherman, Genevieve	2,080	2,080
Associate Director, Multifamily Housing Programs	Stevenson,Kim	2,080	2,080

Connecticut Green Bank FY 2016 Operations and Program Budget Staffing Plan

Position Associate, Clean Energy Finance Staff Accountant Senior Program Assistant, Statutory & Infrastructure Programs Associate Director, Outreach Senior Manager, Clean Energy Finance	Stewart,Fiona Turker,Irene Vigil,Marycruz Wall,Bob Yu,Mike		FY16 S Bud			2,080 2,080 2,080 2,080 2,080 2,080 2,080
FY15 Vacant Positions Assistant Director, Commercial and Industrial Programs Senior Manager, Commercial & Industrial Programs Manager, Clean Energy Finance	vacant vacant vacant			2,080 2,080 2,080		2,080 2,080 2,080
FY16 New Hires Controller Office Manager & Receptionist S&I Program Manager (3 year durational) S&I Program Associate (3 year durational)				2,080 1,560 2,080 2,080		- - - -
CI Shared Employees Manager, Human Resources Director IT and Facilities IT Staff Reception/Switchboard	Baisden, Chris Casparino,Joe Peretto,Kim Perusse,Gina	Total Hours: Total FTE's:		832 - 156 312 03,220 49.63		832 624 624 624 94,702 45.53
		Dollars: CGB Employees CI Shared Employees COLA Merit Pool Promotion Pool Intern Pool	\$ 4,77 \$ 15 \$ 2 \$ 2	38,565 39,122 - 12,610 47,247 75,000 12,544	\$ \$ \$ \$ \$ \$	4,146,565 176,875 - 186,595 41,466 75,000 4,626,501

Connecticut Green Bank FY 2016 Operating and Program Budget Table of Contents As of June 4, 2015 - Option 2 - Draft Supplementary Schedules

Page S-1 Consulting and Professional Fees **S-2** Marketing and External Relations S-3 Other Operating Expenses **S-4 Capital Expenditures S-5 General Operations Budget S-6** Statutory and Infrastructure Budget **S-7** Residential/Multifamily Budget **S-8** C&I Budget S-9 Institutional Budget S-10 Other Programs Budget

Connecticut Green Bank FY 2016 Operations and Program Budget Consulting and Professional Fees

	FY 2016 Budget	FY 2015 Budget	F	Y 2015 Budget Inc. (Dec.)	% <u>Inc.(Dec.)</u>
Summary:					
Legal - General	\$ 65.0	\$ 65.0	\$	-	0%
Accounting	\$ 140.0	\$ 60.0	\$	80.0	133%
Advisory fees	\$ 675.0	\$ 97.0	\$	578.0	596%
	\$ 880.0	\$ 222.0	\$	658.0	296%
Detail:					
Accounting					
Annual Audit	\$ 60.0	\$ 45.0	\$	15.0	33%
Accounting Software Yearly License	\$ 35.0	\$ _	\$	35.0	
Accounting Sofrware Implementation	\$ 40.0	\$ ***	\$	40.0	
Other matters	\$ 5.0	\$ 15.0	\$	(10.0)	-67%
	\$ 140.0	\$ 60.0	\$	80.0	133%
Advisory Fees			,		
Consultants:					
Recruiting Efforts/Onboarding	\$ -	\$ 2.0	\$	(2.0)	-100%
Organization EM&V	\$ 125.0	\$ 40.0	\$	85.0	213%
Risk Management/Insurance	\$ -	\$ 35.0	\$	(35.0)	-100%
Studies	\$ 410.0	\$ -	\$	410.0	
Strategic Plan/Process Improvement Consulting	\$ 130.0	\$ 10.0	\$	120.0	1200%
Other	\$ 10.0	\$ 10.0	\$	-	0%
· ·	\$ 675.0	\$ 97.0	\$	578.0	596%
Advisory Fees - Clean Energy Communities Program					
Consultants/Inspectors for Program	\$ -	\$ 45.0		(45.0)	
	\$ -	\$ 45.0	\$	(45.0)	:

Connecticut Green Bank FY 16 Operations and Program Budget

Marketing Department

2016 Budget

		General perations	Al	l Programs	Total	FY2015 Budget General Ops and Programs			
<u>Marketing</u>									
- Advertising & Branding	\$	320.00	\$	165.00	\$ 485.0	\$	390.0		
- Campaigns: Agency	\$	45.00	\$	211.00	\$ 256.0	\$	595.0		
- Sales Support	\$	-	\$	260.00	\$ 260.0	\$	65.0		
- Events and consultants	\$	-	\$	70.00	\$ 70.0	\$	50.0		
- Incentive promotions	\$	-	\$	80.00	\$ 80.0	\$	104.0		
-Memberships	\$	125.34	\$	-	\$ 125.3	\$	115.3		
-Municipal marketing grants	\$	-	\$	50.00	\$ 50.0	\$	60.0		
- Outreach campaigns	\$	75.00	\$	560.00	\$ 635.0	\$	790.0		
- Paid media	\$	45.00	\$	290.00	\$ 335.0	\$	261.5		
- Public relations	\$	95.00	\$	135.00	\$ 230.0	\$	140.0		
- Relationship managers	\$	-	\$	85.00	\$ 85.0	\$	250.0		
- Sponsorships & Events	\$	70.00	\$	-	\$ 70.0	\$	85.0		
- Web development	\$	175.00	\$	145.00	\$ 320.0	\$	130.0		
- other (misc) costs	\$	-	\$	-	\$ -	\$	104.1		
-User registration (performance based pricir	\$	-	\$	60.00	\$ 60.0	\$	<u>-</u>		
Total Marketing Department Expenses:			\$	2,111.0	\$ 3,061.3	\$	3,139.9		

Connecticut Green Bank FY 2016 Operations and Program Budget Other Operating Costs

	FY16 <u>Budget</u> *				FY15 Budget		2015 Budget nc. (Dec)	% Inc. (Dec)
Rent	\$	332.2	*	\$	243.9	*	\$ 88.3	36%
Telephone/Communications	\$	100.8	*	\$	70.2	*	\$ 30.6	44%
Office expense	\$	85.4	*	\$	76.0	*	\$ 9.4	12%
Equipment Leases	\$	8.4	*	\$	9.6	*	\$ (1.2)	-13%
IT operations	\$	281.2	*	\$	178.9	*	\$ 102.3	57%
Consultant/IT Support Services	\$	188.4	*	\$	118.2	*	\$ 40.2	34%
Software Maintenance/Annual Licenses/Hosted Services	\$	81.2	*	\$	50.9	*	\$ 30.3	60%
Web Hosting & Conferencing	\$	1.6	*	\$	1.6	*	\$ _	0%
Noncapitalized hardware & supplies	\$	10.0	*	\$	8.2	*	\$ 1.9	23%
Staff training/education/subsriptions	\$	55.0	* * *	\$	46.0	* * *	\$ 9.0	20%
Insurance	\$	70.0	*	_\$_	60.0	*	\$ 10.0	17%
Travel & Travel Related Expense	\$	110.0	*	\$	110.0	*	\$ 	0%
Tota	1: \$	1,043.0	*	\$	794.6	*	\$ 248.4	31%

Connecticut Green Bank FY 2016 Operations and Program Budget Capital Expenditure Budget

	FY15 Budget				otal by Line	Total by Category	Annual Depreciation	Depreciation Period
IT Hardware		Duagot			otal by allio	Total by Catogory	<u>Doprodiation</u>	ronoa
New/Replacement Desktops & Laptops	\$	16.0	*	\$	25.0			
Conference Phones	\$	-	*	\$	2.5			
Firewalls and Traffic Analyzer	\$	15.0	*	\$	6.0			
Server & Ethernet switch hardware	\$	5.0	*	\$	-	\$ 33.5	\$ 6.7	5 Years
			*					
IT Software			*					
Telephone system software upgrade	\$	2.0	*	\$	-			
Human Resources Tracking System	\$	20.0	*	\$	-			
Accounting/Financial Management Software	\$	75.0	*	\$	-	\$ -	\$ -	3 Years
			*					
Office Furniture, Equipment and Improvements			*					
Rocky Hill			*					
Cublicles/Furniture/Leasehold Improvements	\$	20.0	*	\$	20.0			
Stamford			*					
Cublicles/Furniture/Leasehold Improvements	\$	5.0	*	\$	-	\$ 20.0	\$ 2.0) 10 Years
	\$	158.0		\$	53.5	\$ 53.5	\$ 8.7	7
		D	epre	ciati	on on existin	g capitalized assets	s \$ 107.0	<u> </u>
			•			FY 16 depreciation		7

FY 16 Operations and Program Budget

General Operations Budget

2016	2015
Budget	Budget

	E	Budget		Budget				
	Genera	l Operations	Ge	neral Operations	ı	Inc(Dec)	% Inc.	
Expenses								
Compensation and benefits								
-Salaries & Wages - CGB Employees	\$	769.2	\$	938.5	\$	(169)	-18.0%	
-Employee Benefits - CGB Employees	\$	576.9	\$	713.3	\$	(136)	-19.1%	
-CI Shared Services	\$	139.1	\$	328.4	\$	(189)	-57.6%	
-Temporary employees	\$	10.0	\$	55.0	\$	(45)	-81.8%	\$ 1,495.2
Consulting fees	\$	675.0	\$	97.0	\$	578	595.9%	
Professional fees, legal and accounting	\$	205.0	\$	125.0	\$	80	64.0%	
Rent and location related expenses								
-Rent/Utilities/Maintenance	\$	50.4	\$	51.4	\$	(1)	-2.0%	
-Telephone/Communications	\$	15.3	\$	14.8	\$	0	3.3%	
-Depreciation FF&E	\$	17.5	\$	38.7	\$	(21)	-54.7%	
Office, computer & other expenses								
-Office expense	\$	14.2	\$	18.1	\$	(4)	-21.4%	
-IT operations	\$	42.6	\$	37.7	\$	5	13.1%	
-Training/education/subsriptions	\$	-	\$	9.7	\$	(10)	-100.0%	
-Travel,meeting& related expenses	\$	-	\$	23.2	\$	(23)	-100.0%	
-Insurance	\$	-	\$	60.0	\$	(60)	-100.0%	
Total General Operations expenses	:_\$	2,515.2	\$	2,510.8	\$	44	0.2%	

FY 16 Operations and Program Budget

	Statutory and Infrastructure Programs															
						2016						2015	22.19 (50 18.5			
		erobic	Micro Grid CHP Pilot		S In	Budget esidential solar PV vestment Program		eral Grant rograms	4	All Programs		Budget Programs	,	nc(Dec)	% Inc.	
Expenses										•						
Compensation and benefits																
-Salaries & Wages	\$	201.4	\$	99.9	\$	961.9	\$	73.0	\$	1,336.3	\$	1,024.3	\$	311.98	30.5%	
-Employee Benefits	\$	151.1	\$	74.9	\$	721.5	\$	54.8	\$	1,002.2	\$	778.5	\$	224	28.7%	
-Temporary employees	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		\$ 2,338.5
Program development and administration																
- Program development costs	\$	-	\$	15.0	\$	-	\$	-	\$	15.0	\$	50.0	\$	(35)	-70.0%	
- Technology support costs	\$	-	\$	-	\$	1,080.0	\$	-	\$	1,080.0	\$	290.0	\$	790		
- Third party servicing fees	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
- Municipal fees	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
- Project Inspection fees	\$	5.0	\$	5.0	\$	1,100.0	\$	-	\$	1,110.0	\$	360.0	\$	750	208.3%	\$ 2,205.0
EM&V	\$	15.0	\$	10.0	\$	85.0	\$	-	\$	110.0	\$	150.0	\$	(40)	-26.7%	\$ 150.0
<u>Professional fees</u>																
- Consulting	\$	10.0	\$	15.0	\$	125.0	\$	-	\$	150.0	\$	70.0	\$	80		\$ 150.0
- Legal	\$	20.0	\$	5.0	\$	50.0	\$	-	\$	75.0	\$	25.0	\$	50		\$ 75.0
Rent and location related expenses																
-Rent/Utilities/Maintenance	\$	13.2	\$	6.5	\$	63.0	\$	4.8	\$	87.5	\$	56.1	\$	31	56.0%	
-Telephone/Communications	\$	4.0	\$	2.0	\$	19.1	\$	1.5	\$	26.5	\$	16.2	\$	10	63.9%	
-Depreciation FF&E	\$	4.6	\$	2.3	\$	21.9	\$	1.7	\$	30.5	\$	42.2	\$	(12)	-27.8%	\$ 144.5
Office, computer & other expenses																
-Office expense	\$	3.7	\$	1.8	\$	17.8	\$	1.4	\$	24.7	\$	19.7	\$	5	25.4%	
-IT operations	\$	11.2	\$	5.5	\$	53.3	\$	4.0	\$	74.1	\$	41.2	\$	33	79.8%	
-Training/education/subsriptions	\$	-	\$	-	\$	15.0	\$	-	\$	15.0	\$	10.6	\$	4	41.5%	
-Travel,meeting& related expenses	\$	-	\$	-	\$	10.0	\$	-	\$	10.0	\$	25.3	\$	(15)	-60.5%	
-Insurance	\$	-	\$	-	\$		\$	-	\$	-	\$	-	\$	-		\$ 123.8
Total Statutory and Infrastructure Program expe	nses: _\$	439.1	\$	243.0	\$	4,323.5	\$	141.1	\$	5,146.8	\$	2,959.1	\$	2,187.7	73.9%	

FY 16 Operations and Program Budget

Residential and Multifamily Programs 2016 2015 Budget **Budget** CHIF Smart E Low CT Solar CT Solar Multifamily Total Loans & Income/ Lease 2 Loan I Total Permanent Multifamily Residential & Total Energy Loan CHFA Pilot Programs Multifamily **RPACE** Residential Cozy program program Multifamily Total Inc(Dec) % Inc. Expenses Compensation and benefits -Salaries & Wages 152.6 \$ 204.3 \$ 109.2 \$ 782.9 \$ 59.4 40.1 \$ 326.5 S 426.0 \$ 1,208.9 \$ 1,023.10 \$ 186 18.2% \$ -Employee Benefits 319.5 \$ 237.7 \$ 114.5 \$ 153.2 \$ 81.9 \$ 587.2 \$ \$ 30.1 \$ 906.7 \$ 777.60 \$ 129 16.6% \$ 2,115.7 244.9 \$ -Temporary employees 46.8 \$ 10.0 \$ \$ 56.8 \$ 57 \$ \$ 56.8 \$ 56.8 Program development and administration - Program development costs \$ 25.0 \$ 60.0 \$ 85.0 170.1% \$ 231.8 \$ 291.0 \$ 522.8 \$ 607.8 \$ 225.00 \$ 383 - OBR Program development costs 276.0 \$ 276.0 S 50.00 \$ 226 \$ \$ \$ - Program administration costs 235.4 \$ 8.4 \$ 32.8 \$ 3.3 \$ 279.9 \$ \$ 284.8 \$ 284.8 \$ 564.7 \$ 256.90 \$ 308 - OBR Program administration costs \$ 38.6 \$ 38.6 38.6 80.00 \$ (41)-Technology support costs (245)-100.0% 245.00 \$ - Municipal fees - Project Inspection fees S 167.0 \$ 20.0 187.0 \$ 187.0 \$ 50.00 \$ 137 274.0% \$ 1,674.1 EM&V \$ 90.0 \$ 18.0 \$ 36.0 \$ 36.0 \$ 180.0 \$ 15.3 \$ 15.3 \$ 195.3 195 \$ 195.3 Professional fees - Consulting Fees - Legal 30.0 \$ 20.0 55.0 15.0 \$ 75.0 60.00 \$ 15 25.0% \$ 75.0 Rent and location related expenses -Rent/Utilities/Maintenance \$ 20.7 \$ 10.0 \$ 13.4 S 7.1 51.3 3.9 \$ 2.6 \$ 21.4 \$ 27.9 \$ 79.2 56.10 \$ 23 41.1% \$ \$ -Telephone/Communications 6.3 \$ 3.0 6.5 \$ 8.5 \$ 8 49.2% 2.2 \$ 15.6 1.2 \$ 0.8 \$ 24.0 16.10 \$ -Depreciation FF&E 7.2 \$ 4.7 \$ 2.5 \$ 17.9 1.4 \$ 0.9 \$ 7.4 \$ 9.7 \$ 27.6 42.20 \$ (15)-34.7% \$ 130.7 Office, computer & other expenses -Office expense \$ 5.9 \$ 2.8 \$ 3.8 \$ 2.0 14.5 \$ 1.1 \$ 0.7 \$ 6.0 \$ 7.9 \$ 22.4 \$ 19.70 \$ 3 13.5% \$ -IT operations S 17.6 \$ 8.5 \$ 26 11.3 \$ 6.1 2.2 \$ 18.1 \$ 23.6 \$ 67.0 41.10 \$ 63.0% \$ 3.3 \$ -Training/education/subsriptions \$ 4.0 \$ \$ 10.60 \$ -62.3% 4.0 4.0 (7)-Travel, meeting & related expenses 15.0 \$ 2.0 \$ 17.0 \$ 10.0 \$ 10.0 \$ 27.0 \$ 25.30 \$ 2 6.7% \$ 120.4 -Insurance \$ \$ \$ \$

\$

114.7 \$ 314.3 \$ 1,247.0 \$ 1,676.0 \$ 4,368.0

\$ 2,978.70 \$

1,389

46.6%

Total Residential and Multifamily Program expenses: \$ 1,540.1 \$ 418.3 \$ 483.4 \$ 250.2 \$ 2,692.0

FY 16 Operations and Program Budget

			Unit Company	C C	ALCOHOLD TO	rograms										
						2016					2015		Cara and Cara			
						Budget					Budget					
	c	PACE	E	ean Energy Business Solutions		w Product velopment	SL2	Commercial	Total		Total	1	inc(Dec)	% Inc.		
Expenses																
Compensation and benefits																
-Salaries & Wages	\$	860.5	\$	28.8	\$	187.6	\$	177.5	\$ 1,254.4	\$	895.2	\$	359.24	40.1%		
-Employee Benefits	\$	645.4	\$	21.6	\$	140.7	\$	133.1	\$ 940.8	\$	680.4	\$	260.43	38.3%	\$ 2	,195.3
-Temporary employees	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-			
Program development and administration																
- Program development costs/consultants	\$	25.0	\$	-	\$	70.3	\$	-	\$ 95.3	\$	175.0	\$	(79.70)	-45.5%		
-Technology support costs	\$	21.3	\$	-	\$	-	\$	-	\$ 21.3	\$	25.0	\$	(3.70)	-14.8%		
-Technical administrator	\$	967.5	\$	-	\$	-	\$	-	\$ 967.5	\$	800.0	\$	167.50	20.9%		
- Third party servicing fees	\$	50.0	\$	-	\$	-	\$	-	\$ 50.0	\$	75.0	\$	(25.00)	-33.3%		
- Municipal support	\$	73.8	\$	-	\$	-	\$	-	\$ 73.8	\$	80.0	\$	(6.20)	-7.8%		
- Project Inspection fees	\$	73.8	\$	-	\$	-	\$	-	\$ 73.8	\$	20.0	\$	53.80		\$ 1	,281.7
EM&V	\$	50.0	\$	-	\$	-	\$	-	\$ 50.0	\$	50.0	\$	-	0.0%	\$	50.0
Professional Fees																
- Consulting	\$	68.0	\$	10.0	\$	20.0	\$	-	\$ 98.0	\$	125.0	\$	(27.00)		\$	98.0
- Legal	\$	105.0	\$	-	\$	5.0	\$	5.0	\$ 115.0	\$	135.0	\$	(20.00)		\$	115.0
Rent and location related expenses																
-Rent/Utilities/Maintenance	\$	56.3	\$	1.9	\$	12.3	\$	11.6	\$ 82.1	\$	49.1	\$	33.03	67.3%		
-Telephone/Communications	\$	17.1	\$	0.6	\$	3.7	\$	3.5	\$ 24.9	\$	14.1	\$	10.82	76.8%		
-Depreciation FF&E	\$	19.6	\$	0.7	\$	4.3	\$	4.0	\$ 28.6	\$	36.9	\$	(8.29)	-22.5%	\$	135.7
Office, computer & other expenses																
-Office expense	\$	15.9	\$	0.5	\$	3.5	\$	3.3	\$ 23.2	\$	17.2	\$	5.99	34.8%		
-IT operations	\$	47.7	\$	1.6	\$	10.4	\$	9.8	\$ 69.5	\$	36.0	\$	33.53	93.1%		
-Training/education/subsriptions	\$	-	\$	-	\$	-	\$	_	\$ -	\$	9.3	\$	(9.30)	-100.0%		
-Travel,meeting& related expenses	\$	10.0	\$	-	\$	-	\$	-	\$ 10.0	\$	22.1	\$	(12.10)	-54.8%	\$	102.7
-Insurance	\$	-	\$	-	\$		\$		\$ -	_\$_	-	\$				
Total C&I Program expe	enses: _\$_	3,107.0	\$	65.7	\$	457.8	\$	347.9	\$ 3,978.4	_\$	3,245.3	\$	733.1	22.6%		

FY 16 Operations and Program Budget

Institutional Programs

	2016													2015]				
						Bu	dget							Budget					
		Institutional ESA LBE - St		LBE - LBE - State Municipal			SL2 Muni and Institutional		New Product Development			Total	Total			inc(Dec)) % Inc.		
Expenses																			
Compensation and benefits																			
-Salaries & Wages	\$	79.9	\$	145.3	\$	128.9	\$	53.0	\$	30.5	\$	437.6	\$	504.9	\$	(67)	-13.3%		
-Employee Benefits	\$	60.0	\$	109.0	\$	96.7	\$	39.7	\$	22.8	\$	328.2	\$	383.7	\$	(55)	-14.5%	Б	765.9
-Temporary employees	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-			
Program development and administration																			
- Program development costs	\$	100.0	\$	-	\$	-	\$	-	\$	50.0	\$	150.0	\$	-	\$	150			
-Technology support costs	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-			
- Third party servicing fees	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-			
- Municipal fees	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	•			
- Project Inspection fees	\$	-	\$	-	\$	-	\$	-	\$	js -	\$	-	\$	-	\$	-	:	\$	150
EM&V	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	:	\$	-
Professional fees																	:	\$	-
- Consulting	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		\$	-
- Legal fees	\$	-	\$	25.0	\$	-	\$	5.0	\$	-	\$	30.0	\$	9.0	\$	21	233.3%	\$	30.0
Rent and location related expenses																			
-Rent/Utilities/Maintenance	\$	5.2	\$	9.5	\$	8.4	\$	3.5	\$	2.0	\$	28.7	\$	27.7	\$	1	3.4%		
-Telephone/Communications	\$	1.6	\$	2.9	\$	2.6	\$	1.1	\$	0.6	\$	8.7	\$	8.0	\$	1	8.7%		
-Depreciation FF&E	\$	1.8	\$	3.3	\$	2.9	\$	1.2	\$	0.7	\$	10.0	\$	20.8	\$	(11)	-52.0%	\$	47.3
Office, computer & other expenses																			
-Office expense	\$	1.5	\$	2.7	\$	2.4	\$	1.0	\$	0.6	\$	8.1	\$	9.7	\$	(2)	-16.6%		
-IT operations	\$	4.4	\$	8.1	\$	7.1	\$	2.9	\$	1.7	\$	24.3	\$	20.3	\$	4	19.5%		
-Training/education/subscriptions	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	5.2	\$	(5)			
-Travel,meeting& related expenses	\$		\$	1.0	\$	1.0	\$	-	\$	-	\$	2.0	\$	12.5	\$	(11)	-84.0%	\$	34.3
-Insurance	\$	-	\$		\$	-	\$	-	\$		\$		\$	-	\$	-			
Tptal Institutional Program expenses:	\$	254.5	\$	306.8	\$	250.1	\$	107.4	\$	108.9	\$	1,027.5	\$	1,001.8	\$	26	2.6%		

FY 16 Operations and Program Budget

Other Programs	
FY 16 Budget	2015

	CES Innovation Fund			Total	Budget	Budget			
Expenses									
Compensation and benefits									
-Salaries & Wages	\$	66.9	\$	66.9	\$	63.60			
-Employee Benefits	\$	50.2	\$	50.2	\$	48.30	\$	117.2	
-Temporary employees	\$	-	\$	-	\$	-			
Program development and administration									
- Program development costs	\$	100.0	\$	100.0	\$	100.00			
-Technology support costs	\$	-	\$	-	\$	-			
- Third party servicing fees	\$	-	\$	-	\$	-			
- Municipal fees	\$	-	\$	-	\$	-			
- Project Inspection fees	\$	-	\$	-	\$	-	\$	100.00	
EM&V	\$	-	\$	-	\$	-	\$	-	
<u>Professional Fees</u>	\$	-	\$	-	\$	-	\$	-	
Rent and location related expenses									
-Rent/Utilities/Maintenance	\$	4.4	\$	4.4	\$	3.50			
-Telephone/Communications	\$	1.3	\$	1.3	\$	1.00			
-Depreciation FF&E	\$	1.5	\$	1.5	\$	2.60	\$	7.2	
Office, computer & other expenses									
-Office expense	\$	1.2	\$	1.2	\$	1.20			
-IT operations	\$	3.7	\$	3.7	\$	2.60			
-Training/education/subsriptions	\$	-	\$	-	\$	0.70			
-Travel,meeting& related expenses	\$	-	\$	-	\$	1.60	\$	4.9	
-Insurance	\$	-	\$	-	\$		_		
Total Other Programs expenses:	\$	229.3	\$	229.3	\$	225.10			

Connecticut Green Bank FY 2016 Operating and Program Budget Table of Contents As of June 4, 2015 - Option 3 - Draft Primary Schedules

Page	
P-1	Program Loans and Working Capital Advances
P-2	Credit Enhancements
P-3	Program grants and incentives
P-4	Statement of Revenues and General Operations and Program Expenses - Accrual Basis
P-5	Statement of Revenues and General Operations and Program Expenses - Cash Basis
P-6	Projected Statement of Cash Flows FYE June 30, 2016 - Unrestricted Cash
P-7	Projected Statement of Cash Flows FYE June 30, 2016 - Restricted Cash
P-8	Utility Customer Assessment Projections
P-9	Employee Staffing Plan

FY16 Operations and Program Budget

Schedule of New Program Loans & Provision for Loan Losses

FY2016

Program loans funded during the fisca	al year			
	FY	16 Budget	FY15 Budge	
Alpha/Op Demo Legacy Program	\$	350.0	\$	732.
Anaerobic Digestor Pilot	\$	1,333.3	\$	12,500.
C&I ESA RFP	\$	250.0	\$	3,000.
C&I Loans	\$	250.0	\$	2,000
CES Innovation Fund	\$	1,000.0	\$	2,000
CHIF Multifamily - LIME	\$	1,000.0	\$	1,000
CHP Pilot	\$	1,000.0	\$	9,000
CPACE Loan Program	\$	47,000.0	\$	50,000
Grid tied Loan Program	\$	1,000.0	\$	2,800
Micro Grid program	\$	3,003.0	\$	5,000
Multifamily:	\$	-	\$	5,000
Multifamily-Pre Development Loan Fund -affordable housing	\$	500.0	\$	-
Multifamily-Pre Development Loan Fund -marketrate housing	\$	500.0	\$	-
Multifamily Credit Enhancement Fund RFP	\$	1,000.0	\$	4,000
Posigen	\$	5,000.0	\$	-
Solar PV Capital Competition	\$	_	\$	1,000
State- LBE Working Capital Loan Fund	\$	1,000.0	\$	-
WINN LISC Program	\$	-	\$	1,87
	\$	64,186.3	\$	99,90

FY16 Operations and Program Budget

Schedule of New Program Loans & Provision for Loan Losses

FY2016

Program Loans sold during the fis	scal year				
	FY	16 Budget	FY15 Budget		
Alpha/Op Demo Legacy Program	\$	-	\$	-	
Anaerobic Digestor Pilot	\$	-	\$	-	
C&I ESA RFP	\$	-	\$	-	
C&I Loans	\$	-	\$	-	
CES Innovation Fund	\$	_	\$	-	
CHIF Multifamily -LIME	\$	_	\$	-	
CHP Pilot	\$	-	\$	-	
CPACE Loan Program	\$	(47,150.0)	\$	(40,000.0)	
Grid tied Loan Program	\$	(4,500.0)	\$	(5,000.0)	
Micro Grid program	\$	-	\$	-	
Multifamily	\$	-	\$	-	
Multifamily-Pre Development Loan Fund -marketrate	\$	_	\$	-	
Multifamily Credit Enhancement Fund RFP	\$	_	\$	-	
Solar PV Capital Competition	\$	_	\$	-	
State- LBE Working Capital Loan Fund	\$	_	\$	-	
WINN LISC Program	\$	-	\$	-	
	\$	(51,650.0)	\$	(45,000.0)	

FY16 Operations and Program Budget

Schedule of New Program Loans & Provision for Loan Losses

FY2016

	Loss Ratio	FY1	6 Budget	FY	15 Budget
Alpha/Op Demo Legacy Program	50%		175.0	\$	366.
Anaerobic Digestor Pilot	10%		133.3	\$	1,250.
C&I ESA RFP	10%	·	25.0	\$	-
C&I Loans	10%		25.0	\$	_
CES Innovation Fund	25%		250.0	\$	_
CHIF Multifamily - LIME	25%	\$	250.0	\$	_
CHP Pilot	10%	•	100.0	\$	900
CPACE Loan Program	5%	\$	(7.5)	\$	500
Grid tied Loan Program	10%	\$	(350.0)		280
Micro Grid program	10%	\$	300.3	\$	500
Multifamily-Pre Development Loan Fund -affordable housing	20%	\$	100.0	\$	-
Multifamily-Pre Development Loan Fund -marketrate housing	20%	\$	100.0	\$	-
Posigen	15%	\$	750.0	\$	-
Multifamily Credit Enhancement Fund RFP		\$	_	\$	-
Solar PV Capital Competition		\$	-	\$	-
State- LBE Working Capital Loan Fund		\$	_	\$	-
WINN LISC Program	10%	\$		\$	187
		\$	1,851.1	\$	3,983

Working Capital Advances to and Repayment	s from A	ffiliates			
	Lease Program		Loa	n Program	
		A Holdings IA Services	CTS	olar I oan I	Total
Due from affiliate - working capital advances- May 21,2015	\$	12,737	\$	3,855	\$ 16,592
Projected working capital advances in FY2016	\$	7,003	\$	400	\$ 7,403
Projected working capital repayments in FY2016	\$	(5,347)	\$	(3,500)	\$ (8,847)
Projected balance - due from affiliates - working capital advances June 30, 2016	\$	14,392	\$	755	\$ 15,147

FY16 Operations and Program Budget

Schedule of Credit Enhancements

FY2016

Credit Enhancements

ARRA Funds

LLR, and IRB programs:

LLR:

Loan Loss Reserves (LLR) are "credit enhancement" mechanisms provided to incentivize lenders into a loan fund. Until a "loss" which utilizes the reserve occurs, cash to support the reserve is segregated on the balance sheet an labeled "restricted cash".

Setting up the reserve is a cash movement, balance sheet phenomenon.

There is NO P&L effect to establish a Loan Loss Reserve - only "actual losses" hit the P&L.

If a loss occurs, the restricted cash is reduced, and the P&L is charged a "loss" in equal amount.

Loan Loss Reserves - ARRA funds	ProgramAdministrator	Board Balance Allocations 7/1/2015				Proposed Reallocations			Drawdowns Pre FY16	Drawdowns FY16		
CHIF/MPEL product	CHIF	\$	300.0	\$	(300.0)	\$	-	\$	-	\$	-	
Cozy Loan product through HDF	HDF	\$	360.0	\$	(360.0)	\$	-	\$	-	\$	_	
Smart E Loan product through financial institutions	CGB	\$	1,004.7	\$	(1,004.7)	\$	-	\$	-	\$	-	
Solar Loan product through CT Solar Loan I LLC	CT Solar Loan I LLC	\$	300.0	\$	(300.0)	\$	-	\$	-	\$	-	
Solar Lease product through CT Solar Lease 2 LLC	CT Solar Lease 2 LLC	\$	3,500.0	\$	(3,500.0)	\$	-	\$	-	\$	_	
		\$	5,464.7	\$	(5,464.7)	\$	-	\$	•	\$	-	

Docomio

IRB - ARRA Funds:

An interest rate buydown (IRB) is a "yield enhancement" sum in cash paid to the lender in order for the loan rate to the end use borrower to be reduced. When the IRB is paid, cash is reduced and the P&L is charged in equal amount reflecting an "incentive expense".

Interest Rate Buydowns - ARRA funds	Program Administrator					Program			Proposed eallocations	Payments Made Pre FY16			Budgeted Payments FY16
Cozy Loan product	HDF	\$	50.0	\$	(50.0)	\$	-	\$		\$	-		
Smart E Loan product through financial institutions	CGB	\$	1,800.0	\$	(1,800.0)	\$	236.7	\$	(450.0)	\$	1,586.7		
Solar Loan product through CT Solar Loan I LLC	CGB	\$	288.0	\$	(288.0)	\$	(119.4)	\$	(110.0)	-	58.6		
Solar Loan financing through CT Solar Loan I LLC	CGB	\$	117.3	\$	(117.3)	\$	(117.3)		` - '	\$	-		
Solar Lease product through CT Solar Lease 2 LLC	CGB	\$	641.6	\$	(641.6)	\$		\$	-	\$	_		
		\$	2,896.9	\$	(2,896.9)	\$	(0.0)	\$	(560.0)	\$	1,645.3		
Total ARRA Fun	ds allocated to programs:	\$	8.361.6			-							

FY16 Operations and Program Budget

Schedule of Credit Enhancements

FY2016

Credit Enhancements

Ratepayer Funds

LLR, Timeliness reserves and IRB programs:

LLR:

Loan Loss Reserves (LLR) are "credit enhancement" mechanisms provided to incentivize lenders into a loan fund. Until a "loss" which utilizes the reserve occurs, cash to support the reserve is segregated on the balance sheet an labeled "restricted cash".

Setting up the reserve is a cash movement, balance sheet phenomenon.

There is NO P&L effect to establish a Loan Loss Reserve - only "actual losses" hit the P&L.

If a loss occurs, the restricted cash is reduced, and the P&L is charged a "loss" in equal amount.

Loan Loss Reserves	Program Administrator				Reserve Balance 7/1/2015	Additions o Reserve FY 2016	Drav	serve vdowns FY16	Projected Drawdowns FY16		
Smart E Program	CGB	\$	-	\$	-	\$ -	\$	-	<u> </u>	-	
		\$	-	\$	-	\$ -	\$	-	\$	-	

CPACE timeliness reserve:

This reserve will be set up by CGB to match the Lender's repayment to the bond repayment schedule.

Activity is in reserve does not effect CGB's P&L. It effects CGB's cash flow statement and thus the projected FY16 activity is reflected in the cash flow statement.

	 Board Allocations		Reserve Balance 07/01/2015	Reserve Additions FY16			Projected Repayments FY16	Reserve Balance 06/30/2015
CPACE timeliness reserve- CGB Funds:	\$ 300.0	\$	114.0	\$	200.0	\$	(314.0)	\$ -
	\$ 300.0	\$	114.0	\$	200.0	\$	(314.0)	\$ -

FY16 Operations and Program Budget

Schedule of Credit Enhancements

FY2016

Credit Enhancements

OBR timeliness reserve:

This reserve will be set up by CGB to match the Lenders' repayment schedule with the Utilities billing and collections schedule and to allow for set-up and lead time once a loan goes to repayment. Activity is in reserve does not effect CGB's P&L. It effects CGB's cash flow statement and thus the projected FY16 activity is reflected in the cash flow statement.

OBR timeliness	reserve-	CGB	Funds:

Board Allocations	Reserve Balance 07/01/2015	Reserve Additions FY16	Projected epayments FY16	Reserve Balance 06/30/2015
\$ 500.0	\$ -	\$ 53.0	\$ -	\$ 53.0
\$ 500.0	\$ -	\$ 53.0	\$ -	\$ 53.0

IRB

An interest rate buydown (IRB) is a "yield enhancement" sum in cash paid to the lender in order for the loan rate to the end use borrower to be reduced. When the IRB is paid, cash is reduced and the P&L is charged in equal amount reflecting an "incentive expense".

Interest Rate Buydowns CPACE Promotion Smart-E Program

Program Administrator	 oard cations	Pro	oyed to ogram nistrator	Proposed reallocations	N	ments lade FY16	Budgeted Payments FY16		
CGB	\$ -	\$	-		\$	-	\$	700.0	
CGB	\$ -	\$	-		\$	-	\$	128.0	
	\$ -	\$	-		\$	-	\$	_	
	\$ -	\$	-		\$	-	\$	_	
	\$ -	\$	•	\$ -	\$	-	\$	828.0	

Green Loan Guaranty Fund

Loan Loss Reserves
Smart E Program
Small Business Program

Program Administrator	Au	SBC othorization	Reserve Balance 7/1/2015	Additions to Reserve FY 2016			Reserve Drawdowns Pre FY16	Projected Drawdowns FY16		
CGB	\$	7,000.0	\$ -	\$	7,000.0	\$	-	\$	-	
CGB	\$	3,000.0	\$ 	\$	3,000.0	\$		\$	_	
	\$	10,000.0	\$ -	\$	10,000.0	\$	•	\$	-	

FY16 Operations and Program Budget

Schedule of Financial Incentives

FY2016

Financial Incentives - Grants and Rebates

	FY1	l6 Budget	FY	15 Budget
Anaerobic Digestor Pilot	\$	_	\$	_
CHP Pilot	\$	_	\$	_
Workforce Development- Green Loan Guaranty Fund	\$	450.00	\$	_
Clean Energy Business Solutions	\$	1,000.0	\$	4,500.0
Clean Energy Communities	\$	500.0	\$	500.0
Community Innovation Grants	\$	_	\$	25.0
EPBB/HOPBI/PBI	\$	11,330.0	\$	14,400.0
	\$	13,280.0	\$	19,425.0
Pre FY16 Legacy Commitments	\$	900.0	\$	3,600.0
	\$	14,180.0	\$	23,025.0

FY 16 Operations and Program Budget

Statement of Revenues and General Operations and Program Expenses

	Accrual Basis			
L	FY 2016 Budget	FY 2015 Budget	FY 2015	FY 2015
				Projected FY15
			Actual YTD April	12 months

	L.		 1 2016 Budget			FY	2015 Budget				FY 2015		FY 2015
											Actual YTD April		ojected FY15 12 months
		General Operations	Programs	То	otal Operations & Program Budget		tal Operations & Program Budget	ı	inc(Dec)	% Inc.	Total Operations & Programs	Tot	
Revenues													
Utility customer assessments	\$	27,111.1	\$ -	\$	27,111.1	\$	27,525.0	\$	(413.86)	-1.5%	\$ 23,225.0	\$	27,272.0
RGGI auction proceeds - renewables,CPACE loan funding	\$	-	\$ 5,200.0	\$	5,200.0	\$	6,800.0	\$	(1,600.00)	-23.5%	\$ 4,149.7	\$	5,500.0
RGGI proceeds - energy efficiency (n/a for FY2016)	\$	-	\$ -	\$	-	\$	12,200.0	\$	(12,200.00)	-100.0%	\$ 8,005.7	\$	10,305.7
Proceeds from State bonds GLGF&-REEEF, no repayment	\$	-	\$ 17,450.0	\$	17,450.0	\$	5,000.0	\$	12,450.00	249.0%	\$ -	\$	-
Interest Income, cash received	\$	43.0	\$ 610.1	\$	653.1	\$	505.0	\$	148.09	29.3%	\$ 632.9	\$	732.9
Interest Income ,capitalized	\$	-	\$ 400.0	\$	400.0	\$	726.0	\$	(326.00)		\$ 604.4	\$	704.4
Grant income (Federal Programs)	\$	-	\$ 120.0	\$	120.0	\$	146.0	\$	(26.00)	-17.8%	\$ 114.0	\$	134.0
REC sales, general	\$	-	\$ 1,764.1	\$	1,764.1	\$	575.0	\$	1,189.06	206.8%	\$ 153.1	\$	153.1
REC Sales, SHREC program	\$	-	\$ 296.3	\$	296.3	\$	-	\$	296.30		\$ -	\$	-
CPACE Loan closing fees	\$	-	\$ 1,200.0	\$	1,200.0	\$	773.8	\$	426.25	55.1%	\$ 339.9	\$	500.0
Other income	\$	67.5	\$ 120.0	\$	187.5	\$	100.0	\$	87.50	87.5%	\$ 224.5	\$	250.0
Total Revenue	es:_\$	27,221.6	\$ 27,160.5	\$	54,382.1	\$	54,350.8	\$	31.3	0.1%	\$ 37,449.1	\$	45,552.1
Expenses													
Employee compensation	\$	769.2	\$ 4,304.3	\$	5,073.4	\$	4,375.6	\$	697.78	15.9%	\$ 3,199.1	\$	4,239.1
Employee benefits and payroll taxes	\$	576.9	\$ 3,228.2	\$	3,805.1	\$	3,359.0	\$	446.10	13.3%	\$ 2,320.8	\$	3,068.3
Shared CI employees	\$	139.1	\$ -	\$	139.1	\$	328.4	\$	(189.28)	-57.6%	\$ 229.8	\$	265.8
Temporay employees	\$	10.0	\$ 56.8	\$	66.8	\$	105.0	\$	(38.20)	-36.4%	\$ 46.8	\$	75.0
Program development and administration	\$	-	\$ 5,410.8	\$	5,410.8	\$	4,007.3	\$	1,403.48	35.0%	\$ 1,668.3	\$	2,002.0
Marketing	\$	950.3	\$ 2,111.0	\$	3,061.3	\$	3,139.9	\$	(78.60)	-2.5%	\$ 1,527.0	\$	1,832.4
EM&V	\$		\$ 395.3	\$	395.3	\$	160.0	\$	235.30	147.1%	\$ 32.0	\$	75.0
Consulting fees	\$	675.0	\$ 248.0	\$	923.0	\$	407.0	\$	516.00	126.8%	\$ 141.1	\$	250.0
Professional fees, legal and accounting	\$	205.0	\$ 295.0	\$	500.0	\$	429.0	\$	71.00	16.6%	\$ 214.7	\$	300.0
Rent and location related expenses	\$	83.2	\$ 465.5	\$	548.7	\$	497.6	\$	51.09	10.3%	\$ 404.5	\$	485.0
Office, computer & other expenses	\$	99.3	\$ 555.7	\$	655.0	\$	500.5	\$	154.53	30.9%	\$ 355.9	\$	427.1
Expenses before Financial Incentive	es: \$	3,508.0	\$ 17,070.5	\$	20,578.5	\$	17,309.3	\$	3,269.2	18.9%	\$ 10,140.0	\$	13,019.7
Federal Grant expenditures	\$	-	\$ 35.7	\$	35.7	\$	75.0	\$	(39.32)	-52.4%	\$ 30.3	\$	50.3
Financial Incentives- Grants	\$	-	\$ 14,180.0	\$	14,180.0	\$	23,025.0	\$	(8,845.00)	-38.4%	\$ 7,219.5	\$	10,219.3
Interest Rate Buydowns - ARRA	\$	-	\$ 1,645.3	\$	1,645.3	\$	904.7	\$	740.60	81.9%	\$ 343.8	\$	427.5
Interest Rate Buydowns - Ratepayer	\$	-	\$ 828.0	\$	828.0	\$	-	\$	828.00		\$ -	\$	
Provision for Loan Loss	_\$	•	\$ 1,851.1	\$	1,851.1	\$	3,983.5	\$	(2,132.37)	-53.5%	\$ -	\$	1,000.0
Financial incentive	es: <u>\$</u>	-	\$ 18,540.1	\$	18,540.1	\$	27,988.2	\$	(9,448.1)	-33.8%	\$ 7,593.6	\$	11,697.1
Total Expenditure	es:_\$	3,508.0	\$ 35,610.6	\$	39,118.6	\$	45,297.5	\$	(6,178.9)	-13.6%	\$ 17,733.7	\$	24,716.8
Total Revenues over (under) Expenditur	es:			_\$	15,263.5	\$	9,053.2				\$ 19,715.5	\$	20,835.3
											V4-0		

FY 16 Operations and Program Budget

Statement of Revenues and General Operations and Program Expenses

Cash Basis

-1	FY 2016 Budget - Accrual Basis	FY 2016 Budget - Cash Basis

Minimar Mini		G	General Operations Programs		Restricted Income and expenses		1	Total Operations & Program Budget		Adjustments	Total Operations & Program Budget		% Inc. (Dec)	
RGGI auction proceeds - renewables, CPACE loan funding S	Revenues													
Proceeds - ameny efficiency (rula for FY2016) \$ \$ \$ \$ \$ \$ \$ \$ \$	Utility customer assessments	\$	27,111.1	\$	_	\$	-	\$	27,111.1	\$	386.9	\$	27,498.04	1.4%
Proceeds from State bonds GLGF4-REEEF, no repeyment	RGGI auction proceeds - renewables, CPACE loan funding	n \$	-	\$	-	\$	5,200.0	\$	5,200.0	\$	200.0	\$	5,400.00	3.8%
The rest Income, ceah raceived	RGGI proceeds - energy efficiency (n/a for FY2016)	\$		\$	-	\$	-	\$	-	\$	-	\$	-	
Interest Income (capitalized \$ - 4000 5 - 4000 5 - 4000 5 - - 1000% Grant income (Federal Programs) \$ - 5 1200 5 - 5 1200 5 - 5 1200 0 0 0 REC sales, general \$ - 5 1200 5 - 5 1200 5 - 5 1200 0 0 0 CPACE Loan closing fees \$ - 5 1200 5 - 5 1200 5 - 5 1200 0 0 0 CPACE Loan closing fees \$ - 5 1200 5 - 5 1200 5 - 5 1200 0 0 0 0 Charles compensation \$ 675 5 1200 5 - 5 1200 5 - 5 1200 0 0 0 Employee banefits and payroll taxes \$ 1675 5 1391 5 - 5 1391 5 - 5 1391 5 0 0 0 Program development and administration \$ 675 5 1201 5 120	Proceeds from State bonds GLGF&-REEEF, no repayment	n \$	-	\$	17,450.0	\$		\$	17,450.0	\$	-	\$	17,450.00	
Caral Income (Federal Programs) S	Interest Income, cash received	\$	43.0	\$	610.1	\$	-	\$	653.1	\$	-	\$	653.09	0.0%
REC sales, general \$ - \$ 1,764.1 \$ - \$ 1,764.1 \$ - \$ 1,764.1 \$ 0.0% REC Sales, SHREC program \$ - \$ 296.3 \$ 296.3 \$ 296.3 \$ 296.3 \$ 296.0 0.0% CPACE Loan closing fees \$ - \$ 1,200.0 \$ - \$ 1,200.0 \$ - \$ 1,200.0 \$ 0.0% CPACE Loan closing fees \$ - \$ 1,200.0 \$ - \$ 1,200.0 \$ - \$ 1,200.0 \$ 0.0% CPACE Loan closing fees \$ - \$ 1,200.0 \$ - \$ 1,200.0 \$ - \$ 1,200.0 \$ 0.0% CPACE Loan closing fees \$ - \$ 1,200.0 \$ - \$ 1,200.0 \$ 0.0% CPACE Loan closing fees \$ - \$ 1,200.0 \$ - \$ 1,200.0 \$ 0.0% CPACE Loan closing fees \$ - \$ 1,200.0 \$ - \$ 1,200.0 \$ 0.0% CPACE Loan closing fees \$ - \$ 1,200.0 \$ - \$ 1,200.0 \$ 0.0% CPACE Loan closing fees \$ - \$ 1,200.0 \$ - \$ 1,200.0 \$ 0.0% CPACE Loan closing fees \$ 675.5 \$ 1,200.0 \$ 1,200.0 \$ 0.0% CPACE Loan closing fees \$ 675.5 \$ 1,200.0 \$ 0.0% CPACE Loan closing fees \$ 7,221.6 \$ 2,190.5 \$ 5,200.0 \$ 5,4382.1 \$ 1,969.5 \$ 5,459.0 \$ 0.0% EMENDE Companission \$ 7,692.2 \$ 4,304.3 \$ - \$ 5,073.4 \$ 0.0% Employee compensation \$ 7,692.2 \$ 4,304.3 \$ - \$ 5,073.4 \$ 0.0% Camployee benefits and payrolitaxes \$ 1,00.3 \$ 5,68.5 \$ 1,301.1 \$ 0.0% Program development and administration \$ 1,00.3 \$ 5,68.5 \$ 1,00.3 \$ 1,00.3 \$ 1,00.0 \$ 1,00.0 \$ 1,00.0 Program development and administration \$ 9.03.3 \$ 2,111.0 \$ 1,00.0	Interest Income ,capitalized	\$	-	\$	400.0	\$	-	\$	400.0	\$	(400.0)	\$	-	-100.0%
REC Sales, SHREC program \$ 296.3 \$ 296.3 \$ 296.3 \$ 296.3 \$ 296.3 \$ 296.3 \$ 296.3 \$ 296.3 \$ 296.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 \$ 200.0 200.0 \$ 200.0 200.0 \$ 200.0 2	Grant income (Federal Programs)	\$	-	\$	120.0	\$	-	\$	120.0	\$	-	\$	120.00	0.0%
CPACE Loan closing fees	REC sales, general	\$	•	\$	1,764.1	\$		\$	1,764.1	\$	-	\$	1,764.06	0.0%
Name	REC Sales, SHREC program	\$	•	\$	296.3	\$		\$	296.3	\$	-	\$	296.30	0.0%
Total Revenues \$ 27,221.6 \$ 21,980.5 \$ 5,200.0 \$ 54,382.1 \$ 186.9 \$ 54,589.0 \$ 0.3%	CPACE Loan closing fees	\$	-	\$	1,200.0	\$	-	\$	1,200.0	\$	-	\$	1,200.00	0.0%
Expenses Employee compensation \$ 769.2 \$ 4,304.3 \$ - \$ 5,073.4 \$ - \$ 5,073.42 0.0% Employee benefits and payroll taxes \$ 576.9 \$ 3,228.2 \$ - \$ 3,805.1 \$ - \$ 3,805.07 0.0% Employees \$ 139.1 \$ - \$ 5.68 \$ - \$ 139.1 \$ - \$ 139.1 \$ 5 - \$ 3,805.07 0.0% Employees \$ 139.1 \$ 5.68 \$ - \$ 68.8 \$ - \$ 68.8 \$ 139.1 \$ 0.0% Employees \$ 10.0 \$ 56.8 \$ - \$ 66.8 \$ - \$ 66.8 \$ - \$ 66.8 \$ 0.0% Employees \$ 10.0 \$ 56.8 \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ 0.0% Employees \$ 10.0 \$ 5.410.8 \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ 0.0% Employees \$ 10.0 \$ 0.0% Employees \$ 0.0	Other income	\$	67.5	\$	120.0	\$	-	\$	187.5	\$		\$	187.50	0.0%
Employee compensation \$ 769.2 \$ 4,304.3 \$ - \$ 5,073.4 \$ - \$ 5,073.42 \$ 0.0% Employee benefits and payroll taxes \$ 576.9 \$ 3,228.2 \$ - \$ 3,805.1 \$ - \$ 3,805.07 \$ 0.0% Shared CI employees \$ 139.1 \$ - \$ 139.1 \$ - \$ 139.1 \$ - \$ 139.1 \$ 0.0% Employees \$ 10.0 \$ 56.8 \$ - \$ 66.8 \$ - \$ 66.8 \$ - \$ 66.0 \$ 0.0% Program development and administration \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ 0.0% Marketing \$ 950.3 \$ 2,111.0 \$ 0.0% \$ 395.3 \$ 0.0% \$ 0.	Total Revenues	: \$	27,221.6	\$	21,960.5	\$	5,200.0	\$	54,382.1	\$	186.9	\$	54,569.0	0.3%
Employee benefits and payroll taxes \$ 576.9 \$ 3,228.2 \$ - \$ 3,805.1 \$ - \$ 3,805.07 0.0% Shared CI employees \$ 139.1 \$ - \$ 5.8 5.8 \$ 139.1 \$ 5.8 \$ 139.1 \$ 0.0% Temporay employees \$ 10.0 \$ 56.8 \$ - \$ 66.8 \$ - \$ 66.8 \$ 5.8 \$ 66.8 \$ 0.0% Program development and administration \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ 5.8 \$ 5,410.8 \$ 5.8 \$ 5,410.8 \$ 0.0% Marketing \$ 950.3 \$ 2,111.0 \$ 5.8 \$ 3,805.3 \$ \$ 5,410.8 \$ 5.8 \$ 3,805.3 \$ 0.0% EM&V \$ 5.8 \$ 395.3 \$ \$ 2,111.0 \$ \$ 5.8 \$ 395.3 \$ \$ 5.8 \$ 395.3 \$ \$ 5.8 \$ 395.3 \$ 0.0% Professional fees, legal and accounting \$ 205.0 \$ 248.0 \$ 5.8 \$ 500.0 \$ 5.8 \$ 500.0 \$ 5.8 \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 205.0 \$ 295.0 \$ 5.8 \$ 500.0 \$ 5.8 \$ 500.0 \$ 5.8 \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 305.0 \$ 5.55.7 \$ 5.55.7 \$ 5.55.7 \$ 5.58.7 \$ 5.48.7 \$ 5.8 \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 305.0 \$ 17,707.5 \$ 5.8	Expenses													
Shared Clemployees 139.1 \$ - \$ 5 139.1 \$ - \$ 139.1 \$ 5 5 5 5 5 5 5 5 5	Employee compensation	\$	769.2	\$	4,304.3	\$	-	\$	5,073.4	\$	-	\$	5,073.42	0.0%
Temporay employees \$ 10.0 \$ 56.8 \$ - \$ 66.8 \$ - \$ 66.80 0.0% Program development and administration \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ 0.0% Marketing \$ 950.3 \$ 2,111.0 \$ - \$ 3,061.3 \$ - \$ 3,061.3 \$ - \$ 3,061.34 0.0% EM&V \$ - \$ 395.3 \$ - \$ 395.3 \$ - \$ 395.3 \$ - \$ 395.3 \$ 0.0% Consulting fees \$ 675.0 \$ 248.0 \$ - \$ 923.0 \$ - \$ 923.0 0.0% Professional fees, legal and accounting \$ 205.0 \$ 295.0 \$ - \$ 500.0 \$ - \$ 500.0 \$ - \$ 500.0 0.0% Rent and location related expenses \$ 83.2 \$ 465.5 \$ - \$ 548.7 \$ - \$ 548.7 \$ - \$ 548.68 0.0% Office, computer & other expenses \$ 99.3 \$ 555.7 \$ - \$ 565.0 \$ (115.7) \$ 539.30 -17.7% Expenses before Financial Incentives: \$ 3,508.0 \$ 17,070.5 \$ - \$ 20,578.5 \$ (115.7) \$ 20,462.8 \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 16,645.3 \$ 16,645.3 \$ - \$ 16,645.3 \$ 16,645	Employee benefits and payroll taxes	\$	576.9	\$	3,228.2	\$		\$	3,805.1	\$		\$	3,805.07	0.0%
Program development and administration \$ - \$ 5,410.8 \$ - \$ 5,410.8 \$ - \$ 5,410.8 0.0% Marketing \$ 950.3 \$ 2,111.0 \$ - \$ 3,061.3 \$ - \$ 3,061.3 \$ - \$ 3,061.3 \$ 0.0% EM&V \$ - \$ 395.3 \$ - \$ 395.3 \$ - \$ 395.3 \$ 0.0% Consulting fees \$ 675.0 \$ 248.0 \$ - \$ 923.0 \$ - \$ 923.0 \$ 0.0% Professional fees, legal and accounting \$ 205.0 \$ 295.0 \$ - \$ 500.0 \$ - \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 500.0 \$ - \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 500.0 \$ - \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 500.0 \$ - \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 500.0 \$ - \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 500.0 \$ - \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 500.0 \$ - \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 500.0 \$ - \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 500.0 \$ - \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 500.0 \$ - \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ 1,000.0 \$ - \$ 500.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 3,061.3 \$ - \$ 3,061.3 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 3,061.3 \$ - \$ 3,061.0 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 3,061.3 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 3,061.3 \$ 0.0% Professional fees, legal and accounting \$ 3,061.3 \$ - \$ 3,061.3 \$ 0.0% Professional fees, legal and accounting \$ 5,00.0 \$ 1,000.0 \$ - \$ 1,000.0 \$	Shared CI employees	\$	139.1	\$		\$	-	\$	139.1	\$	•	\$	139.12	0.0%
Marketing \$ 950.3 \$ 2,111.0 \$ - \$ 3,061.3 \$ - \$ 3,061.34 0.0% EM&V \$ - \$ 395.3 \$ - \$ 395.30 0.0% Consulting fees \$ 675.0 \$ 248.0 \$ - \$ 923.0 \$ - \$ 923.00 0.0% Professional fees, legal and accounting \$ 205.0 \$ 295.0 \$ - \$ 500.0 \$ - \$ 923.00 0.0% Rent and location related expenses \$ 205.0 \$ - \$ 548.6 0.0% Office, computer & other expenses \$ 99.3 \$ 555.7 \$ - \$ 665.0 \$ (115.7) \$ 53.30 -17.7% Expenses before Financial Incentives: \$ 3,508.0 \$ 17.070.5 \$ - \$ 20,578.5 \$ (115.7)	Temporay employees	\$	10.0	\$	56.8	\$	-	\$	66.8	\$	-	\$	66.80	0.0%
EM&V \$ - \$ 395.3 \$ - \$ 395.3 \$ - \$ 395.3 \$ 0.0% Consulting fees \$ 675.0 \$ 248.0 \$ - \$ 923.0 \$ - \$ 923.0 \$ 0.0% Professional fees, legal and accounting \$ 205.0 \$ 295.0 \$ - \$ 500.0 \$ - \$ 500.0 \$ 0.0% Rent and location related expenses \$ 83.2 \$ 465.5 \$ - \$ 548.7 \$ - \$ 548.7 \$ - \$ 548.68 \$ 0.0% Office, computer & other expenses \$ 99.3 \$ 555.7 \$ - \$ 655.0 \$ (115.7) \$ 539.30 \$ -17.7% Expenses before Financial Incentives: \$ 3,508.0 \$ 17,070.5 \$ - \$ 20,578.5 \$ (115.7) \$ 20,462.8 \$ 14,180.0 \$ - \$ 35.68 \$ 0.0% Interest Rate Buydowns - ARRA \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,645.3 \$ 1,645.3 \$ 1,645.3 \$ - \$ 828.0	Program development and administration	\$	•	\$	5,410.8	\$	•	\$	5,410.8	\$	-	\$	5,410.80	0.0%
Consulting fees \$ 675.0 \$ 248.0 \$ - \$ 923.0 \$ - \$ 923.0 0.0% Professional fees, legal and accounting \$ 205.0 \$ 295.0 \$ - \$ 500.0 \$ - \$ 500.00 0.0% Rent and location related expenses \$ 83.2 \$ 465.5 \$ - \$ 548.7 \$ - \$ 548.68 0.0% Office, computer & other expenses \$ 99.3 \$ 555.7 \$ - \$ 655.0 \$ (115.7) \$ 539.30 -17.7% Expenses before Financial Incentives: \$ 3,508.0 \$ 17,070.5 \$ - \$ 20,678.5 \$ (115.7) \$ 20,462.8 Federal Grant expenditures \$ - \$ 35.7 \$ - \$ 35.7 \$ - \$ 35.68 0.0% Financial Incentives- Grants \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 0.0% Interest Rate Buydowns - ARRA \$ - \$ 1,645.3 \$ 1,645.3 \$ 1,645.3 \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 1,651.1 \$ 16,689.0 -10.0% Provision for Loan Loss Financial Incentives: \$ 3,508.0 \$ 33,965.3 \$ 1,645.3 \$ 39,118.6 \$ (1,966.8) \$ 37,151.8 -5.0%	Marketing	\$	950.3	\$	2,111.0	\$	-	\$	3,061.3	\$		\$	3,061.34	0.0%
Professional fees, legal and accounting \$ 205.0 \$ 295.0 \$ - \$ 500.0 \$ - \$ 500.0 0.0% Rent and location related expenses \$ 83.2 \$ 465.5 \$ - \$ 548.7 \$ - \$ 548.6 0.0% Office, computer & other expenses \$ 99.3 \$ 555.7 \$ - \$ 655.0 \$ (115.7) \$ 539.30 -17.7% Expenses before Financial Incentives: \$ 3,508.0 \$ 17,070.5 \$ - \$ 20,578.5 \$ (115.7) \$ 20,462.8	EM&V	\$	-	\$	395.3	\$		\$	395.3	\$	-	\$	395.30	0.0%
Rent and location related expenses \$ 83.2 \$ 465.5 \$ - \$ 548.7 \$ - \$ 548.68 0.0% Office, computer & other expenses \$ 99.3 \$ 555.7 \$ - \$ 655.0 \$ (115.7) \$ 539.30 -17.7% Expenses before Financial Incentives: \$ 3,508.0 \$ 17,070.5 \$ - \$ 20,578.5 \$ (115.7) \$ 20,462.8 Federal Grant expenditures \$ - \$ 35.7 \$ - \$ 35.7 \$ - \$ 35.68 0.0% Financial Incentives- Grants \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ 0.0% Interest Rate Buydowns - ARRA \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 80.0% Financial Incentives- Grants \$ - \$ 1,645.3 \$	Consulting fees	\$	675.0	\$	248.0	\$	•	\$	923.0	\$	_	\$	923.00	0.0%
Office, computer & other expenses \$ 99.3 \$ 555.7 \$ - \$ 655.0 \$ (115.7) \$ 539.30 -17.7% Expenses before Financial Incentives: \$ 3,508.0 \$ 17,070.5 \$ - \$ 20,578.5 \$ (115.7) \$ 20,462.8 \$ Federal Grant expenditures \$ - \$ 35.7 \$ - \$ 35.7 \$ - \$ 35.68 0.0% Financial Incentives- Grants \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ 0.0% Interest Rate Buydowns - ARRA \$ - \$ - \$ 1,645.3 \$ 1,645.3 \$ 1,645.3 \$ - \$ 1,645.30 0.0% Frovision for Loan Loss \$ - \$ 1,851.1 \$ - \$ 1,851.1 \$ (1,851.1) \$100.0% Financial Incentives: \$ - \$ 16,894.8 \$ 1,645.3 \$ 18,540.1 \$ (1,851.1) \$ 16,689.0 -10.0% Financial Incentives: \$ - \$ 16,894.8 \$ 1,645.3 \$ 39,118.6 \$ (1,966.8) \$ 37,151.8 -5.0%	Professional fees, legal and accounting	\$	205.0	\$	295.0	\$	-	\$	500.0	\$	-	\$	500.00	0.0%
Expenses before Financial Incentives: 3,508.0 17,070.5 - \$ 20,578.5 \$ (115.7) 20,462.8 Federal Grant expenditures \$ - \$ 35.7 \$ - \$ 35.68 0.0% Financial Incentives- Grants \$ - \$ 14,180.0 \$ - \$ 14,180.0 0.0% Interest Rate Buydowns - ARRA \$ - \$ 1,645.3 \$ 1,645.3 \$ - \$ 1,645.30 0.0% Interest Rate Buydowns - Ratepayer \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.00 0.0% Provision for Loan Loss \$ - \$ 1,851.1 \$ - \$ 1,851.1 \$ (1,851.1) \$ - -100.0% Total Expenditures: \$ 3,508.0 \$ 33,965.3 \$ 1,645.3 \$ 39,118.6 \$ (1,966.8) \$ 37,151.8 -5.0%	Rent and location related expenses	\$	83.2	\$	465.5	\$		\$	548.7	\$	-	\$	548.68	0.0%
Federal Grant expenditures \$ - \$ 35.7 \$ - \$ 35.68 0.0% Financial Incentives- Grants \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 0.0% Interest Rate Buydowns - ARRA \$ - \$ - \$ 1,645.3 \$ 1,645.3 \$ - \$ 1,645.3 0.0% Interest Rate Buydowns - Ratepayer \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 0.0% Provision for Loan Loss \$ - \$ 1,851.1 \$ - \$ 1,851.1 \$ 0.0%	Office, computer & other expenses	\$	99.3	\$	555.7	\$		\$	655.0	\$	(115.7)	\$	539.30	-17.7%
Financial Incentives- Grants \$ - \$ 14,180.0 \$ - \$ 14,180.0 \$ - \$ 14,180.0 0 0.0% Interest Rate Buydowns - ARRA \$ - \$ - \$ 1,645.3 \$ 1,645.3 \$ - \$ 1,645.3 0 0.0% Interest Rate Buydowns - Ratepayer \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 0 0.0% Provision for Loan Loss \$ - \$ 1,851.1 \$ - \$ 1,851.1 \$ (1,851.1) \$100.0% Financial Incentives: \$ - \$ 16,894.8 \$ 1,645.3 \$ 18,540.1 \$ (1,851.1) \$ 16,689.0 -10.0% Total Expenditures: \$ 3,508.0 \$ 33,965.3 \$ 1,645.3 \$ 39,118.6 \$ (1,966.8) \$ 37,151.8 -5.0%	Expenses before Financial Incentives	:_\$_	3,508.0	\$	17,070.5	\$		\$	20,578.5	\$	(115.7)	\$	20,462.8	
Interest Rate Buydowns - ARRA \$ - \$ - \$ 1,645.3 \$ 1,645.3 \$ - \$ 1,645.30 0.0% Interest Rate Buydowns - Ratepayer \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 0.0% Provision for Loan Loss \$ - \$ 1,851.1 \$ - \$ 1,851.1 \$ (1,851.1) \$100.0% Financial Incentives: \$ - \$ 16,894.8 \$ 1,645.3 \$ 18,540.1 \$ (1,851.1) \$ 16,689.0 -10.0% Total Expenditures: \$ 3,508.0 \$ 33,965.3 \$ 1,645.3 \$ 39,118.6 \$ (1,966.8) \$ 37,151.8 -5.0%	Federal Grant expenditures	\$	-	\$	35.7	\$	-	\$	35.7	\$	-	\$	35.68	0.0%
Interest Rate Buydowns - Ratepayer \$ - \$ 828.0 \$ - \$ 828.0 \$ - \$ 828.0 0.0% Provision for Loan Loss \$ - \$ 1,851.1 \$ - \$ 1,851.1 \$ (1,851.1) \$100.0% Financial Incentives: \$ - \$ 16,894.8 \$ 1,645.3 \$ 18,540.1 \$ (1,851.1) \$ 16,689.0 -10.0% Total Expenditures: \$ 3,508.0 \$ 33,965.3 \$ 1,645.3 \$ 39,118.6 \$ (1,966.8) \$ 37,151.8 -5.0%	Financial Incentives- Grants	\$	-	\$	14,180.0	\$	-	\$	14,180.0	\$	-	\$	14,180.00	0.0%
Provision for Loan Loss \$ - \$ 1,851.1 \$ - \$ 1,851.1 \$ (1,851.1) \$100.0% Financial Incentives: \$ - \$ 16,894.8 \$ 1,645.3 \$ 18,540.1 \$ (1,851.1) \$ 16,689.0 -10.0% Total Expenditures: \$ 3,508.0 \$ 33,965.3 \$ 1,645.3 \$ 39,118.6 \$ (1,966.8) \$ 37,151.8 -5.0%	Interest Rate Buydowns - ARRA	\$	-	\$	-	\$	1,645.3	\$	1,645.3	\$	-	\$	1,645.30	0.0%
Financial Incentives: \$ - \$ 16,894.8 \$ 1,645.3 \$ 18,540.1 \$ (1,851.1) \$ 16,689.0 -10.0% Total Expenditures: \$ 3,508.0 \$ 33,965.3 \$ 1,645.3 \$ 39,118.6 \$ (1,966.8) \$ 37,151.8 -5.0%	Interest Rate Buydowns - Ratepayer	\$		\$	828.0	\$	-	\$	828.0	\$	-	\$	828.00	0.0%
Total Expenditures: \$ 3,508.0 \$ 33,965.3 \$ 1,645.3 \$ 39,118.6 \$ (1,966.8) \$ 37,151.8 -5.0%	Provision for Loan Loss	_\$	-	\$_	1,851.1	\$		\$	1,851.1	\$	(1,851.1)	\$	-	-100.0%
	Financial Incentives	:_\$	-	\$	16,894.8	\$	1,645.3	\$	18,540.1	\$	(1,851.1)	\$	16,689.0	-10.0%
Total Revenues over (under) Expenditures: \$ 15,263.5 \$ 2,153.7 \$ 17,417.2	Total Expenditures	:_\$	3,508.0	\$	33,965.3	\$	1,645.3	\$	39,118.6	\$	(1,966.8)	\$	37,151.8	-5.0%
	Total Revenues over (under) Expenditures	:						\$	15,263.5	\$	2,153.7	\$	17,417.2	ı

Cash Flow Projection - FY16 - Unrestricted Cash Balances

Projected Unrestricted Cash Balances: 6/30/2015 Connecticut Green Bank - Operations \$ 25,642.6 Connecticut Green Bank- RGGI for CPACE \$ 11,123.0 \$ 36,765.6

\$	36,765.6	Projected ash Flows FY2016
P	rojected Cash Balance - July 1, 2015:	\$ 36,765.6
Cash In -Operations:		
Utility customer assessments		\$ 27,498.0
RGGI auction proceeds - renewables		\$ 5,400.0
Interest - cash deposits		\$ 48.0
Interest - Solar lease I promissory notes,net of serving fees		\$ 96.0
Principal repayments - Solar Lease I promissory Notes		\$ 720.0
Interest- Non CPACE loan portfolio		\$ 384.7
Principal repayments - Non CPACE loan portfolio		\$ 65.4
Interest - CGB CPACE Warehouse, benefit assessments held	by CGB	\$ 103.1
Principal repayments - CGB CPACE Warehouse, benefit asses	sments held by CGB	\$ -
CPACE Closing Fees- CGB CPACE Warehouse		\$ -
CPACE Closing Fees - Private Capital CPACE Warehouse		\$ 1,200.0
REC Sales, Non SHREC		\$ 1,885.9
REC Sales, SHREC		\$ 296.3
Other Income		\$ 187.5
Cash Out - Operations:		\$ (20,546.1)
Cash Out - Financial Incentives		\$ (14,558.9)
Cash Out - Capital Expenditures		\$ (53.5)

Cash Flow Projection - FY16 - Unrestricted Cash Balances

Projected Unrestricted Cash Balances:6/30/2015Connecticut Green Bank - Operations\$25,642.6Connecticut Green Bank- RGGI for CPACE\$11,123.0\$36,765.6

	Projected Cash Flows FY2016
Cash Out - Loan Advances	
Alpha/Op Demo Programs:	
CGB Advances underAlpha/Op Demo Legacy Program	\$ (350.0)
CHP Pilot Program:	
CGB advances - Twain River Energy/Thunderbird Project-New Britain	\$ (1,000.0)
Micro Grid Program:	
CGB advances -Bridgeport	\$ (503.0)
CGB advances - unidentified microgrid projects	\$ (2,500.0)
Grid Tied Program:	
CGB advances - Wind Colebrook	\$ (1,000.0)
CES Innovation Fund:	
CGB advances - CES Innovation Fund	\$ (1,000.0)
C&I Programs:	
CGB advances - C&I ESA RFP	\$ (250.0)
CGB advances - C&I Loans	\$ (250.0)
CHIF Programs:	
CGB advances - CHIF Multifamily - LIME	\$ (1,000.0)
CGB advances - CHIF Bridge Loan	\$ (900.0)
CHIF Bridge Loan - repayment	\$ 900.0

Cash Flow Projection - FY16 - Unrestricted Cash Balances

Projected Unrestricted Cash Balances: 6/30/2015 Connecticut Green Bank - Operations \$ 25,642.6 Connecticut Green Bank- RGGI for CPACE \$ 11,123.0 \$ 36,765.6 **Projected Cash Flows** FY2016 **Multifamily Programs:** CGB advances -Pre Development Loan Fund - Marketrate \$ (500.0)CGB Advances - Multifamily Credit Enhancement Fund RFP \$ (1,000.0)**CPACE Program:** Private Warehouse - New FY2016 commitments funded by CGB in FY16 \$ (10,000.0)CPACE Warehouse - 6/30/2015 open commitments to be funded by CGB in FY16 (31,000.0) CPACE Warehouse - TERM FUNDING by GREEN BANK (Subordinated Debt held by CGB) \$ (6,000.0)Transfers to Restricted Cash Account Advances from & repayments to Timeliness Reserves \$ 61.0 Cash In - Sales of Portfolio Loans Working Capital Advances to Affiliates \$ (7,402.6)Working Capital Advance Repayments from Affiliates 8,847.4 Projected Cash Balance - June 30, 2015: \$ 36,294.9 Net Cash Used: \$ (470.7)

Connecticut Green Bank Cash Flow Projection - FY16 - Restricted Cash Balances

- F110 - F	restricted Cash Balances	
	6/30/2015	
\$	13.8	
\$		
\$		
\$		
\$		
\$	3,519.8	
*		Projected Cash Flows FY2016
	Cash Balance - Beginning Balance:	13.8
		-
	Out Division Edit Di	
	Cash Balance - Ending Balance:	13.8
	Cash Balance - Beginning Balance:	100.0
		2,400.0
		·
		(2,250.0)
	Cash Balance - Ending Balance:	
	Cash Balance - Beginning Balance:	1,000.0
		-
		(1,000.0)
	Cash Balance - Ending Balance:	
	\$ \$ \$ \$	\$ 13.8 \$ 100.0 \$ 1,000.0 \$ 2,406.0 \$ - \$ - \$ 3,519.8 Cash Balance - Beginning Balance: Cash Balance - Beginning Balance: Cash Balance - Beginning Balance: Cash Balance - Beginning Balance:

ARRA PROGRAMS

Cash In

New ARRA funds through CT SEP

Cash Out

IRB - Smart E

IRB CT Solar Loan I

IRB CT Solar Lease 2 - Internal

GLGF Bond Funds

Cash In

SBC authorization/drawdown

Cash Out

LLR - Smart E Program

LLR - Small Business Program

REEEF Bond Funds

Cash In

SBC authorization/drawdown

Cash Out

Posigen

AD Project - Supreme Industries

Workforce Development Grant

Cash Balance - Beginning Balance: 2,406.0

(1,586.0)

(59.0)

Cash Balance - Ending Balance: (650.0)

Cash Balance - Beginning Balance:

10,000.0

(7,000.0)

(3,000.0)

Cash Balance - Ending Balance: _____

Cash Balance - Beginning Balance:

7,450.0

(5,000.0)

(1,333.3)

(450.0)

Cash Balance - Ending Balance: 666.7

Connecticut Green Bank FY 16 Operations and Program Budget Utility Customer Assessment Projections

						(Under) Over				(Under) Over
	<u>FY</u>	16 Budget	E	Y15 Actual		FY 15	FY1	5 Budget	E	Y15 Budget
July	\$	2,603	\$	2,534	;	\$ 70	\$	2,643	\$	(40)
August	\$	2,799	\$	2,449	;	\$ 350	\$	2,842	\$	(43)
September	\$	2,357	\$	2,352		\$ 5	\$	2,393	\$	(36)
October	\$	2,112	\$	1,939		\$ 173	\$	2,144	\$	(32)
November	\$	1,965	\$	2,043		\$ (78)	\$	1,995	\$	(30)
December	\$	2,210	\$	2,344		\$ (133)	\$	2,244	\$	(34)
January	\$	2,406	\$	2,477		\$ (70)	\$	2,443	\$	(37)
February	\$	2,260	\$	2,510		\$ (250)	\$	2,294	\$	(34)
March	\$	2,210	\$	2,399		\$ (188)	\$	2,244	\$	(34)
April	\$	2,211	\$	2,177		\$ 34	\$	2,245	\$	(34)
Мау	\$	1,817	\$	1,850	В	\$ (33)	\$	1,845	\$	(28)
June	\$	2,159	\$	2,200	В	\$ (41)	\$	2,192	\$	(33)
Total assessments	:_\$	27,111	\$	27,272	=	\$ (161)	\$	27,524	\$	(413)
				P-8	=	 -0.6%			_	-1.5%

Connecticut Green Bank FY 2016 Operations and Program Budget Staffing Plan

<u>Position</u>		FY16 Staffing Budget	FY15 Staffing Budget
VP, Finance and Administration	Bellas,George	2,080	2,080
Director, Institutional Programs	Brydges, Andy	2,080	2,080
Associate, Clean Energy Finance	Buonannata, Joe	2,080	2,080
Manager of Evaluation Measurement and Verification	Charpentier, Lucy	2,080	2,080
Director of Marketing	Connolly, Craig	2,080	2,080
Senior Manager, Residential Programs	D'Agostino, John	2,080	2,080
Loan Investment Administrator	Duncan, Catherine	2,080	2,080
VP & COO	Dykes, Mackey	2,080	2,080
Chief Legal Officer and General Counsel	Farnen,Brian	2,080	2,080
Contracts Administrator	French,Loyola	2,080	2,080
President & CEO	Garcia,Bryan	2,080	2,080
Senior Associate, Statutory & Infrastructure Program (durational)	Hazlewood, Isabelle	2,080	1,560
Assistant Director, Clean Energy Finance	Healey,Ben	2,080	2,080
Managing Director, Statutory & Infrastructure Programs	Hedman,Dale	2,080	2,080
Executive Vice President and Chief Investment Officer	Hunter,Bert	2,080	2,080
Assistant, Marketing	Janecko,Andrea	2,080	2,080
VP, Human Resources	Kaswan,Suzanne	1,040	1,040
Senior Associate & Junior Counsel, Commercial & Industrial Program	Kovtunenko,Alex	2,080	2,080
Senior Associate, Statutory & Infrastructure Programs	Kranich,Ed	2,080	2,080
Accounting Manager	Landry,Joe	1,560	998
Program Assistant, Commercial & Industrial Programs	Lembo-Buzzelli, Alysse	2,080	2,080
Senior Program Assistant, Statutory & Infrastructure Programs	Lewis,Lynne	2,080	2,080
Legislative Liaison & Marketing Manager	Macunas,Matt	2,080	2,080
Manager, Clean Energy Finance	Magalhaes, Christopher	2,080	2,080
Associate, Statutory & Infrastructure Programs	McCarthy,Neil	2,080	2,080
Senior Manager, Marketing	Murphy, John	2,080	2,080
Director, Residential Programs	O'Neill,Kerry	2,080	2,080
Manager, Residential Programs Multifamily	Pantileakis, Demetrios	2,080	1,560
Senior Manager, Statutory & Infrastructure Programs	Price, Selya	2,080	2,080
Associate, Residential Programs	Priest, Madeline	2,080	2,080
Program Assistant, Statutory & Infrastructure Programs (durational)	Pyne,Sara	2,080	1,560
Senior Manager, Marketing	Rivera, Gladys	2,080	2,080
Associate Director, Statutory & Infrastructure Programs	Ross,Rick	2,080	2,080
Executive Assistant	Samuels,Cheryl	2,080	2,080
Senior Associate, Marketing	Schmitt,Robert	2,080	2,080
Staff Accountant	Soares, Natalia	2,080	2,080
Director, Commercial & Industrial Programs	Sherman, Genevieve	2,080	2,080
Associate Director, Multifamily Housing Programs	Stevenson,Kim	2,080	2,080

Connecticut Green Bank FY 2016 Operations and Program Budget Staffing Plan

Position Associate, Clean Energy Finance Staff Accountant Senior Program Assistant, Statutory & Infrastructure Programs Associate Director, Outreach Senior Manager, Clean Energy Finance	Stewart,Fiona Turker,Irene Vigil,Marycruz Wall,Bob Yu,Mike		FY16 Staffing Budget 2,080 2,080 2,080 2,080 2,080	FY15 Staffing Budget 2,080 2,080 2,080 2,080 2,080 2,080
FY15 Vacant Positions Assistant Director, Commercial and Industrial Programs Senior Manager, Commercial & Industrial Programs Manager, Clean Energy Finance	vacant vacant vacant		2,080 2,080 2,080	2,080 2,080 2,080
FY16 New Hires Controller Office Manager & Receptionist S&I Program Manager (3 year durational) S&I Program Associate (3 year durational)			2,080 1,560 2,080 2,080	- - -
CI Shared Employees Manager, Human Resources Director IT and Facilities IT Staff Reception/Switchboard	Baisden, Chris Casparino,Joe Peretto,Kim Perusse,Gina	Total Hours: Total FTE's:	832 - 156 312 103,220 49.63	832 624 624 624 94,702 45.53
		Dollars: CGB Employees CI Shared Employees COLA Merit Pool Promotion Pool Intern Pool: Total:	\$ 4,738,565 \$ 139,122 \$ - \$ 212,610 \$ 47,247 \$ 75,000	\$ 4,146,565 \$ 176,875 \$ - \$ 186,595 \$ 41,466

Connecticut Green Bank FY 2016 Operating and Program Budget Table of Contents As of June 4, 2015 - Option 3 - Draft Supplementary Schedules

Page		
S-1	Consulting and Professional Fees	
S-2	Marketing and External Relations	
S-3	Other Operating Expenses	
S-4	Capital Expenditures	
S-5	General Operations Budget	
S-6	Statutory and Infrastructure Budget	
S-7	Residential/Multifamily Budget	
S-8	C&I Budget	
S-9	Institutional Budget	
S-10	Other Programs Budget	

Connecticut Green Bank FY 2016 Operations and Program Budget Consulting and Professional Fees

		FY 2016 Budget	FY 2015 Budget	F	Y 2015 Budget <u>Inc. (Dec.)</u>	% Inc.(Dec.)
Summary:						
Legal - General	\$	65.0	\$ 65.0	\$	-	0%
Accounting	\$	140.0	\$ 60.0	\$	80.0	133%
Advisory fees	\$	675.0	\$ 97.0	\$	578.0	596%
	\$	880.0	\$ 222.0	\$	658.0	296%
Detail:						
Accounting						
Annual Audit	\$	60.0	\$ 45.0	\$	15.0	33%
Accounting Software Yearly License	\$	35.0	\$ -	\$	35.0	0070
Accounting Sofrware Implementation	\$	40.0	\$ •	\$	40.0	
Other matters	\$	5.0	\$ 15.0	\$	(10.0)	-67%
	\$	140.0	\$ 60.0	\$	80.0	133%
Advisory Fees						
Consultants:						
Recruiting Efforts/Onboarding	\$	-	\$ 2.0	\$	(2.0)	-100%
Organization EM&V	\$	125.0	\$ 40.0	\$	85.0	213%
Risk Management/Insurance	\$	-	\$ 35.0	\$	(35.0)	-100%
Studies	\$	410.0	\$ _	\$	410.0	
Strategic Plan/Process Improvement Consulting	\$	130.0	\$ 10.0	\$	120.0	1200%
Other	\$	10.0	\$ 10.0	\$	-	0%
	\$	675.0	\$ 97.0	\$	578.0	596%
Advisory Fees - Clean Energy Communities Program						
Consultants/Inspectors for Program	\$	<u>-</u>	\$ 45.0	\$	(45.0)	
	\$	_	\$ 45.0	\$	(45.0)	

Connecticut Green Bank FY 16 Operations and Program Budget

Marketing Department

2016 Budget

	General Operations		All Programs		Total	FY2015 Budget General Ops and Programs	
Marketing							
- Advertising & Branding	\$	320.00	\$	165.00	\$ 485.0	\$	390.0
- Campaigns: Agency	\$	45.00	\$	211.00	\$ 256.0	\$	595.0
- Sales Support	\$	-	\$	260.00	\$ 260.0	\$	65.0
- Events and consultants	\$	-	\$	70.00	\$ 70.0	\$	50.0
- Incentive promotions	\$	-	\$	80.00	\$ 80.0	\$	104.0
-Memberships	\$	125.34	\$	-	\$ 125.3	\$	115.3
-Municipal marketing grants	\$	-	\$	50.00	\$ 50.0	\$	60.0
- Outreach campaigns	\$	75.00	\$	560.00	\$ 635.0	\$	790.0
- Paid media	\$	45.00	\$	290.00	\$ 335.0	\$	261.5
- Public relations	\$	95.00	\$	135.00	\$ 230.0	\$	140.0
- Relationship managers	\$	-	\$	85.00	\$ 85.0	\$	250.0
- Sponsorships & Events	\$	70.00	\$	-	\$ 70.0	\$	85.0
- Web development	\$	175.00	\$	145.00	\$ 320.0	\$	130.0
- other (misc) costs	\$	-	\$	-	\$ -	\$	104.1
-User registration (performance based pricing	\$	_	\$	60.00	\$ 60.0	\$	
Total Marketing Department Expenses:	\$	950.3	\$	2,111.0	\$ 3,061.3	\$	3,139.9

Connecticut Green Bank FY 2016 Operations and Program Budget Other Operating Costs

	FY16 Budget			FY15 Budget		FY 2015 Budget Inc. (Dec)		% Inc. (Dec)
Rent	\$	332.2	* \$	243.9	*	\$	88.3	36%
Telephone/Communications	\$	100.8	* _\$	70.2	*	\$	30.6	44%
Office expense	\$	85.4	* * <u>\$</u>	76.0	*	\$	9.4	12%
Equipment Leases	\$	8.4	* _\$	9.6	*	\$	(1.2)	-13%
IT operations	\$	281.2	* _\$	178.9	*	\$	102.3	57%
Consultant/IT Support Services	\$	188.4	* _\$	118.2	*	\$	40.2	34%
Software Maintenance/Annual Licenses/Hosted Services	\$	81.2	* _\$	50.9	*	\$	30.3	60%
Web Hosting & Conferencing	\$	1.6	* _\$	1.6	*	\$	-	0%
Noncapitalized hardware & supplies	\$	10.0	* \$	8.2	*	\$	1.9	23%
Staff training/education/subsriptions	\$	55.0	* * *	46.0	* * *	\$	9.0	20%
Insurance	\$	70.0	* _\$	60.0	*	\$	10.0	17%
Travel & Travel Related Expense	\$	110.0	* _\$	110.0	*	\$	-	0%
Т	otal: \$	1,043.0	* _\$	794.6	*	\$	248.4	31%

Connecticut Green Bank FY 2016 Operations and Program Budget Capital Expenditure Budget

E	v	4	6	
г	1	7	U	

								F	Annual	Depreciation
	FY15	Budget		Tot	tal by Line	<u>Total</u>	by Category	Dep	reciation	Period
IT Hardware										
New/Replacement Desktops & Laptops	\$	16.0	*	\$	25.0					
Conference Phones	\$	-	*	\$	2.5					
Firewalls and Traffic Analyzer	\$	15.0	*	\$	6.0					
Server & Ethernet switch hardware	\$	5.0	*	\$	-	\$	33.5	\$	6.7	5 Years
	•		*			,		·		
IT Software			*							
Telephone system software upgrade	\$	2.0	*	\$	_					
Human Resources Tracking System	\$	20.0	*	\$	_					
Accounting/Financial Management Software	\$	75.0	*	\$	-	\$	-	\$	-	3 Years
•	•		*			·		•		
Office Furniture, Equipment and Improvements			*							
Rocky Hill			*							
Cublicles/Furniture/Leasehold Improvements	\$	20.0	*	\$	20.0					
Stamford	,		*							
Cublicles/Furniture/Leasehold Improvements	\$	5.0	*	\$	-	\$	20.0	\$	2.0	10 Years
	\$	158.0		\$	53.5	\$	53.5	\$	8.7	
		D	epre	ciatio	n on existin	g capit	alized assets	\$	107.0	
					Projected	FY 16	depreciation:	\$	115.7	
					-		-			

General Operations Budget

2016	2015
Budget	Budget

	Bud	get		Budget				
	General O _l	perations	Ger	eral Operations	ı İr	nc(Dec)	% Inc.	
Expenses								
Compensation and benefits								
-Salaries & Wages - CGB Employees	\$	769.2	\$	938.5	\$	(169)	-18.0%	
-Employee Benefits - CGB Employees	\$	576.9	\$	713.3	\$	(136)	-19.1%	
-CI Shared Services	\$	139.1	\$	328.4	\$	(189)	-57.6%	
-Temporary employees	\$	10.0	\$	55.0	\$	(45)	-81.8%	3 1,495.2
Consulting fees	\$	675.0	\$	97.0	\$	578	595.9%	
Professional fees, legal and accounting	\$	205.0	\$	125.0		80	64.0%	
Rent and location related expenses			•		*		01.070	
-Rent/Utilities/Maintenance	\$	50.4	\$	51.4	\$	(1)	-2.0%	
-Telephone/Communications	\$	15.3	\$	14.8	\$	0	3.3%	
-Depreciation FF&E	\$	17.5	\$	38.7	\$	(21)	-54.7%	
Office, computer & other expenses								
-Office expense	\$	14.2	\$	18.1	\$	(4)	-21.4%	
-IT operations	\$	42.6	\$	37.7	\$	5	13.1%	
-Training/education/subsriptions	\$	-	\$	9.7	\$	(10)	-100.0%	
-Travel,meeting& related expenses	\$	-	\$	23.2	\$	(23)	-100.0%	
-Insurance	\$		\$	60.0	\$	(60)	-100.0%	
Total General Operations expenses:	\$	2,515.2	\$	2,510.8	\$	4	0.2%	

	The state of the state of	THE PARTY OF THE P			NAME OF TAXABLE PARTY.	i i io opeia	LIOII	s allu Flogia		uuget	disease.	Carried Colorens of the State o		Secretary and a second second	Contraction of		Manager State Committee Co		
				186		Statutory an	d In	frastructure	Prog	rams									
		l						2016					L	2015					
			Anaerok	oic	IV	licro Grid		Budget esidential Solar PV nvestment	Fed	leral Grant				Budget					
			Digestor F			CHP Pilot		Program		rograms	-	All Programs	All	Programs	l	nc(Dec)	% Inc.		
Expenses																			
Compensation and benefits																			
-Salaries & Wages			\$ 2	01.4	\$	99.9	\$	961.9	\$	73.0	\$	1,336.3	\$	1,024.3	\$	311.98	30.5%		
-Employee Benefits			\$ 1	51.1	\$	74.9	\$	721.5	\$	54.8	\$	1,002.2	\$	778.5	\$	224	28.7%		
-Temporary employees			\$	-	\$	-	\$	-	\$	-	\$	-	\$	_	\$	-	9	S	2,338.5
Program development and administration	1														•			•	,
- Program development costs			\$	-	\$	15.0	\$	-	\$	-	\$	15.0	\$	50.0	\$	(35)	-70.0%		
- Technology support costs			\$	-	\$	-	\$	1,080.0	\$	-	\$	1,080.0	\$	290.0	\$	790			
- Third party servicing fees			\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	•			
- Municipal fees			\$	-	\$	-	\$	-	\$	_	\$	-	\$	_	\$	-			
- Project Inspection fees			\$	5.0	\$	5.0	\$	1,100.0	\$	-	\$	1,110.0	\$	360.0	\$	750	208.3%	\$	2,205.0
EM&V			\$	15.0	\$	10.0	\$	85.0	\$	-	\$	110.0	\$	150.0	\$	(40)	-26.7%		150.0
Professional fees																` ,			
- Consulting			\$	10.0	\$	15.0	\$	125.0	\$	-	\$	150.0	\$	70.0	\$	80	,	\$	150.0
- Legal			\$	20.0	\$	5.0	\$	50.0	\$	-	\$	75.0	\$	25.0		50			75.0
Rent and location related expenses																			
-Rent/Utilities/Maintenance			\$	13.2	\$	6.5	\$	63.0	\$	4.8	\$	87.5	\$	56.1	\$	31	56.0%		
-Telephone/Communications			\$	4.0	\$	2.0	\$	19.1	\$	1.5	\$	26.5	\$	16.2	\$	10	63.9%		
-Depreciation FF&E			\$	4.6	\$	2.3	\$	21.9	\$	1.7	\$	30.5	\$	42.2	\$	(12)	-27.8%	\$	144.5
Office, computer & other expenses																. ,			
-Office expense			\$	3.7	\$	1.8	\$	17.8	\$	1.4	\$	24.7	\$	19.7	\$	5	25.4%		
-IT operations			\$	11.2	\$	5.5	\$	53.3	\$	4.0	\$	74.1	\$	41.2		33	79.8%		
-Training/education/subsriptions			\$	-	\$	-	\$	15.0	\$	-	\$	15.0	\$	10.6		4	41.5%		
-Travel,meeting& related expenses			\$	-	\$	-	\$	10.0	\$	-	\$	10.0	\$	25.3	•	(15)	-60.5%		
-Insurance			\$	-	\$		\$		\$		\$		\$	_	\$	-		\$	123.8
Total Statutory and Infrastructure	Program ex	xpenses:	\$ 4	39.1	\$	243.0	\$	4,323.5	\$	141.1	\$	5,146.8	\$	2,959.1	\$	2,187.7	73.9%	Ť	

Connecticut Green Bank

FY 16 Operations and Program Budget

								R	esident	tial ar	nd Multifa		Program	S				1									
												2016											2015]			
<u>Expenses</u>			t	Smart E .oans & RPACE	Low ncome/ Cozy	Le	Solar ease 2 ogram	L	Solar oan I ogram		Total sidential	Mu Pe	CHIF Itifamily rmanent		HFA Pilo		ıltifamily rograms		Fotal tifamily	Reside	otal ential & family		Budget Total		Inc(Dec)	% Inc.	
Compensation and benefits		5																									
-Salaries & Wages			\$	316.9	\$ 152.6	\$	204.3	\$	109.2	\$	782.9	\$	59.4	\$	40.1	\$	326.5	\$	426.0	\$ 1	1,208.9	\$	1,023.10	\$	186	18.2	9/6
-Employee Benefits			\$	237.7	\$ 114.5	.\$	153.2	\$	81.9	\$	587.2	\$	44.5	\$	30.1	\$	244.9	\$	319.5		906.7	\$	777.60		129		% \$ 2,11
-Temporary employees			\$	46.8	\$ 10.0	\$	-	\$		\$	56.8	\$	A	\$	-	\$		\$		\$	56.8	\$	-	\$	57	41,20	\$ 5
Program development and administration																				·		Ť		•	ežak, k		
- Program development costs			\$	25.0	\$ 60.0	\$	ngeo n	\$	-61	\$	85.0	\$		\$	231.8	\$	291.0	\$	522.8	\$	607.8	\$	225.00	\$	383	170,1	%
- OBR Program development costs	2		\$	276.0	\$	\$	-	\$	- 03	\$	276.0	\$	- T	\$		\$	-	\$	-	\$	276.0	\$	50.00	\$	226	≘ 1.1.3y	
- Program administration costs			\$	235.4	\$ 8.4	\$	32.8	\$	3.3	\$	279.9	\$	-	\$	- W	\$	284.8	\$	284.8	\$	564.7	\$	256.90	\$	308		
- OBR Program administration costs			\$	38.6	\$	\$	-	\$	-	\$	38.6	\$		\$	1 2	\$	-	\$	_	\$	38.6	\$	80.00	\$	(41	450000000	
-Technology support costs			\$	-	\$ -	\$	-	\$	-	\$	-	\$		\$	lei-	\$, en	\$	_	\$	-	\$	245.00	\$	(245)%
- Municipal fees			\$	-	\$ -	\$	-	\$	-	\$	1-	\$	_	\$		\$	-	\$	-	\$	_	\$		\$	e desperant		14 (38)
- Project Inspection fees			\$	167.0	\$ 20.0	\$	-	\$. 1	\$	187.0	\$		\$	0.0	\$	s = 9	\$	-	\$	187.0	\$	50.00		137	274.0)% \$ 1,67
EM&V			\$	90.0	\$ 18.0	\$	36.0	\$	36.0	\$	180.0	\$		\$	ET -	\$	15.3	\$	15.3	\$	195.3	\$	-	\$	195		\$ 19
<u>Professional fees</u>																									1312 1		
- Consulting Fees			\$		\$:0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-				a na sala 16. Tambanina		\$
- Legal			. \$	30.0	\$ 5.0	\$	20.0	\$	-	\$	55.0	\$		\$	5.0) \$	15.0	\$	20.0	\$	75.0	\$	60.00	\$	15	25.0	0% \$ 7
Rent and location related expenses																											
-Rent/Utilities/Maintenance			\$	20.7	\$ 10.0	\$	13.4	\$	7.1	\$	51.3	- \$	3.9	\$	2.6	\$	21.4	\$	27.9	\$	79.2	\$	56.10	\$	23	41.1	1%
-Telephone/Communications			\$	6.3	\$ 3.0	\$	4.1	\$	2.2	\$	15.6	\$	į 1.3	2 \$	0.8	3 \$	6.5	\$	8.5	\$	24.0	\$	16.10	\$	1 A 25 C 45 E	49.2	2%
-Depreciation FF&E	160		\$	7.2	\$ 3.5	\$	4.7	\$	2.5	\$	17.9	\$	÷ , 1.4	4 \$	0.9	\$	7.4	\$	9.7	\$	27.6	\$	42.20	\$	(15) -34.7	7% \$ 13
Office, computer & other expenses																											
-Office expense			\$	5.9	\$ 2.8	\$	3.8	\$	2.0	\$	14.5	\$	1.	1 \$	0.7	7 \$	6.0	\$	7.9	\$	22.4	\$	19.70	\$		13.5	5%
-IT operations			\$	17.6	\$ 8.5	\$	11.3	\$	6.1	\$	43.4	\$	3.3	3 \$	2.2	2 \$	18.1	\$	23.6	\$	67.0	\$	41.10	\$	26	63.0	0%
-Training/education/subsriptions			\$	4.0	\$	\$	-	\$	-	\$	4.0	\$	-	\$	у	\$	-	\$	-	\$	4.0	\$	10.60	\$	(7	') -62.3	3%
-Travel,meeting& related expenses			\$	15.0	\$ 2.0	\$	-	\$	-	\$	17.0	\$	-	\$	-	\$	10.0	\$	10.0	\$	27.0	\$	25.30	\$			7% \$ 12
-Insurance			\$	<u> </u>	\$ -	\$		\$	-	\$	-	\$		\$	-	\$		\$		\$		\$		\$	e v en _2		
Total Residential and Multifamily Progra	m ex	pens	es:_\$	1,540.1	\$ 418.3	\$	483.4	\$	250.2	\$	2,692.0	\$	114.	7 \$	314.	3 \$	1,247.0	\$	1,676.0	\$	4,368.0	\$	2,978.70	s.	1,389	—) 46.6	3%

				COLUMN TO SERVICE COLUMN TO SE	CT DOWNSTONA NO.	rograms			Hersellini S							
						2016						2015				
						Budget						Budget				
	(CPACE	Clean I Busi Solu	ness		w Product	SL2	Commercial		Total		Total	Ī	nc(Dec)	% Inc.	
Expenses																
Compensation and benefits																
-Salaries & Wages	\$	860.5	\$	28.8	\$	187.6	\$	177.5	\$	1,254.4	\$	895.2	\$	359.24	40.1%	
-Employee Benefits	\$	645.4	\$	21.6	\$	140.7	\$	133.1	\$	940.8	\$	680.4	\$	260.43	38.3%	\$ 2,195.3
-Temporary employees	\$	-	\$	-	\$	j	\$		\$	-	\$		\$	- 100	6 . an 6. p	
Program development and administration												qu g	-	56.0		William Commence
- Program development costs/consultants	\$	25.0	\$	-	\$	70.3	\$,5	\$	95.3	\$	175.0	\$	(79.70)	-45.5%	
-Technology support costs	\$	21.3	\$	-	\$		\$	e -	\$	21.3	\$	25.0	\$	(3.70)	-14.8%	
-Technical administrator	\$	967.5	\$		\$	- 2	\$		\$	967.5	\$	800.0	\$	167.50	20.9%	
- Third party servicing fees	\$	50.0	\$	-	\$	-	\$, i.e	\$	50.0	\$	75.0	\$	(25.00)	-33.3%	
- Municipal support	\$	73.8	\$	_	\$	_	\$	-	\$	73.8	\$	80.0	\$	(6.20)	-7.8%	
- Project Inspection fees	\$	73.8	\$	-	\$		\$		\$	73.8	\$	20.0	\$	53.80	in to hear	\$ 1,281.7
EM&V	\$	50.0	\$	-	\$	× -	\$	× ,_	\$	50.0	\$	50.0	\$	-	0.0%	
Professional Fees																
- Consulting	\$	68.0	\$	10.0	\$	20.0	\$	* 1	\$	98.0	\$	125.0	\$	(27.00)		\$ 98.0
- Legal	\$	105.0	\$	-	\$	5.0	\$	5.0	\$	115.0	\$	135.0	\$	(20.00)		\$ 115.0
Rent and location related expenses																
-Rent/Utilities/Maintenance	\$	56.3	\$	1.9	\$	12.3	\$	11.6	\$	82.1	\$	49.1	\$	33.03	67.3%	
-Telephone/Communications	\$	17.1	\$	0.6	\$	3.7	\$	3.5	\$	24.9	\$	14.1	\$	10.82	76.8%	
-Depreciation FF&E	\$	19.6	\$	0.7	\$	4.3	\$	4.0	\$	28.6	\$	36.9	\$	(8.29)	-22.5%	\$ 135.7
Office, computer & other expenses																
-Office expense	\$	15.9	\$	0.5	\$	3.5	5 \$	3.3	\$	23.2	\$	17.2	\$	5.99	34.8%	
-IT operations	\$	47.7	\$	1.6	\$	10.4	\$	9.8	\$	69.5	\$	36.0	\$	33.53	93.1%	
-Training/education/subsriptions	\$	-	\$	-	\$	-	\$	-	\$	-	\$	9.3		(9.30)	-100.0%	
-Travel,meeting& related expenses	\$	10.0	\$	-	\$	-	\$	-	\$	10.0	\$	22.1		(12.10)	-54.8%	\$ 102.7
-Insurance	_\$_	-	\$	-	\$		\$		\$		\$	-	\$	-		
Total C&I Program expens	ses:_\$_	3,107.0	\$	65.7	\$	457.8	\$	347.9	\$	3,978.4	_\$	3,245.3		733.1	22.6%	

Institutional Programs

					2	016		every man et elle	CONTRACTOR OF THE PARTY OF THE	na avez a l'Evente	The second secon		2015					
	-				Вι	ıdget							Budget	•				
	tutional ESA	LBE	- State	N	LBE - /lunicipal		? Muni and stitutional		ew Product evelopment		Total		Total		Inc(Dec)	% Inc.		
Expenses																		
Compensation and benefits																		
-Salaries & Wages	\$ 79.9	\$	145.3	\$	128.9	\$	53.0	\$	30.5	\$	437.6	\$	504.9	\$	(67)	-13.3%	6	
-Employee Benefits	\$ 60.0	\$	109.0	\$	96.7	\$	39.7	\$	22.8	\$	328.2	\$	383.7	\$	(55)	-14.5%	6 \$	765.9
-Temporary employees	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-			
Program development and administration																		
- Program development costs	\$ 100.0	\$	-	\$	- ,	\$	-	\$	50.0	\$	150.0	\$		\$	150			er e nager
-Technology support costs	\$ -	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$	- 10			
- Third party servicing fees	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$				
- Municipal fees	\$ -	\$	-	\$	-	\$	-	\$		\$		\$	-	\$				
- Project Inspection fees	\$ -	\$	-	\$		\$	-	\$	-	\$	_	\$		\$			\$	150
EM&V	\$ -	\$	-	\$	-	\$	-	\$	_ <	\$	-	\$	-	\$	_		\$	/ E
Professional fees																	\$	_
- Consulting	\$ -	\$	-	\$	-	\$	-	\$	-	\$	_	\$	-	\$	-		\$	_
- Legal fees	\$ -	\$	25.0	\$	-	\$	5.0	\$		\$	30.0	\$	9.0	\$	21	233.39		30.0
Rent and location related expenses																	•	
-Rent/Utilities/Maintenance	\$ 5.2	\$	9.5	\$	8.4	\$	3.5	\$	2.0	\$	28.7	\$	27.7	\$	11	3.49	%	
-Telephone/Communications	\$ 1.6	\$	2.9	\$	2.6	\$	1.1	\$	0.6	\$	8.7	\$	8.0	\$	1	8.79		
-Depreciation FF&E	\$ 1.8	\$	3.3	\$	2.9	\$	1.2	\$	0.7	\$	10.0	\$	20.8		(11)	-52.09		47.3
Office, computer & other expenses														•	()		•	
-Office expense	\$ 1.5	\$	2.7	\$	2.4	\$	1.0	\$	0.6	\$	8.1	\$	9.7	\$	(2)	-16.69	6	
-IT operations	\$ 4.4	\$	8.1	\$	7.1	\$	2.9	\$	1.7	\$	24.3	\$	20.3		4	19.59		
-Training/education/subscriptions	\$ -	\$	-	\$	-	\$	_	\$	-	\$		\$	5.2		(5)			
-Travel,meeting& related expenses	\$	\$	1.0	\$	1.0	\$	_	\$		\$	2.0	\$	12.5		(11)	-84.09	% \$	34.3
-Insurance	\$ 	\$		\$	-	\$		\$	_	\$	-	\$	12.0	\$	-	-04.0	υ ψ	54.5
Tptal Institutional Program expenses:	\$ 254.5	\$	306.8	\$	250.1		107.4		108.9		1,027.5	\$	1,001.8		26	2.6	%	
							***************************************			÷	-,,,,-	<u> </u>	1,001,0	<u> </u>		2.0	•	

Connecticut Green Bank

FY 16 Operations and Program Budget

Other Programs	
FY 16 Budget	2015

		novation and		Total		Budget		
Expenses		41104		lotai		Duaget		
Compensation and benefits								
-Salaries & Wages	\$	66.9	\$	66.9	¢	63.60		
-Employee Benefits	\$	50.2	\$	50.2	•	48.30	ф.	447.0
-Temporary employees	\$	-	\$	- 50.2	Ф \$	40.30	\$	117.2
Program development and administration	Ψ	_	Ψ	-	Φ			
- Program development costs	\$	100.0	\$	100.0	\$	400.00		
-Technology support costs	\$	100.0		100.0	·	100.00		
- Third party servicing fees	•	-	\$	-	\$	- -		
- Municipal fees	\$	-	\$	-	\$	-		
	\$	-	\$	-	\$	-		
- Project Inspection fees	\$	•	\$	-	\$	-	\$	100.00
EM&V	\$	-	\$	-	\$	-	\$	-
<u>Professional Fees</u>	\$	-	\$	-	\$	-	\$	-
Rent and location related expenses								
-Rent/Utilities/Maintenance	\$	4.4	\$	4.4	\$	3.50		
-Telephone/Communications	\$	1.3	\$	1.3	\$	1.00		
-Depreciation FF&E	\$	1.5	\$	1.5	\$	2.60	\$	7.2
Office, computer & other expenses					·		11.	
-Office expense	\$	1.2	\$	1.2	\$	1.20		
-IT operations	\$	3.7	\$	3.7	\$	2.60		
-Training/education/subsriptions	\$		\$	-	\$	0.70		
-Travel,meeting& related expenses	\$	_	\$	_	\$	1.60	\$	4.9
-Insurance	\$	_	\$	-	\$		φ	4.8
Total Other Programs expenses:		229.3	\$	229.3	* \$	225.10		
The state of the s	-	220.0	Ψ	229.3	Ψ	225.10		



Connecticut General Statutes

Section 16a-40e, 16a-40f and 16a-40d

Green Connecticut Loan Guaranty Fund

(\$18 Million in Account)

Green Connecticut Loan Guaranty Program

Sec. 16a-40e. Green Connecticut Loan Guaranty Fund. The Connecticut Green Bank shall establish a "Green Connecticut Loan Guaranty Fund". Such fund shall be used for the purposes of guaranteeing loans authorized under section 16a-40f, and may be used for expenses incurred by said authority in the implementation of the program under said section.

Sec. 16a-40f. Green Connecticut Loan Guaranty Fund program. (a) For the purposes of this section:

- (1) "Participating qualified nonprofit organizations" means individuals, nonprofit organizations and small businesses;
- (2) "Small business" means a business entity employing not more than fifty full-time employees;
- (3) "Eligible energy conservation project" means an energy conservation project meeting the criteria identified, as provided in subsection (d) of this section;
- (4) "Participating lending institution" means any bank, trust company, savings bank, savings and loan association or credit union, whether chartered by the United States of America or this state, or any insurance company authorized to do business in this state that participates in the Green Connecticut Loan Guaranty Fund program; and
- (5) "Bank" means the Connecticut Green Bank.

- (b) The bank shall establish the Green Connecticut Loan Guaranty Fund program from the proceeds of the bonds issued pursuant to section 16a-40d for the purpose of guaranteeing loans made by participating lending institutions to a participating qualified nonprofit organization for eligible energy conservation projects, including for two or more joint eligible energy conservation projects. In carrying out the purposes of this section, the bank shall have and may exercise the powers provided in subsection (d) of section 16-245n.
- (c) Participating qualified nonprofit organizations may borrow money from a participating lending institution for any energy conservation project for which the bank provides guaranties pursuant to this section. In connection with the provision of such a guaranty by the bank, (1) a participating qualified nonprofit organization shall enter into any loan or other agreement and make such covenants, representations and indemnities as a participating lending institution deems necessary or appropriate; and (2) a participating lending institution shall enter into a guaranty agreement with the bank, pursuant to which the bank has agreed to provide a first loss guaranty of an agreed percentage of the original principal amount of loans for eligible energy conservation projects.
- (d) In consultation with the Energy Conservation Management Board and the Connecticut Health and Educational Facilities Authority, the Connecticut Green Bank shall identify types of projects that qualify as eligible energy conservation projects, including, but not limited to, the purchase and installation of insulation, alternative energy devices, energy conservation materials, replacement furnaces and boilers, and technologically advanced energy-conserving equipment. The bank, in consultation with said entities, shall establish priorities for financing eligible energy conservation projects based on need and quality determinants. The bank shall adopt procedures, in accordance with the provisions of section 1-121, to implement the provisions of this section.
- (e) The bank shall, in consultation with the Energy Conservation Management Board and the Connecticut Health and Educational Facilities Authority, (1) ensure that the program established pursuant to this section integrates with existing state energy efficiency and renewable energy programs; (2) establish performance targets for the program to ensure that the program in coordination with existing financing programs will enable efficiency improvements for at least fifteen per cent of single family homes in the state by 2020; (3) enter into agreements with participating lending institutions that provide loan origination services; and (4) exercise such other powers as are necessary for the proper administration of the program.
- (f) Financial assistance provided by participating lending institutions pursuant to this section shall be subject to the following terms:

- (1) Eligible energy conservation projects shall meet cost-effectiveness standards adopted by the bank in consultation with the Energy Conservation Management Board and the Connecticut Health and Educational Facilities Authority.
- (2) Loans shall be at interest rates determined by the bank to be no higher than necessary to result in the participation of participating lending institutions in the program.
- (3) The amount of a fee paid for an energy audit provided pursuant to this program may be added to the amount of a loan to finance the cost of an eligible project conducted in response to such energy audit. In such cases, the amount of the fee may be reimbursed from the fund to the borrower.

Sec. 16a-40d. Bond authorization for the Energy Conservation Loan Fund and the Green Connecticut Loan Guaranty Fund.

(a) The State Bond Commission shall have the power, from time to time, to authorize the issuance of bonds of the state in one or more series and in principal amounts not exceeding in the aggregate five million dollars per year. Except as provided in subsection (b) of this section, the proceeds of the sale of said bonds shall be deposited in the Energy Conservation Loan Fund established under section 16a-40a for the purposes of making and guaranteeing loans and deferred loans as provided in section 5 of public act 05-2 of the October 25 special session* and section 16a-46e. All provisions of section 3-20, or the exercise of any right or power granted thereby which are not inconsistent with the provisions of sections 16a-40 to 16a-40b, inclusive, and this section are hereby adopted and shall apply to all bonds authorized by the State Bond Commission pursuant to said sections 16a-40 to 16a-40b, inclusive, and this section, and temporary notes in anticipation of the money to be derived from the sale of any such bonds so authorized may be issued in accordance with said section 3-20 and from time to time renewed. Such bonds shall mature at such time or times not exceeding twenty years from their respective dates as may be provided in or pursuant to the resolution or resolutions of the State Bond Commission authorizing such bonds. Said bonds issued pursuant to said sections 16a-40 to 16a-40b, inclusive, and this section shall be general obligations of the state and the full faith and credit of the state of Connecticut are pledged for the payment of the principal of and interest on said bonds as the same become due, and accordingly and as part of the contract of the state with the holders of said bonds, appropriation of all amounts necessary for punctual payment of such principal and interest is hereby made, and the Treasurer shall pay such principal and interest as the same become due.

(b) As of July 1, 2010, proceeds of the sale of said bonds which have been authorized as provided in subsection (a) of this section, but have not been allocated by the State Bond Commission, and the additional amount of five million dollars authorized by this section on July 1, 2010, shall be deposited in the Green Connecticut Loan Guaranty Fund established pursuant to section 16a-40e, and shall be used by the Connecticut Health and Educational Facilities Authority for purposes of the Green Connecticut Loan Guaranty Fund program established pursuant to section 16a-40f, provided not more than eighteen million dollars shall be deposited in the Green Connecticut Loan Guaranty Fund. Such additional amounts may be deposited in the Green Connecticut Loan Guaranty Fund as the State Bond Commission may, from time to time, authorize.

Use of Proceeds

We would use \$18.0 million of Green Loan Guaranty Funds requested over 3 fiscal years – FY 2016 (\$10 million – CY 2015 and CY 2016), FY 2017 (\$5 million – CY 2017), and FY 2018 (\$3 million – CY 2018). Funds would attract up to \$188.0 million of private capital investment from lending institutions (as defined in the statute) with a Connecticut presence, including local banks (i.e. Eastern Savings, Ion, etc.) and credit unions (i.e. Nutmeg, Core Plus, etc.) into financing clean energy projects for individuals (through the Smart-E Loan – \$12.0 million of funds attracting up to \$132.0 million), and small business (through the Smart-E Loan – \$6.0 million of funds attracting up to \$56.0 million).

Calendar Year 2015 – Proposed FY 2016 Budget

Program	Beneficiary	Financial Institution	Amount Requested	Private Capital Attracted
Smart-E Loan (Home)	Single Family	Banks-CU	\$3.5 million	\$38.5 million
Smart-E Loan (Small Bus)	Small Business	Banks-CU	\$1.5 million	\$6.0 million
Total			\$5.0 million	\$44.5 million

Smart-E Loan (Home)

- Commit to target of reaching 15% of single family homes by the end of 2020 – about 170,000 homes (1-4 families)
- Seek to continue second loan loss reserve position to ensure standard underwriting procedures from financial institutions
- Seek to expand access to capital from community banks, credit unions and other financial institutions for credit challenged customers:
 - 1. FICO scores 640-679
 - 2. FICO scores below 640
- Support on bill repayment (OBR) mechanism for:
 - 1. Improved security of repayment
 - 2. Alternative underwriting utility bill repayment history

- 3. A "syndicated" or "Open Market" OBR to attract more financial institutions
- Seek to expand maturities to offer 15, 17, and 20 year terms
- Smart-E Loan (Small Bus)¹
 - Attract lending from community banks, credit unions and other financial institutions into the small business sector
 - Seek second loan loss reserve position to ensure standard underwriting operating procedures from financial institutions
 - Lower the cost of capital needed to buydown the interest rate for the Small Business Energy Advantage (SBEA) program from the utility cost of capital (i.e., greater than 9%)
 - o Provide working capital for installers in the clean energy industry
 - Support small and minority owned businesses
 - Work with DECD to attract local lenders into small businesses

Calendar Year 2016 - Proposed FY 2016 Budget

Program	Beneficiary	Financial Institution	Amount Requested	Private Capital Attracted
Smart-E Loan (Home)	Single Family	Banks-CU	\$3.5 million	\$38.5 million
Smart-E Loan (Small Bus)	Small Business	Banks-CU	\$1.5 million	\$7.5 million
Total			\$5.0 million	\$46.0 million

- Smart-E Loan (Home) same as above
- Smart-E Loan (Small Bus) same as above

Calendar Year 2017 - Proposed FY 2017 Budget

Program	Beneficiary	Financial	Amount	Private Capital
		Institution	Requested	Attracted
Smart-E Loan (Home)	Single Family	Banks-CU	\$2.5 million	\$27.5 million
Smart-E Loan (Small Bus)	Small Business	Banks-CU	\$2.5 million	\$17.5 million
Total			\$5.0 million	\$45.0 million

- Smart-E Loan (Home) same as above
- Smart-E Loan (Small Bus) same as above²

Calendar Year 2018 - Proposed FY 2018 Budget

Program	Beneficiary	Financial Institution	Amount Requested	Private Capital Attracted
Smart-E Loan (Home)	Single Family	Banks-CU	\$2.5 million	\$27.5 million
Smart-E Loan (Small Bus)	Small Business	Banks-CU	\$2.5 million	\$25.0 million

¹ Target is a 5:1 leverage ratio for Calendar Year 2015 and 2016

-

² Target is a 7:1 leverage ratio

Total		\$3.0 million	\$52.5 million

Smart-E Loan (Home) – same as above
 Smart-E Loan (Small Bus) – same as above³

6

³ Target is a 10:1 leverage ratio



Connecticut General Statutes

Section 16-245aa and 16-245bb

(\$18 Million in Account)

Renewable Energy and Efficient Energy Finance Program

Sec. 16-40aa. Renewable energy and efficient energy finance program. (a) There is established an account to be known as the "renewable energy and efficient energy finance account", which shall be a separate, nonlapsing account within the Clean Energy Fund, established pursuant to section 16-245n. The account shall contain any moneys required or permitted by law to be deposited in the account and any funds received from any public or private contributions, gifts, grants, donations, bequests or devises to the account. The Connecticut Green Bank may make grants, investments, loans or other forms of financial assistance from the account in accordance with the provisions of subsection (b) of this section.

(b) The Connecticut Green Bank, in consultation with the Department of Energy and Environmental Protection, the Department of Economic and Community Development and the State Treasurer, shall establish a renewable energy and efficient energy finance program. Said bank shall make grants, investments, loans or other forms of financial assistance under said program to projects for the purchase and installation of (1) renewable energy sources, including solar energy, geothermal energy, thermal energy storage, electric storage and fuel cells or other energy-efficient hydrogen-fueled energy, or (2) energy-efficient generation sources, including units providing combined heatand-power operations with greater than sixty-five per cent efficiency or such higher efficiency level as said bank may prescribe. Said bank may make grants under said program of up to two and one-half per cent of the balance in the account to support workforce development initiatives in connection with deployment of the projects. Said bank shall give priority to applications for grants, investments, loans or other forms of financial assistance to projects that use major system components manufactured or assembled in Connecticut. Each grant, investment, loan or other form of financial assistance shall be in an amount that makes the cost of purchasing, installing and

operating the renewable energy or energy-efficient generation source competitive with the grid's or other end users' current electricity expenses.

- (c) On or before November 1, 2012, the Connecticut Green Bank shall develop an application for grants, investments, loans or other forms of financial assistance under this section for the purpose of purchasing, installing and operating renewable energy or energy-efficient generation sources and may receive applications for such grants, investments, loans or other forms of financial assistance on and after the date the application is developed. Applications shall include, but not be limited to, a complete description of the proposed renewable energy or energy-efficient generation source.
- (d) On or before January 1, 2013, and annually thereafter, the Connecticut Green Bank shall report on the effectiveness of said program to the joint standing committee of the General Assembly having cognizance of matters relating to energy.
- **Sec. 16-245bb. Bond authorization.** (a) For the purposes described in subsection (b) of this section, the State Bond Commission shall have the power, from time to time, to authorize the issuance of bonds of the state in one or more series and in principal amounts not exceeding in the aggregate eighteen million dollars.
- (b) The proceeds of the sale of said bonds, to the extent of the amount stated in subsection (a) of this section, shall be used by the Connecticut Green Bank for the purpose of providing grants, investments, loans or other forms of financial assistance pursuant to section 16-245aa.
- (c) All provisions of section 3-20, or the exercise of any right or power granted thereby, which are not inconsistent with the provisions of this section are hereby adopted and shall apply to all bonds authorized by the State Bond Commission pursuant to this section, and temporary notes in anticipation of the money to be derived from the sale of any such bonds so authorized may be issued in accordance with said section 3-20 and from time to time renewed. Such bonds shall mature at such time or times not exceeding twenty years from their respective dates as may be provided in or pursuant to the resolution or resolutions of the State Bond Commission authorizing such bonds. None of said bonds shall be authorized except upon a finding by the State Bond Commission that there has been filed with it a request for such authorization which is signed by or on behalf of the Secretary of the Office of Policy and Management and states such terms and conditions as said commission, in its discretion, may require. Said bonds issued pursuant to this section shall be general obligations of the state and the full faith and credit of the state of Connecticut are pledged for the payment of the principal of and interest on said bonds as the same become due, and accordingly and as part of the contract of the state with the holders of said bonds, appropriation of all amounts necessary for punctual payment of such principal and interest is hereby made, and the State Treasurer shall pay such principal and interest as the same become due.

Use of Proceeds

We would use \$18.0 million of the Renewable Energy and Efficient Energy Finance Account requested over 2 fiscal years – FY 2016 (\$7.45 million) and FY 2017 (\$10.55 million). Funds would attract up to \$80.5 million of private capital investment into financing food waste to energy anaerobic digestion ("AD") projects (through \$12.55 million of funds attracting up to \$62.5 million), and low income solar (through \$5.0 million of funds attracting up to \$18.0 million). We would also set aside \$450,000 for workforce development in these emerging technology areas.

Proposed FY 2016 Budget

Program	Amount	Private Capital
	Requested	Attracted
Workforce Development	\$0.45 million	-
Low Income Solar	\$5.0 million	\$18.0 million
AD Pilot (Southington)	\$2.0 million	\$9.0 million
Total	\$7.45 million	\$27.0 million

- Workforce Development set aside 2.5% of the Renewable Energy and Efficient Energy Finance Account for workforce development in clean energy. Provide resources to DECD (or other appropriate agency) to manage.
- Low Income Solar
 - Support Governor Malloy's target of 300 MW by 2022
 - Enable more low to moderate income households to enter the residential solar PV market to increase market penetration
- AD (Southington project)
 - Attracting lenders with a Connecticut presence to invest in municipalities
 - Supporting food waste policy to remove regional environmental problems on collection
 - Deploying new AD technologies from GE and Europe

Proposed FY 2017 Budget

Program	Amount	Private Capital
	Requested	Attracted
AD Pilot (Bridgeport)	\$3.5 million	\$14.5 million
AD Pilot (Southington)	\$4.0 million	\$19.0 million
AD Pilot (Milford)	\$3.05 million	\$20.0 million
Total	\$10.55 million	\$53.5 million

 AD (Bridgeport, Milford and Southington) – same as above, including distressed municipality